9-11

ror	API Number: 15 1951	
STATE CORPORATION COMMISSION		
CONSERVATION DIVISION - PLUGGING	SE_SE_SE /4 SEC	
130 SOUTH MARKET, SUITE 2078	_330 feet fro	
WICHITA, KANSAS 67202	_330 feet fro	m E section line
Operator license# <u>5363</u>	Lease: Tucker	Well #_ 1
Operator: Berexco, Inc.	County: Rooks	125.58
Address:P.OBox_723	Well total depth	3064 foot
Hays, Kansas 67601	Conductor Pipe: 0 inch	
may b., Adiabab 0,004	Surface Pipe: 8 5/8 Inc.	
		W/120 sxs cmt.
Aband. oil well_ $old x$, Gas well, Input wel	l, SWD, D & A	·
Plugging contractor: Allied Cementing	Lic	ense#
Address: Russell, Kansas 67665		
Company to plug at: Hour:11:00 A.M. Day:11	Month: September Year	1998
Plugging proposal received from: <u>Bob Gran</u>	t	
Company: Berexco, Inc.		
Were: 5 1/2" casing set at 3848' w/125 sxs		
Lockset 3610'. Squeeze at 1550' w/375		
Ordered 200 sxs 60/40 pozmix - 10% gel	with 1/4# F.C. plus 500# nu	I,IS.
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Plugging Proposal Received by: Dennis Ham		
Plugging operations attended by agent? All	[], Part[X], None[]	
Completed. Hour, 1.20 D. M. Davill Month.	Contombon Voor	. 1000
Completed: Hour: 1:30 P.M., Day11, Month:	september , rear	:_1336
Actual plugging report: R.I.H. with tubing t	o 1725' - spotted 120 sxs cem	ent with 500# hulls
co circulate at surface. P.O.O.H. with tubi		
P.S.I. 800#.		
Equeezed 8 5/8" S.P. with 25 sxs cement. M	ax. P.S.I. 600#.	
		
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Remarks:		
Condition of casing(in hole): GOOD _ BAD_X		0
<pre>Bottom plug(in place): YES_X_, CALC, NO_</pre>		, _NO
Plugged through TUBING_X CASING	Elevation:	
[did[X] / did not[] observe the plugg	ing Nemina	Dan Zing 1
dia[x] / dia not[] observe the prugg	ing	(agent)
	(m	Form CP-2/3
	M)	n 3m
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SEP 3 0 1998		5
5138%		1 1.000
INV. NO.		09/03/1998
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