For KCC Use: Effective Date: District # SGA? Yes X No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

April 11, 2007	Spot
Expected Spud Date month day year	A-05 GENN SW 17 16 21
	1100
OPERATOR: License# 4567	feet from N / V S Line of Section 3981 feet from V E / W Line of Section
Name: D.E. Exploration, Inc.	Is SECTION Regular Irregular?
Address: 1.0. Box 120	IS SECTION Regular Irregular?
City/State/Zip: Wellsville, KS 66092	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Douglas G. Evans	County: Franklin
Phone: (785) 883-4057	Lease Name: Crown Well #: 8
8509	Field Name: Paola Rantoul
CONTRACTOR: License#_8509 Name: Evans Energy Development, Inc.	Is this a Prorated / Spaced Field?
Name: Evalue Energy botto-options, inc.	Target Formation(s): Bartlesville
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1,299'
✓ Oil Enh Rec ✓ Infield Mud Rotary	Ground Surface Elevation: n/a feet MSL
Gas Storage Pool Ext Air Rotary	Water well within one-quarter mile:
OWD Disposal Wildcat Cable	Public water supply well within one mile: Yes ✓ No
Seismic; # of Holes Other	Depth to bottom of fresh water:
Other	Depth to bottom of usable water: 200'
	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 900'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Bartlesville .
District District and the land of the Call	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes 🗸 No	Well 🗸 Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken? Yes No RECEIVED
	If Yes, proposed zone: KANSAS CORPORATION COMMISSION
ΔFF	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	
It is agreed that the following minimum requirements will be met:	logging of the frem will comply with the state of the state of the state of
	CONSERVATION DIVISION
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 	
	et by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into t	
	district office on plug length and placement is necessary prior to plugging;
5: The appropriate district office will be notified before well is either plug	
Or pursuant to Appendix "D" Factors Vancos surface essing order	ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, altern
must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office process and process of the COMMISSION
I hereby certify that the statements made herein are true and to the best o	
This say sorting that the statements that a not also and to the second	na Phanda Titlo: Agent MAR 0 7 2008
Date: April 6, 2007 Signature of Operator or Agent:	
- · · · · · · · · · · · · · · · · · · ·	Title:
	CONCERVATION DIVISION
	Remember to: CONSERVATION DIVISION WICHITA, KS
For KCC Use ONLY	Remember to: CONSERVATION DIVISION WICHITA, KS File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 . 059-25224-0000	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
API # 15 - 059-25224-0000 Conductor pipe required None feet	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
API # 15 - 059-25224-0000	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
API # 15 - 059-25224-0000 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. (2)	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
API # 15 - 059-2524-0000 Conductor pipe required Nore feet Minimum surface pipe required 20 feet per Alt. (2) Approved by: Lett 4-6-07	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.
API # 15 - 059-2524-0000 Conductor pipe required Nore feet Minimum surface pipe required 20 feet per Alt. (2) Approved by: Lett 4-6-07 This authorization expires: 10-6-07	Remember to: CONSERVATION DIVISION WICHITA, KS File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
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API # 15 - 059-2524-0000 Conductor pipe required Nore feet Minimum surface pipe required 20 feet per Alt. (2) Approved by: Lett 4-6-07 This authorization expires: 10-6-07 (This authorization void if drilling not started within 6 months of approval date.)	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Dritted - Permit Expired
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