

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238

OPERATOR Griggs Oil Inc.

API NO. 15-~~05~~-21,423 -00-00

ADDRESS 1625 KSB &T Bldg.
Wichita, Kansas 67202

COUNTY Graham

FIELD _____

**CONTACT PERSON Roxana L. Miller
PHONE 267-1277

PROD. FORMATION _____

LEASE Montgomery

PURCHASER _____

WELL NO. #2

ADDRESS _____

WELL LOCATION C N/2 NE NE

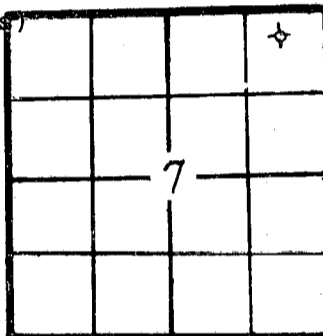
DRILLING Pioneer Drilling Co, Inc.
CONTRACTOR ADDRESS 308 West Mill
Plainville, Ks 67663

_____ Ft. from _____ Line and

_____ Ft. from _____ Line of

the SEC. 7 TWP. 8s RGE 23W

PLUGGING Pioneer Drilling Co, Inc. (Linus Sanders)
CONTRACTOR ADDRESS 308 West Mill
Plainville, Ks 67663



WELL PLAT

KCC
KGS
MISC
(Office Use)

TOTAL DEPTH 3790' PBTD _____

SPUD DATE 11-19-81 DATE COMPLETED 11-25-81

ELEV: GR 2293' DF 2296' KB 2298'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AND)~~ TOOLS (New) / ~~(Hard)~~ casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	276.99'	common	165	2%gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity \
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water MCF	Gas-oil ratio %
	Perforations	

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

12-4-1981
RECEIVED
STATE CORPORATION COMMISSION
DEC-4 1981
CONSERVATION DIVISION
Wichita, Kansas

Name of lowest fresh water producing stratum _____ DEPTH 30'

Estimated height of cement behind Surface Pipe circulated.

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
shale and sand	0'	100'		
sand and shale	100'	284'		
shale and sand	284'	1370'		
sand and shale and pyrite	1370'	1951'		
anhydrite	1951'	1961'		
anhydrite	1961'	1984'		
sand and shale	1984'	2164'		
shale and shells	2164'	2490'		
sand and shale	2490'	2732'		
lime and shale	2732'	2975'		
lime and shale	2975'	3089'		
lime and shale	3089'	3232'		
lime and shale	3232'	3340'		
lime and shale	3340'	3460'		
lime and shale	3460'	3580'		
lime and shale	3580'	3665'		
lime and shale	3665'	3735'		
lime and shale	3735'	3790'		
	3790'	R.T.D.		

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, _____

Jack S. Griggs OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Griggs Oil, Inc.

OPERATOR OF THE Montgomery LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. Two ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF November, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Jack S. Griggs

SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF December 1981

Roxana L. Miller
NOTARY PUBLIC

MY COMMISSION EXPIRES: April 4, 1984

