RECEIVED KANSAS CORPORATION COMMISSION

NOTICE OF INTENT TO DRILLCONSERVATION DVISION Must be approved by KCC five (9) days prior to commencing well Expected Spud Date 1 22 08 Expected Spud Date 1 22 08 OPERATOR. Licenses 33325 OPERATOR. Licenses 33325 Contact Person. 38325 Contact Per	Effective Date:	- OII & GAS CON	NSERVATION DIVISION 1 3 X000	Form C-1
All blanks must be Filled Expected Sput Date 1 22 68 Franch Sput Date 1 20 68 Franch Sput Date 1 1 22 68 Franch Sput Date 1 2 200				Form must be Typed
Expected Spad Date 1 22 G8 month day year month day mont	SGA? Yes Mo			
Contractors Special Devices Special Device		Must be approved by KCC in	ve (5) days prior to commencing well	VII PIETIKS IIIOSE DE LIIIEG
Comparing Comp	Expected Soud Date	22 08	0	
OFFERATOR: Licenses 3530 Seat from N / S Line of Section Name. Petition the Development Corporation Section From E Well or Section from E Well or Section Name. Petition from E Well or Section Name Advanced Person. Co. 2020	•	day year	· · · · · · · · · · · · · · · · · · ·	
Name_Petritisem Development Corporation Address_1755 Semment Selection (2002) City/Stass/27c; Dermer, CO 200203 City/Stass/27c; Dermer, CO 200203 Contract Parson, Amena Anabab Phone: 303-905-4340 CONTRACTOR: Licensee 33552 Name. Advanced Drilling Technologies Weil Drilled For: Weil Class: Type Equipment: Oil	33325		3307 Sec Twp.	S. R. 40
Address: 1775 Blomman Bit Solids 3000 City/State/Dp: Deviver, CO 200202 Contract Person; Ames Advanced Primery Contract Person; Ames Advanced Drilling Technologies Tool	OPERATOR: License# 33323		reet from N /	S Line of Section
Country Chaptering Country	1775 Sherman St. Suite 3000		feet from ✓ E	W Line of Section
County_Cheyenne Phone: ::033-053-1439 Name: Advisioned Drilling Technologies Well Drilled For: Worl Class: Type Equipment: Oil	Address: Denver, CO 80203		is SECTIONRegularIrregular?	
ContractOrs: Lonages 39532	Cartest Days James Appable		(Note: Locate well on the Section Plat of	n reverse side)
CONTRACTOR: Licenses 33532 Name. Advanced Drilling Technologies Well Drilled For: Well Class: Type Equipment: OB _ Enh Rec	Phone, 303-905-4340	7	County: Cheyenne	and the same of th
Section Control Cont				Well #: 33-8
Name Advanced Drilling Technologies Well Drilled For: Wolf D	CONTRACTOR: License# 33532			
Nearest Lease or unit boundary: 330	Name: Advanced Drilling Technologies			Yes 🗸 No
Gas Enh Rec Influid Will Rotary Mud Rotary Air Rotary Water well within one-quarter mile: Yes No Disposal Williceat Cable Williceat Cable Disposal Williceat Williceat Disposal Williceat Williceat Disposal Williceat Williceat Disposal Williceat W				
Gas Storage Pool Ext. Air Rotary Water well within one-quarter mile: Vos No Ves No Selsimic: so of Holes Other	Well Drilled For: Well Clas	ss: Type Equipment:		
Disposal Wilcoat Cable Cable Other Cable Other Cable Other Cable Other Cable Other Cable Other Other Cable Cable Other Cable	Oil Enh Rec 🗸 Infie	Id Mud Rotary		
Spismic; # of Holes Other	✓ Gas ✓ Storage Pool	Ext. Air Rotary		
Depth to bottom of usable water: \$\frac{320}{320}\$ Surface Pipe by Alternate: \$\frac{1}{1}\$ 1 2 2 Length of Surface Pipe required: bottom for usable water: \$\frac{1}{2}\$ 1 2 Length of Surface Pipe required: bottom for surface pipe surface pipe and of conductor pipe required: bottom for surface pipe surface pipe and surface pipe surface pipe for surface pipe for surface pipe surface pipe surface pipe and surface pipe surface pipe and surface pipe and surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe as a pipe surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe as a pipe surface pipe surface pipe as a pipe		cat Cable		Yes No
If OWWO: old well information as follows: Operator: NA Well Name: Original Completion Date: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT 6: Well Farm Pond Other X Well Farm P		er e		
If OWWO: old well information as follows: Operator: MA Well Name: Original Completion Date: Origin	Other			
Operator: MA Weil Name: Original Completion Date: Original Total Depth: Projected Total Depth: 1720 Directional, Deviated or Horizontal weilbore? Yes Vo If Yes, true vertical depth: Original Total Depth: Noblaria Volume Formation at Total Depth: Noblaria Bottom Hole Location: Well Farm Pond Other X DWR Permit #: Dilling Contractor will apply. Well Farm Pond Other X DWR Permit #: Dilling Contractor will apply. Well Farm Pond Other X DWR Permit #: Dilling Contractor will apply. Well Farm Pond Other X DWR Permit #: Dilling Contractor will apply. Well Cores be taken? If Yes, proposed zone: AFFIDAVIT RECEIVED KANSAS CORPORATION COMM. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill ## ## ## ## ## ## ## ## ## ## ## ## #	If OVARIANO, and sould be a second			255
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Water Source for Dilling Operations: Water Apply or Permit with DWR Apple Source for Department of water or Source or Permit Source or Per				380-
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations Water Source for Drilling Operation Water Source for Drilling Operations Water Source for Drilling Operations Water Source for Drilling Operations Water Source for Drilling Operation Water Source for Drilling				
