

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
OCT 19 2004
KCC WICHITA

Operator: License # 32912
 Name: Carroll Energy, LLC
 Address: 2198 Valley High Dr
 City/State/Zip: Independence, KS 67301
 Purchaser: Dart Energy
 Operator Contact Person: Terry Carroll
 Phone: (620) 331-7166
 Contractor: Name: James D. Lorenz
 License: 9313
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/31/04</u>	<u>4/1/04</u>	<u>7/20/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25761-0000
 County: Wilson
 NW SE SW Sec. 34 Twp. 28 S. R. 15 East West
781 feet from N (circle one) Line of Section
3731 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Farwell Well #: TPR-2
 Field Name: Fredonia
 Producing Formation: Coals
 Elevation: Ground: 955 Kelly Bushing: 943
 Total Depth: 1012 Plug Back Total Depth: 1008
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set N/A Feet
 If Alternate II completion, cement circulated from 1008
 feet depth to Surface w/ 130 sx cmt.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume N/A bbls
 Dewatering method used N/A
 Location of fluid disposal if hauled offsite: ALT#2 KGR 7/02/07
 Operator Name: N/A
 Lease Name: N/A License No.: N/A
 Quarter N/A Sec. N/A Twp. N/A S. R. N/A East West
 County: N/A Docket No.: N/A

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Operating Manager Date: 10-11-04
 Subscribed and sworn to before me this 11 day of October
20 04
 Notary Public: _____
 Date Commission Expires: _____

TIM CARROLL
Notary Public - State of Kansas
My Appt. Expires 9-20-2005

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Carroll Energy, LLC Lease Name: Farwell Well #: TPR-2
 Sec. 34 Twp. 28 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Radioactivity, Dual Induction, High Resolution Compensated Density	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pink</td> <td>678</td> <td>Lime</td> </tr> <tr> <td>Oswego</td> <td>726</td> <td>Lime</td> </tr> <tr> <td>Mulky</td> <td>753</td> <td>Shale</td> </tr> <tr> <td>Mississippi</td> <td>974</td> <td>Lime</td> </tr> </table>	Name	Top	Datum	Pink	678	Lime	Oswego	726	Lime	Mulky	753	Shale	Mississippi	974	Lime
Name	Top	Datum														
Pink	678	Lime														
Oswego	726	Lime														
Mulky	753	Shale														
Mississippi	974	Lime														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8	32	20'	Port	4	
Production	6 3/4	4 1/2	9.5	1270' ^{1008'}	Port	130	OWC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	3 1/8" Slick Tag Gun 723'-728'	50 gal 15% acid	723'-728'
1	3 1/8" Slick Tag Gun 731'-738'	100 gal 15% acid	731'-738'
2	3 1/8" Slick Tag Gun 741'-747'	100 gal 15% acid	741'-747'
2	3 1/8" Slick Tag Gun 753'-756'	100 gal 15% acid	753'-756'

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>650</u>	Packer At <u>653</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>8/9/04</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		<u>30</u>	<u>60</u>		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

s Well Service, LLC #33374
 543A 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515
 620-328-4433 OFFICE

RECEIVED
 OCT 19 2004
 KCC WICHITA

TICKET NUMBER 040104
 LOCATION _____
 FOREMAN JL BL

CEMENT TREATMENT REPORT

DATE <u>4-2-04</u>	CUSTOMER#	WELL NAME <u>Farwell #TPR-2</u>	
SECTION <u>34</u>	TOWNSHIP <u>28</u>	RANGE <u>15 E.</u>	COUNTY <u>Wilson</u>
CUSTOMER <u>Carroll Energy LLC</u>			
MAILING ADDRESS <u>2198 Valley High Drive</u>			
CITY <u>Independence</u>			
STATE <u>KANSAS</u>		ZIP CODE <u>67301</u>	
TIME ARRIVED ON LOCATION			

HOLE	PIPE	ANNUAL VOLUME IN LINEAR FT./BL.	
6 3/4"	4 1/2"	40.5	<u>24.8</u> 20
6 1/4"	4 1/2"	54.5	
6 1/4"	2 1/2"	33.5	
5 1/4"	2 1/2"	53.5	
5 1/4"	2"	47	
TUBING-LINEAR FT./BL.			
4 1/2"	9.5 lb.	61.7	
4 1/2"	10.5 lb.	63.1	<u>16</u> 13
4 1/2"	11.6 lb.	64.5	
2 1/2"		170	
2"		250	

WELL DATA

HOLE SIZE	<u>6 3/4"</u>
TOTAL DEPTH	<u>1012</u>
CASING SIZE	<u>4 1/2"</u>
CASING DEPTH	<u>1008</u>
OPEN HOLE	
PACKER DEPTH	
WIRE LINE	<u>1008</u> READING BEFORE <u>1008</u>
WIRE LINE	READING AFTER
TREATMENT VIA	

TYPE OF TREATMENT

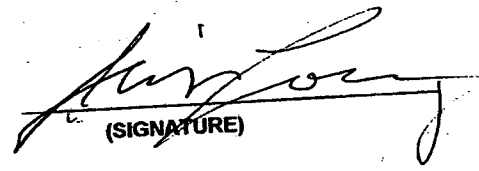
- SURFACE PIPE
- PRODUCTION CASING
- SQUEEZE CEMENT
- PLUG AND ABANDON
- PLUG BACK
- MISP. PUMP
- WASH DOWN
- OTHER

INSTRUCTIONS PRIOR TO JOB _____

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

HOOKED ONTO 4 1/2" CASING. ESTABLISHED CIRCULATION WITH 25 BARRELS OF WATER, RAN
6 Sx GEL, 2 Sx COTTONSEED HULLS, _____ SX METASILICATE AHEAD, THEN BLENDED
130 SACKS OF OWC CEMENT, THEN DROPPED RUBBER PLUG, THEN PUMPED
16 BARRELS OF WATER.

- PLUG ON BOTTOM
- SHUT IN PRESSURE
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS


 (SIGNATURE)