

For KCC Use:  
Effective Date: 2-26-07  
District # 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED  
KANSAS CORPORATION COMMISSION  
Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

AUG 02 2007

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 2 26 07  
month day year

Request Received 8-2-07  
CONSERVATION DIVISION  
WICHITA, KS

OPERATOR: License# 6142  
Name: Town Oil Company, Inc.  
Address: 16205 W. 287th St.  
City/State/Zip: Paola, Kansas 66071  
Contact Person: Lester Town  
Phone: 913-294-2125

CONTRACTOR: License# Company Tools 6142  
Name: \_\_\_\_\_

Well Drilled For:  Oil  Gas  QWO  Seismic; # of Holes  Other  
 Enh. Rec  Storage  Disposal  Other  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

Spot: SE SW SW SE Sec. 1 Twp. 18 S. R. 21  
165 feet from  N /  S Line of Section  
2145 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: Miami  
Lease Name: O'Brien Well #: 34

Field Name: Paola-Rantoul  
Is this a Prorated / Spaced Field?  Yes  No

Target Information(s): Bartlesville  
Nearest Lease or unit boundary: 165

Ground Surface Elevation: \_\_\_\_\_ feet MSL  
Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 100  
Depth to bottom of usable water: 200

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 20

Length of Conductor Pipe required: None  
Projected Total Depth: 600

Formation at Total Depth: Bartlesville  
Water Source for Drilling Operations:  Well  Farm Pond Other

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2-16-07 Signature of Operator or Agent: Roberta Town Title: Agent

For KCC Use ONLY  
API # 15 - 121-28387-0000  
Conductor pipe required None feet  
Minimum surface pipe required 20 feet per Alt. XO 2  
Approved by: RAT 2-21-07 / Rat 8-2-07  
This authorization expires: 8-21-07 2-21-08  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: X Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: Roberta Town  
Date: 2-28-08 FEB 20 2007

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

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KANSAS CORPORATION COMMISSION  
MAR 05 2008

CONSERVATION DIVISION  
WICHITA, KS

RECEIVED

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