

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: Cherokee Wells, LLC

Address: P.O. Box 296

Phone: (620) 378-3650 Operator License #: 33539

Type of Well: Gas D&A Docket #: N/A (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 3/27/08 (Date)

by: Deanna Garrison (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

Attached Drilling Report Depth to Top: Bottom: T.D.

Report Depth to Top: Bottom: T.D.

Depth to Top: Bottom: T.D.

API Number: 15 - 205-27405-0000

Lease Name: Thomas A-4 KCC PKT per RBDMS

Well Number: A-4

Spot Location (QQQQ): C - W2 - SE - SW 660 Feet from North / South Section Line

1750 Feet from East / West Section Line

Sec. 18 Twp. 27 S. R. 15 East West

County: Wilson

Date Well Completed: N/A

Plugging Commenced: 3/29/08

Plugging Completed: 3/29/08

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Oil, Gas or Water Records (Formation, Content), Casing Record (Surface Conductor & Production) (From, To, Size, Put In, Pulled Out). Includes Attached Drilling Report.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole.

TIH with 2 3/8" tubing and tag 822'. Circulate with fresh water bottom up. Flushed with 4 sacks of gel. Pumped 175 sacks of 60/40 poz mix cement. Pulled of out hole with tubing and topped off hole with cement. Cement held at surface. Cut casing off 4' below ground level.

KCC PKT per RBDMS

Name of Plugging Contractor: Consolidated Oil well service LLC License #: 33961

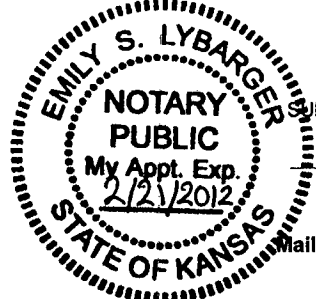
Address: P.O. Box 884, Chanute, KS 66720

Name of Party Responsible for Plugging Fees: Cherokee Wells, LLC

State of Kansas County, Wilson, ss.

James Rhodes (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) James Rhodes (Address) 7049 1400 Road, P.O. Box 296, Fredonia, KS 66736



SUBSCRIBED and SWORN TO before me this 2 day of April, 2008. My Commission Expires: 2/21/2012. Notary Public Emily S. Lybarger

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Handwritten initials/signature in bottom right corner.

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	1	Lic: 33539	S18	T27S	R15E			
API #:	15-205-27405-0000		Location: C,W2,SE,SW					
Operator:	Cherokee Wells, LLC		County: Wilson					
4916 Camp Bowie Suite 204			Gas Tests					
Fort Worth, TX 76107								
Well #:	A-4	Lease: Thomas (U2)	Depth	Inches	Orifice	flow - MCF		
Location:	660	FSL Line	633		No Flow			
	1750	FWL Line	655		No Flow			
Spud Date:	2/1/2008		685	1	3/4"	14.2		
Completed Date:		TD: 824'						
Driller:	Shaun Beach		Jim, These 3 gas tests were on the log I sent.					
Casing Record	Surface	Production						
Hole Size	12 1/4"	6 3/4"						
Casing Size	8 5/8"							
Weight	26#		Bit shanked at 824' on 2/7/08.					
Setting Depth	21' 8"		Tripped to fish for bit.					
Cement Type	Portland		CWLLC request we pull off to set surface on Taylor A-1 instead of fish for bit at this time.					
Sacks	4		Will return to fish for bit upon request.					
Feet of Casing								
08LB-020708-R1-006-Thomas (U2) A-4-CWLLC-CW-147								
Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	471	473	laminated sand	680	681	shale
1	3	clay	473	487	sand	681	683	Hushpuckney blk shale
3	26	sand	487	490	coal	683	693	lime
26	182	shale	490	540	shale	693	695	shale
182	188	lime	540	627	lime	695	719	lime
188	192	shale	627	630	shale	719	737	shale
192	197	shale	630	631	Stark blk shale	737	746	lime
197	200	shale	631	636	lime	746	809	shale
200	237	lime	636	642	sandy shale	809	813	lime
237	310	shale	642	650	shale	813	819	shale
310	333	lime	650	651	coal	819	824	lime
333	425	shale	651	659	lime	824		shanked bit
425	460	lime	659	661	shale			
460	464	shale	661	672	lime			
464	466	lime	672	675	shale			
466	471	shale	675	680	lime			



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WICHITA, KS