

For KCC Use:  
Effective Date: 1-27-07  
District # 3  
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1

September 1999

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Permit Extension

Request Received 7-11-07

Expected Spud Date 2 1 27 07  
month day year

OPERATOR: License# 6142 ✓  
Name: Town Oil Company, Inc.  
Address: 16205 West 287th St.  
City/State/Zip: Paola, Kansas 66071  
Contact Person: Lester Town  
Phone: 913-294-2125

CONTRACTOR: License# Company Tools 6142  
Name: \_\_\_\_\_

Spot ☒ East  
SW - SE - SW Sec. 33 Twp. 16 S. R. 25 ☐ West  
330 feet from (S) / N (circle one) Line of Section  
3405 feet from (E) / W (circle one) Line of Section  
Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Miami  
Lease Name: Aikens Well #: 2-W  
Field Name: Louisburg

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target information(s): Peru

Nearest Lease or unit boundary: 330'

Ground Surface Elevation: Unk feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 100'

Depth to bottom of usable water: 280

Surface Pipe by Alternate: 1 ☒ 2

Length of Surface Pipe Planned to be set: 20

Length of Conductor Pipe required: None

Projected Total Depth: 500

Producing Formation Target: Peru

Water Source for Drilling Operations:

Well ☐ Farm Pond ☐ Other ☒

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

RECEIVED  
KANSAS CORPORATION COMMISSION  
RECEIVED  
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-18-07 Signature of Operator or Agent: Roberta Town Title: Agent

For KCC Use ONLY

API # 15 - 121-28362-0000  
Conductor pipe required None feet  
Minimum surface pipe required: 20 feet per Alt. X 2  
Approved by: Per 1-22-07 / Per 7-12-07  
This authorization expires: 7-22-07 1-22-08  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or ~~plugging~~ re-entering salt water.

☒ Well Not Drilled  
Roberta Town  
2-28-08  
KANSAS CORPORATION COMMISSION  
JAN 22 2007

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WICHITA, KS