For KCC Use: Effective Date:	9-26-07
District #	7
SGA? Yes	X No

2 , 12

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **NOTICE OF INTENT TO DRILL**

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date	October	10,	2007	Spot	East
,	month	day	year	SE SW SE/4 Sec. 31 Twp. 6S S. R. 20	
OPERATOR: License#_	6931		,		
Name: Bowman Oil Compa	anv			1773 feet from F E / W Line	of Section
Address: 805 Codell Road				ls SECTIONRegularIrregular?	
City/State/Zip: Codell, Kar	nsas 67663			(Note: Locate well on the Section Plat on reverse side	·)
Contact Person: Louis *Do	on" Bowman			County: Rooks County, Kansas	
Phone: 785-434-2286 M-F 7-12 AM				Lease Name: Lunney/Schuck SE Well #: 1	
				Field Name:	
CONTRACTOR: License# 33237					√Yes No
Name: Anderson Drilling	Company			Target Formation(s): Arbuckle	
Wen Denied Com	14/-// 01	Time	Equipment	Nearest Lease or unit boundary: 520' FSL	
Well Drilled For:	Well Class	· ·	Equipment:	Ground Surface Elevation: estimated 2249	feet MSL
- ✓ Oil Enh	استنظ	==	Aud Rotary	Water wen within one quarter kine.	Yes ✓ No
Gas Stor	· ===	<del></del>	Nir Rotary	Public water supply well within one mile:	Yes √ No
OWWO Disp	<del></del>	لبيا	Cable	Depth to bottom of fresh water:	
Seismic;#	of Holes Other	r		Depth to bottom of usable water: 200 /100	
Other				Surface Pine by Alternate: 1 1 1 2	
If OWWO: old well infor	mation as follows:			Length of Surface Pipe Planned to be set: 200'	
MIA				Length of Conductor Pipe required:	
Well Name:				Projected Total Depth: Approximately 3600'	<del></del>
Original Completion	Date:	Original Total	Depth:	Formation at Total Depth: Arbuckle	
•				Water Source for Drilling Operations:	
Directional, Deviated or I		e?	Yes ✓ No	Well ✓ Farm Pond ✓ Other	
If Yes, true vertical depth	1:			01111 011111 111	
Bottom Hole Location:		~		(Note: Apply for Permit with DWR	
					la IZlata
KCC DKT #:				Will Cores be taken?	Yes ✓ No
KCC DKT #:					Yes VINO
				If Yes, proposed zone: N/A	IVED
				If Yes, proposed zone: N/A	IVED
The undersigned hereby	y affirms that the	drilling, comple	<b>AF</b> letion and eventual	If Yes, proposed zone: N/A  RECEI  FIDAVIT  plugging of this well will comply with K.S.A. 55 EANSAS CORPORAT	IVED TION COMMISSION
The undersigned hereby	y affirms that the	drilling, comple	<b>AF</b> letion and eventual	If Yes, proposed zone: N/A	IVED TION COMMISSION
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202