

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: VESS OIL CORPORATION
Address: 1700 Waterfront Parkway, Bldg. 500 Wichita, KS 67206
Phone: (316) 682-1537 Operator License #: 5030
Type of Well: oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: January 2008 (Date)
by: _____ (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Arbuckle Depth to Top: 3385 Bottom: 3410 T.D. 3410

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-051-03,442-00-00
Lease Name: Colahan B **KCC PPT per CP-2/B**
Well Number: 10
Spot Location (QQQQ): _____ - W/2 - NE - NE
660 Feet from North / South Section Line
990 Feet from East / West Section Line
Sec. 25 Twp. 11S S. R. 17W East West
County: Ellis
Date Well Completed: 11/6/41
Plugging Commenced: 3/25/08
Plugging Completed: 3/25/08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8	1025'	-----
				5-1/2	3385'	-----

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

MIRU to Plug and Abandon. TIH w/tubing to 3300'. Spotted 60 sx 60/40 poz w/4% gel and 300# hulls
w/12 sx gel on top. Pulled tubing to 1850'. Circulated cement to surface - 130 sx w/300# hulls. TOH w/tubing.
Connected to 8 5/8" and pump - 20 sx same cement - 200#. Connected back to 5 1/2" and pumped 30 sx same cement.
SIP - 200#. Approved by Pat Bedore w/KCC. Total of 240 sx cement

RECEIVED
KANSAS CORPORATION COMMISSION

Name of Plugging Contractor: Allied Cementing Co., Inc. License #: 99996
Address: P.O. Box 31, Russell, KS 67665-0031

APR 18 2008

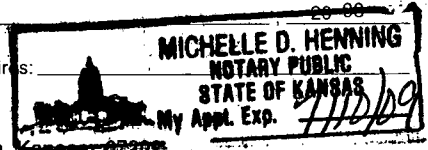
Name of Party Responsible for Plugging Fees: Vess Oil Corporation
State of Kansas County, Sedgwick, ss.

CONSERVATION DIVISION
WICHITA, KS

Pat Canaday (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]
(Address) 1700 Waterfront Parkway, bldg. 500, Wichita, KS 67206

SUBSCRIBED and SWORN TO before me this 17th day of April
Michelle D. Henning My Commission Expires:
Notary Public



Mail to: KCC - Conservation Division, 130 S. Market Room 2078, Wichita, Kansas 67202

PKT

WELL RECORD

Company Cities Service Oil Co. Well No. 10 Farm Colahan "B"
 Location 660' south & 990' west of NE Cor. Sec. 25 T. 11 R. 17W
 Elevation 1900 County Ellis State Kansas
 Drig. Comm. October 11, 1941 Contractor Mabee Oil & Gas Company
 Drig. Comp. November 14, 1941 Acid 1500 gals. Nov. 8, 1941; 1500 gals. Nov. 12, 1941 and 1500 gals. Nov. 16, 1941.
 T. D. 3410' Initial Prod. Echometer Potential: 3000 oil, 0 water, 24 hours (Ind. cap. 6072 bbls.)

CASING RECORD:

8-5/8" @ 1025' cem. 300 sx cement and 300# C. C.
 5-1/2" @ 3385' cem. 125 sx Lehigh

FORMATION RECORD:

shale	0-35
shale & shells	657
shale	670
sand	775
shale, sand & shells	937
shale & shells	1085
anhydrite	1126
shale & shells	1555
salt & shale	1650
lime & shale	2405
shale & shells	2462
shale & lime	2670
shale & shells	2847
lime	3362
lime & shale	3384
dolomite	3395
3395 Rot. TD = 3395 SLM	
dolomite	3410 T. D.

Top Arbuckle	3384' (-1489)
Penetration	26'
Total Depth	3410'

Fillup:

300' oil in 1 hour.
 570' oil in 1 1/2 hours.
 725' oil in 2 hours.
 1900' oil in 10 hours.
 2450' oil in 14 hours.

Nov. 6, 1941. Jetted with 500 gals. 15% acid diluted to 2000 gals. fluid, 3385-93.

Nov. 11, 1941. Perforated 30 shots 3385-92.

Nov. 14, 1941. Deepened 3395-3410.

Syfo: 500' 0°
 925' 1/2°
 1500' 0°
 2000' 0°
 2500' 0°
 3000' 0°

RECEIVED
 KANSAS CORPORATION COMMISSION

APR 18 2008

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

24748

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>3-25-08</u>	SEC. <u>25</u>	TWP. <u>11</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30am</u>	JOB FINISH <u>12:00pm</u>
LEASE <u>Colahan</u>	WELL # <u>B</u>	LOCATION <u>River Road + Colahan Rd. Junction</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>		
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)		<u>IE + Sinto</u>					

CONTRACTOR Co Tools

TYPE OF JOB PTA

HOLE SIZE 5 1/2 T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2 7/8 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT (Used 240 600 # HULLS 12 gel)

AMOUNT ORDERED 3.50 60/40 4% Gel

600 # HULLS

12 gel on side

COMMON	<u>144.</u>	@	<u>12.15</u>	<u>1749.60</u>
POZMIX	<u>96</u>	@	<u>6.80</u>	<u>652.80</u>
GEL	<u>10</u>	@	<u>18.25</u>	<u>182.50</u>
CHLORIDE		@		
ASC		@		
<u>HULLS 600 #</u>	<u>12</u>	@	<u>27.95</u>	<u>335.40</u>
<u>12 gel</u>		@	<u>18.25</u>	<u>219.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>274 SK</u>	@	<u>2.05</u>	<u>561.70</u>
MILEAGE	<u>.09/sk/mile</u>			<u>986.40</u>
TOTAL				<u>4687.40</u>

EQUIPMENT

PUMP TRUCK # 409 CEMENTER Craig HELPER Adrian

BULK TRUCK # 362 DRIVER Rocky + [unclear]

BULK TRUCK # [unclear] DRIVER [unclear]

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WICHITA, KS

REMARKS:

1 STP kg 3250 12SK gel 200 # HULLS
60 SK cement 100 # HULLS
2nd 1850 130SK cement 300 # HULLS
Cement Circulated!

20 SK down Backside 200ps.
30 SK down 5 1/2 casing Shut in
200ps.

Thanks!

CHARGE TO: WPS

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 789.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 40 @ 7.00 280.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1069.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____