Water Source for Drilling Operations: West West Farm Point Other Permit with DWR Other				
Well Farm Pond Other X	Original Completion Date:	Original Total Depth:		
If Yes, true vertical depth: DWR Permit #: Diffing Contractor will apply.	Directional, Deviated or Horizontal wellbon	e? Yes V No		
Bottom Hole Location: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT AFFIDAVIT AFFIDAVIT AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **RECEIVED** **CANSAS CORPORATION COMM** ANSAS			Well Farm Pond Other A	
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6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Thereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1/8/07 Signature of Operator or Agent: For KCC Use ONLY API # 15 - D23 - 20 9 34 0000 Conductor pipe required feet feet Minimum surface pipe required feet feet Approved by: Land 1-1/4-D9 This authorization expires: 1-1/4-0 9 (This authorization void if drilling not started within months of approval date.) Spud date Agent: Signature of Operator or Agent: Signature of Operator or Agent: Well Not Drilled - Permit Supired Well (Signature of Operator or Agent: Signature of Operator or	If the well is dry hole, an agreemen	nt between the operator and the	district office on plug length and placement is access	ani asias ta minantan
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Thereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1/8/07 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 2023 - 20934 OVOD Conductor pipe required feet Minimum surface pipe required feet per Alt 1 Submit plugging report (CP-4) after plugging is completed; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	2. THE APPLOPHAGE DISTRICT OHICE WILLD	ie notified defore well is either blui	IDDEC OF DECOLUCTION CASING IS COMENTED IN:	
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Thereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1/8/07 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 223 - 20934 Oxxxx Conductor pipe required Note feet Minimum surface pipe required 380 feet per Alt 1 X Approved by: 1/4/09 feet per Alt 1 X Spud date Agent: Signature of Operator or A	6. II an ALI ERNALE II COMPLETION	V. production pipe shall be cemen	ited from below any usable water to curface within 43	O days of spud date.
For KCC Use ONLY API # 15 - D23 - 20 9 34 0000 Conductor pipe required	Or pursuant to Appendix B - East	tem Kansas surface casing order	f #133.891-C, which annies to the KCC District 2 am	a alternate il comentino
For KCC Use ONLY API # 15 - D23 - 20 9 34 0000 Conductor pipe required	harabi andii that the state of the	of the spud date of the well shall	De plugged. In all cases, NOTIFY district office pri	ior to any cementing.
For KCC Use ONLY API # 15 - 203 - 20934 0000 Conductor pipe required	nereby certify that the statements made	nerein are true and to the best of	f my knowledge and belief.	
For KCC Use ONLY API # 15 - 203 - 20934 0000 Conductor pipe required	Date: 1/8/07 Signature of	f Operator or Apant:	Sr Regul	atoni Consultant
File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Pormit Expired Signature of Operator or Agent:	July 1	Operator of Agent.	Title: 51. Regula	atory Consultant
API # 15 - 23 - 20 9 3 4 0000 Conductor pipe required			Remember to:	
File Completion Form ACO-1 within 120 days of spud date; Conductor pipe required	For KCC Use ONLY	// 0222	- File Drill Pit Application (form CDP-1) with Intent to	Drill;
Minimum surface pipe required			- File Completion Form ACO-1 within 120 days of s	pud date;
Minimum surface pipe required	Conductor pipe required	reet feet	- File acreage attribution plat according to field pro	ration orders;
Approved by: Local 1-14-09 Approved by: Local 1-14-09 This authorization expires: 1-14-09 (This authorization void if drilling not started within months of approval date.) Spud date: Agent: Agent: Signature of Operator or Agent: Submit plugging leport (CF-4) after plugging is completed; Completed; Completed; His permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	20	20 20 20 20 20 20 20 20 20 20 20 20 20 2	- Nouty appropriate district office 48 hours prior to v	vorkover or re-entry;
This authorization expires: 1-14-09 (This authorization expired: See: authorized expiration date) please check the box below and return to the address below. Spud date: Agent: Signature of Operator or Agent: Signature of Operator or Agent:	A A A A A A	leet per Alt	Obtain written approved before discretized as in the control of the control	ompleted;
Spud date: Agent: Agent: Spud date: Agent:	1_111_0	C		· · · · · · · · · · · · · · · · · · ·
Spud date Agent: Spud date Agent: Signature of Operator or Agent: Signature of Operator or Agent:		7	- If this permit has expired (See: authorized expiration	on date) please
Spud date: Signature of Operator or Agent: Signature of Operator or Agent:	(This authorization void if drilling not started	within months of approval date.)	· —	BIOW.
	Saud days	12		ven will not be wrilled
Date: 1 × × 1/4/D6	Spud date:v Agent:_		/\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	144/2C - N
Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kensas, 67202	7		Date:	C/14/62 Q