

# \* Location Correction

For KCC Use: 10-6-07  
 Effective Date: 3  
 District #: 3  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION 10-3-2008  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 December 2002  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date October 5, 2007  
 month day year

Spot SE SW SW Sec. 14 Twp. 28 S. R. 18  East  West  
450 330 feet from  N /  S Line of Section  
1000 330 feet from  E /  W Line of Section  
 Is SECTION  Regular  Irregular?

OPERATOR: License# 33344  
 Name: Quest Cherokee LLC  
 Address: 9520 North May Avenue, Suite 300  
 City/State/Zip: Oklahoma City, Oklahoma 73120  
 Contact Person: Richard Marlin  
 Phone: (405) 463-6880

(Note: Locate well on the Section Plat on reverse side)  
 County: Neosho  
 Lease Name: Bailey, Marion Well #: 14-2  
 Field Name: Cherokee Basin CBM

CONTRACTOR: License# Will be licensed by the KCC  
 Name: Will advise on the ACO-1

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Cherokee Coals  
 Nearest Lease or unit boundary: 450 330

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 CMO  Disposal  Wildcat  Cable  
 Seismic: # of Holes  Other  
 Other Coalbed Methane

Ground Surface Elevation: 949 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 100  
 Depth to bottom of usable water: 200-150  
 Surface Pipe by Alternate:  1  2  
 Length of Surface Pipe Planned to be set: 25  
 Length of Conductor Pipe required: \_\_\_\_\_  
 Projected Total Depth: 1300  
 Formation at Total Depth: Cherokee Coals

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Water Source for Drilling Operations:  
 Well  Farm Pond  Other Air  
 DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Was: 450 FSL; 1000 FWL; 450 NLLUB  
IS: 330 FSL; 330 FWL; 330 NLLUB

AFFIDAVIT RECEIVED RECEIVED  
 KANSAS CORPORATION COMMISSION KANSAS CORPORATION COMMISSION  
 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well shall comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met: \* WAS: SE-SW SW  
IS: SW-SW SW  
**MAR 20 2008** **OCT 01 2007**

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cases surface pipe through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate completion must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
 Date: September 28, 2007 Signature of Operator or Agent: Richard Marlin Title: VP  
**APR 09 2008**

For KCC Use ONLY  
 API # 15: 133-27211-0000  
 Conductor pipe required: None feet  
 Minimum surface pipe required: 20 feet per Alt. **X(2)**  
 Approved by: Pat 10-1-07 / KCC 3-2008  
 This authorization expires: 4-1-08  
 (This authorization void if drilling not started within 6 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to: Pat 10-1-07  
 - File Drill Pit Application (form GDP-1) with Intent to Drill;  
 - File Completion Form ACO-1 within 120 days of spud date;  
 - File acreage attribution plat according to field production orders;  
 - Notify appropriate district office 48 hours prior to workover or re-entry;  
 - Submit plugging report (CP-4) after plugging is completed;  
 - Obtain written approval before disposing or injecting salt water.  
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
 Signature of Operator or Agent: Richard Marlin  
 Date: 10/6/08

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202