

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

051-02937-00-00

Lease Operator: TDI, INC  
 Address: 1310 Bison Road  
 Phone: (785) 628-2593 Operator License #: 4787  
 Type of Well: Oil Docket #: \_\_\_\_\_  
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
 The plugging proposal was approved on: February 26, 2008 (Date)  
 by: Herb Deines (KCC District Agent's Name)  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
Topeka Depth to Top: 3021' Bottom: 3025' T.D. \_\_\_\_\_  
Kansas City Depth to Top: 3118' Bottom: 3329' T.D. \_\_\_\_\_  
Arbuckle Depth to Top: 3375' Bottom: \_\_\_\_\_ T.D. 3417'

API Number: 15 - unknown  
 Lease Name: Dreiling B (X)  
 Well Number: 3  
 Spot Location (QQQQ): NW - NE - SW  
2640 Feet from  North /  South Section Line  
2640 Feet from  East /  West Section Line  
 Sec. 22 Twp. 14 S. R. 16  East  West  
 County: Ellis  
 Date Well Completed: 8-25-1950  
 Plugging Commenced: 2-26-2008  
 Plugging Completed: 2-26-08

KCC  
Pkt  
Per  
Lease  
Insp  
CRS

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Topeka	oil & water	0	280'	8 8/8"	280'	0
Kansas City	oil & water	0	3375'	5 1/2"	3375	0
Arbuckle	oil & water					

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Well had previously been squeezed @ 392'-442' w/ 250sx, 588' w/ 200sx, 660'-910' w/ 125sx, 886' w/ 200sx, 2350'-2645' w/ 125sx  
 Tubing @ 2969'. Spot 100sx cement w/ 150# hulls. Pulled tubing to 1344'. Circulated 125sx cement w/ 150# hulls. Cement did circulate.  
 Tied onto casing. Pump another 15sx @ 650# max pressure. Shut in @ 500#. Tied onto the surface pipe. Squeezed in 15sx cement. Shut in

@ 350#  
 Name of Plugging Contractor: Express Well service & supply inc  
Allied Cementing and Acidizing, Inc. License #: 6426  
 Address: Russell, Kansas  
 Name of Party Responsible for Plugging Fees: TDI, Inc.  
 State of Kansas County, Ellis, ss.  
 Tom Denning (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 10 2008  
CONSERVATION DIVISION  
WICHITA, KS

(Signature) Tom Denning  
 (Address) 1310 Bison Road, Hays, Kansas 67601

SUBSCRIBED and SWORN TO before me this 7th day of March, 2008

Vickie Cole  
 NOTARY PUBLIC - State of Kansas  
 My Appt. Exp. 10-7-08

My Commission Expires: 10-7-08

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

*[Handwritten signature]*

