RECEIVED KANSAS CORPORATION COMMISSION CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION December 2002 AUG 0 2 2007 Form must be Typed NOTICE OF INTENT TO DRILL Form must be Signed X Yes No All blanks must be Filled Must be approved by KCC five (5) days prior to commencing well inservation DIVISION Extension with KS Request Received 8-207 SW - SE Sec. 1 Twp. 18 S. R. 21 6142 ___feet from N / XXS Line of Section OPERATOR: License#_ Town Oil Company, ___feet from XXE / W Line of Section 16205 W. 287th St. Is SECTION XX Regular _ Address:___ Paola, Kansas 66071 City/State/Zip:_ (Note: Locate well on the Section Plat on reverse side) Lester Town Contact Person:_ Miami 913-294-2125 O'Brien Lease Name: ___ Paola-Rantoul Field Name: _ CONTRACTOR: License# Company Tools Is this a Prorated / Spaced Field? Target Information(s): <u>Bartlesvill</u> Nearest Lease or unit boundary: 495 Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: feet MSi. Enh Rec Intiela Mud Rotary Yes XXNo Water well within one-guarter mile: X Air Rotary Storage Pool Ext. Public water supply well within one mile: Wildcat Disposal Depth to bottom of fresh water:___ Seismic: Depth to bottom of usable water: ____200 Other Surface Pipe by Alternate: 1 XX 2 Length of Surface Pipe Planned to be set:. If OWWO: old well information as follows: Length of Conductor Pipe required: _ None Operator: Projected Total Depth: __ Well Name:_ Formation at Total Depth:__ Bartlesvill Original Completion Date:_ _Original Total Depth;_ Water Source for Drilling Operations: Directional, Deviated or Horizontal wellbore? Yes 🔻 No Well Farm Pond If Yes, true vertical depth:_ Bottom Hole Location:___ (Note: Apply for Permit with DWR) KCC DKT #:_ Yes XXNo Will Cores be taken? If Yes, proposed zone: **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. RECEIVED KANSAS CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; MAR 0 5 2008 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. CONSERVATION DIVISION 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary philicularly light for the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary philips light for the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary philips light for the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary philips light for the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary philips light for the l 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. 8-16-07 Signature of Operator or Agent: Wallet Remember to: For KCC Use ONLY - File Drill Pit Application (form CDP-1) with Intent to Drill; API # 15 - 121-28385-DDD - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; Conductor pipe required_ - Notify appropriate district office 48 hours prior to workover or re-entry: Submit plugging report (CP-4) after plugging is completed; Minimum surface pipe required_ Obtain written approval before disposing or injecting salt water. Approved by: PLH 2-21-07 /Ruft 8-2-57 This authorization expires: 8-21-07 If this permit has expired (See: authorized expiration date) please

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas

(This authorization youd if drilling not started within 6 months of effective date.)

Soud date:

check the box below and return to the address below.

Well Not Drilled - Permit Expired Signature of Operator or Agent_