For KCC Use:	1111 -	
Effective Date: _	4-11-07	
District #	٠ .	
2010	( )	

## Kansas Corporation Commission OIL & Gas Conservation Division

## NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five	e (5) days prior to commencing well	All blanks must be Filled
Expected Spud Date April 11, 2007	Sport	· · · · · · · · · · · · · · · · · · ·
month day year	Spot  ApNE - NESW - SW Sec. 17 Twp. 16	East
OPERATOR: License# 4567	1000feet from N /	
Name D.E. Exploration, Inc.	3981 V feet from V E /	
Address, P.O. Box 128	Is SECTION _ ✓ Regular - Irregular?	
City/State/Zip: Wellsville, KS 66092	(Note: Locate well on the Section Plat on	rovomo sidol
Contact Person: Douglas G. Evans	County: Franklin	reverse side)
Phone: (785) 883-4057	Lease Name: Crown	Well #: 6
CONTRACTOR: License# 8509	Field Name: Paola Rantoul	
Name: Evans Energy Development, Inc.	Is this a Prorated / Spaced Field?	Yes 🗸 No
	Target Formation(s): Bartlesville	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1,000'	
Oil Enh Rec / Infield Mud Rotary	Ground Surface Elevation: n/a	feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes No
OWWO Disposal Wildcat Cable	Public water supply well within one mile:  Depth to bottom of fresh water: 100+-	☐Yes ✓ No
Seismic;# of Holes Other	Depth to bottom of usable water:	
Other	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 900'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Bartlesville	<u> </u>
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:	<u> </u>
If Yes, true vertical depth:	Well ✓ Farm Pond Other	
Bottom Hole Location:	DWR Permit #:	
KCC DKT #:	(Note: Apply for Permit with DWR	
	Will Cores be taken?  If Yes, proposed zone:	YesNo
		RECEIVED
AFFI	DAVIT KANSAS CI	ORPORATION COMMISSION
It is agreed that the following minimum requirements with the	ugging of this well will comply with K.S.A. 55 et. seq	DD 0.0 00000000000000000000000000000000
AFFI The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met:	A	KANSAS CORPORATION COMM
2. A copy of the appropriate district office <i>prior</i> to spudding of well;	th deilling size.	KANSAS CORPORATION COMM
<ol><li>The minimum amount of surface pipe as specified below shall be set</li></ol>	t by circulating cement to the top: in all cases surface	ERVATION DIVISION 0 7 2008
through all unconsolidated materials plus a minimum of 20 feet into th	e underlying formation.	THE PROPERTY OF LINE
4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugg.  5. The appropriate district office will be notified before well is either plugg.	strict office on plug length and placement is necessar	y prior to plugging ation division
<ol><li>If an ALTERNATE II COMPLETION, production pipe shall be cemented</li></ol>	ed from below any usable water to surface within 120	WICHITA, KS
or pursuant to Appendix of - Eastern Kansas surface casing order #	\$133.891-C. which applies to the KCC District 2 area	altamata II samantina
most be completed within 50 days of the spud date or the well shall b	e plugged. In all cases, NOTIFY district office prior	r to any cementing.
hereby certify that the statements made herein are true and to the best of	my knowledge and belief.	
Date: April 6, 2007 Signature of Operator or Agent: Low	and loth and a my Agent	
Orginature of Operator of Agent.	na Manda Title: Agent	
For KCC Use ONLY	Remember to:	
759-25-22-577	- File Drill Pit Application (form CDP-1) with Intent to D	Orill;
Non	<ul> <li>File Completion Form ACO-1 within 120 days of spi</li> <li>File acreage attribution plat according to field prorate</li> </ul>	ud date;
Conductor pipe required // feet	Notify appropriate district office 48 hours prior to wo	rkover or re-entry
Minimum surface pipe required 20 feet per Alt. (2)	- Submit plugging report (CP-4) after plugging is com	pleted;
Approved by: [14] 4-0-07	- Obtain written approval before disposing or injecting	salt water.
This authorization expires: 10-6-07	- If this permit has expired (See: authorized expiration	date) please
(This authorization void if drilling not started within 6 months of approval date.)	check the box below and return to the address below	ow.
Saud day X	Well Not Drilled - Permit Expired	/
Spud date Agent:	Signature of Operator or Agent:	h h
M-114 1/22 2	Date: 3-4/2008	
/ Mail to: KCC - Conservation Division, 130 S.	Market - Room 2078, Wichita, Kansas 67202	W