District # NOTICE OF INT	ATION COMMISSION RECEIVED Form C-1 ERVATION DIVISION December 2002 Form must be Typed Form must be Signed All blanks must be Filled
Expected Spud Date March 18, 1007 month day year OPERATOR: License# 4567 Name: D.E. Exploration, Inc. Address: P.O. Box 128	All blanks must be Filled Spot
City/State/Zip: Wellsville, KS 66092 Contact Person: Douglas G. Evans Phone: (785) 883-4057 CONTRACTOR: License# 8509 Name: Evans Energy Development, Inc.	(Note: Locate well on the Section Plat on reverse side) County: Franklin Lease Name: Crown Well #: 3 Field Name: Paola Rantoul Is this a Prorated / Spaced Field? Section Plat on reverse side) Well #: 3 Yes V No
Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary OWO Disposal Wildcat Cable Seismic; # of Holes Other	Target Formation(s): Bartlesville Nearest Lease or unit boundary: 200' Ground Surface Elevation: n/a feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 100+- Depth to bottom of usable water: 200' Surface Pipe by Alternate: 1 7 2
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Directional, Deviated or Horizontal wellbore? If OWWO: old well information as follows: Operator: Original Total Depth: Yes No	Length of Surface Pipe Planned to be set: 20' Length of Conductor Pipe required: none Projected Total Depth: 900' Formation at Total Depth: Bartlesville Water Source for Drilling Operations: Well Farm Pond Other
# Yes, true vertical depth:	DWR Permit #:
The undersigned hereby affirms that the drilling, completion and eventual plug	
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugge 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be	drilling rig; WICHITA, KS by circulating cement to the top; in all cases surface pipe shall be set underlying formation. rict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; from below any usable water to surface within 120 days of spud date. 33.891-C. which applies to the KCC District 3 area, alternate il cementing
I hereby certify that the statements made herein are true and to the best of model: March 13, 2007 Signature of Operator or Agent: Wommer Signature Sig	ny knowledge and belief.

Remember to

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expred Signature of Operator or Agent:
Date: 3 - 4 - 2008

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY

Spud date:

Conductor pipe required

Minimum surface pipe required.

(This authorization void if drilling not started within 6 months of approval date.)