

For KCC Use:
 Effective Date: 1-27-07
 District # 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION **Permit Extension**
 OIL & GAS CONSERVATION DIVISION **Request Received 7-11-07**

Form C-1
 September 1999
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 2 1 27 07
 month day year

OPERATOR: License# 6142 ✓
 Name: Town Oil Company, Inc.
 Address: 16205 West 287th St.
 City/State/Zip: Paola, Kansas 66071
 Contact Person: Lester Town
 Phone: 913-294-2125

CONTRACTOR: License# Company Tools 0142 ✓
 Name: _____

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other _____

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot East West
 SW - NE - NW Sec. 4 Twp. 17 S. R. 25
4590 feet from (S) / N (circle one) Line of Section
3735 feet from (E) / W (circle one) Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: Miami
 Lease Name: W. Rogers Well #: 3-W
 Field Name: Louisburg

Is this a Prorated / Spaced Field? Yes No
 Target Information(s): Peru
 Nearest Lease or unit boundary: 660
 Ground Surface Elevation: Unk feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 100±
 Depth to bottom of usable water: 280

Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 20
 Length of Conductor Pipe required: None
 Projected Total Depth: 500'

Producing Formation Target: Peru
 Water Source for Drilling Operations:
 Well _____ Farm Pond _____ Other
 DWR Permit #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

RECEIVED RECEIVED
 KANSAS CORPORATION COMMISSION KANSAS CORPORATION COMMISSION
 MAR 05 2008 JUL 11 2007

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the bottom of all cases surface pipe and **be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-18-07 Signature of Operator or Agent: Roberta Town Title: Agent

For KCC Use ONLY
 API # 15 - 121-28366-000
 Conductor pipe required None feet
 Minimum surface pipe required 20 feet per Alt. **X(2)**
 Approved by: Ruth 1-22-07 / Ruth 7-12-07
 This authorization expires: 7-22-07 / 1-22-08
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: X Agent: _____

Remember to:
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
 Well Not Drilled
Roberta Town
2-28-08
 RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 22 2007

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION
 WICHITA, KS

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