For KCC Use: 2-26-07 KANSAS CORPO	PRATION COMMISSION SECTIVE Form C-1 ISERVATION DIVISION FORM CORPORATION COMMISSION Describer 2002
District # 3	ISERVATION DIVISION December 2002
SGA? Yes No NOTICE OF II	NTENTTO DRILL AUS 0 2 2007 Form must be Typed Form must be Signed blanks must be Filled
Must be approved by KCC five	c (3) days prior to commencing well
2 2 2 67	Permit Extension CONSERVATION DIVISION
Expected Spud Date 26 67	Request Received 8-2-07 WICHITA, KS
month day year	NW SE - SW - SE Sec. 1 Twp. 18 S. R. 21 West
OPERATOR: License# 6142	495 (see from 1914) (1975) (1) (1975)
Torm Oil Company Inc	feet from N / XXS Line of Section
	v Line of Section
Address: 16205 W. 287th St.	Is SECTION XX Regular Irregular?
City/State/Zip: Paola, Kansas 66071	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Lester Town	County: Miami
Phone: 913-294-2125	Lease Name: O'Brien Well #: 22
CONTRACTOR: License# Company Tools 6147	Field Name: Paola-Rantoul
CONTRACTOR: License# Company Tools 4177	
Name:	Is this a Prorated / Spaced Field? Yes XXNo
•	Target Information(s): Bartlesville
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 495
X Oil / Enh Rec X Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. X Air Rotary	Water well within one-quarter mile:
	Public water supply well within one mile:
	Depth to bottom of fresh water 100
Seismic:# of Holes Other	Depth to bottom of usable water: 200
Other	
Y 04040	Surface Pipe by Alternate: 1 2 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth:600
Original Completion Date:Original Total Depth:	Formation at Total Depth: <u>Bartlesville</u>
/	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	
KCC DKT #:	(Note: Apply for Permit with DWR)
	Will Cores be taken?
. 1	If Yes, proposed zone:
ΔFF	FIDAVIT KANSAS CORPORATION COMMISSION
•	MANDAD CONFORMIUM COMMISSION:
The undersigned hereby affirms that the drilling, completion and eventual processing that the following that the drilling is a second to the following that the drilling is a second to the following that the drilling is a second to the following that the drilling is a second to the following that the drilling is a second to the following that the drilling is a second to the following that the drilling is a second to the following that the drilling is a second to the following that the drilling is a second to the following that the drilling is a second to the following that the drilling is a second to the following that the drilling is a second to the following that the drilling is a second to the following that the drilling is a second to the following that the drilling is a second to the following that the drilling is a second to the following that the drilling is a second to the following that the following the following that the following the following that the following th	
It is agreed that the following minimum requirements will be met:	MAR 0 5 2008
1. Notify the appropriate district office prior to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on ea	ach drilling rig; CONSERVATION DIVISION
3. The minimum amount of surface pipe as specified below shall be s	et by circulating cement to the top; in all cases surface pine stall be set
through all unconsolidated materials plus a minimum of 20 feet into	the underlying formation.
4. If the well is dry hole, an agreement between the operator and the	district office on plug length and placement is necessary prior to plugging:
The appropriate district office will be notified before well is either plu	agged or production casing is cemented in:
6. If an ALTERNATE II COMPLETION, production pipe shall be cemen	nted from below any usable water to surface within 120 days of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order	r #133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.
hereby certify that the statements made herein are true and to the best of	of my knowledge and belief.
Date: 2-16-07 Signature of Operator or Agent: Sale	ette Jacon Title: Agent
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 121-28384-000	- File Completion Form ACO-1 within 120 days of spud date;
None	- File acreage attribution plat according to field proration orders;
	- Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 40 feet per Alt.	- Submit plugging report (CP-4) after plugging is completed;
Approved by: 44 2-21-07 / 44 8-2-07	- Obtain written approval before disposing or injecting salt water.
0-21-57 2-21-00	- If this permit has expired (See: authorized expiration date) please
This authorization expires:	check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of effective date.)	
	Well Not Drilled - Permit Expired Letta Joseph
Spud date: Agent:	Signature of Operator or Agent
	Date: 2-28-08 EUEIVEL

Mail-to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas