

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3062
Name: Questa Energy Corporation
Address: P.O. Box 19297
City/State/Zip: Amarillo, TX 79114
Purchaser: _____
Operator Contact Person: Rob McGarraugh
Phone: 806 435-5956
Contractor: Name: Murfin Drlg. Co., Inc.
License: 30606
Wellsite Geologist: Mr. Gordon Prather
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/9/04 11/15/04 11/16/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

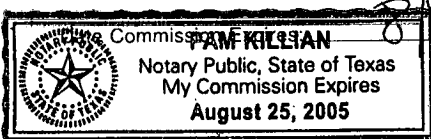
API No. 15 - 101-21843-00-00
County: Lane
ne-sw-nw Sec. 19 Twp. 16 S. R. 29 East West
3429 feet from S XX (circle one) Line of Section
4475 feet from E XX (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Magie Well #: 1
Field Name: Dickey West
Producing Formation: None
Elevation: Ground: 2807' Kelly Bushing: 2818'
Total Depth: 4553' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 380 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D+A KGR 9/02/07
(Data must be collected from the Reserve Pit)
Chloride content 12,000 ppm Fluid volume 320 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dale W. Rufenacht
Title: President Date: 11/23/04
Subscribed and sworn to before me this 23rd day of November
2004
Notary Public: Pam Killian



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
NOV 29 2004
KCC WICHITA

ORIGINAL

Operator Name: Questa Energy Corporation Lease Name: Magie
 Sec. 19 Twp. 16 S. R. 29 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>DIL/MEL</u> <u>CNL/CDL/DIL</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Base Stone Corral</td> <td>2232</td> <td>+586</td> </tr> <tr> <td>Topeka</td> <td>3634</td> <td>-816</td> </tr> <tr> <td>Kansas City</td> <td>3905</td> <td>-1087</td> </tr> <tr> <td>Ft. Scott</td> <td>4422</td> <td>-1604</td> </tr> <tr> <td>Cherokee</td> <td>4444</td> <td>-1624</td> </tr> <tr> <td>Mississippi</td> <td>4520</td> <td>-1702</td> </tr> <tr> <td>TD</td> <td>4553</td> <td>-1735</td> </tr> </tbody> </table>	Name	Top	Datum	Base Stone Corral	2232	+586	Topeka	3634	-816	Kansas City	3905	-1087	Ft. Scott	4422	-1604	Cherokee	4444	-1624	Mississippi	4520	-1702	TD	4553	-1735
Name	Top	Datum																							
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TD	4553	-1735																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	380'	common	225	3%CC/2%Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs. ---	Gas Mcf ---	Water Bbbs. ---	Gas-Oil Ratio n/a	Gravity n/a
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Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) P&A

METHOD OF COMPLETION Production Interval

(If vented, Submit ACO-18.)

API # 15-101-21843 Well Code # _____

Operator Questa Energy Well Name & No. Magic #1
 Location 1851 FNL 805 FNL NW/4 19-16s-29w County Lane State KS
 Rig No. 22 Contractor _____ Tool Pusher _____

No. Drill Collars _____ Size _____ No. Joints Flex Wt. _____ Size _____ Total Wt. (Both) _____
 Make Pump DB-550 D-375 Liner & Stroke _____ Spud 6:45pm 11-9-04
 Approx. TD _____ Elevation 2807 G.L. 2818 K.B. Hole Complete 7:15pm 11-15-04
 Move Mileage 137 Mile Trucking Co. MDC R-B Move Cost 652 + 289 + 1028

Date	11-8	11-10	11-11	11-12	11-13	11-14	11-15	11-16	11-17
Days Start									
Depth	<u>380</u>	<u>1540</u>	<u>2725</u>	<u>3360</u>	<u>3940</u>	<u>4360</u>	<u>4550</u>	<u>4550</u>	
Ft. Cut	<u>42 MDC</u>	<u>380</u>	<u>1160</u>	<u>1185</u>	<u>635</u>	<u>580</u>	<u>420</u>	<u>190</u>	
D.T. Trucks	<u>4 1/2 MDC</u>	<u>5 1/2 MDC</u>	<u>1/4 Air</u>	<u>3/4 L.C.</u>	<u>3/4 L.C.</u>				
D.T.	<u>1/4 R.C.</u>	<u>1 1/4 Nipple</u>							
C.T.	<u>11-9</u>						<u>1</u>	<u>11 3/4</u>	<u>20</u>
Bit Wt.	<u>Fixed</u>	<u>8</u>	<u>25.30</u>	<u>30</u>	<u>34</u>	<u>38</u>	<u>38</u>	<u>38</u>	
RPM	<u>Move</u>	<u>120</u>	<u>90</u>	<u>85</u>	<u>85</u>	<u>80</u>	<u>80</u>	<u>80</u>	
Pressure	<u>MDC</u>	<u>600</u>	<u>900</u>	<u>1000</u>	<u>1100</u>	<u>900</u>	<u>900</u>	<u>900</u>	
SPM	<u>+ R-B</u>	<u>64</u>	<u>64</u>	<u>64</u>	<u>64</u>	<u>60</u>	<u>58</u>	<u>58</u>	
Mud Cost		<u>550</u>	<u>250</u>	<u>250</u>	<u>2000</u>	<u>3626</u>	<u>6348</u>	<u>2557</u>	<u>8075</u>
Mud Wt.		<u>95</u>	<u>94</u>	<u>94</u>	<u>94</u>	<u>93</u>	<u>93</u>	<u>93</u>	<u>93</u>
Viscosity		<u>34</u>	<u>28</u>	<u>28</u>	<u>32</u>	<u>52</u>	<u>49</u>	<u>52</u>	<u>50</u>
Water Loss					<u>8</u>	<u>6 1/2</u>	<u>7 1/2</u>	<u>8 1/2</u>	
Clorides				<u>1500</u>	<u>1500</u>	<u>600</u>	<u>900</u>	<u>1000</u>	<u>1500</u>
L.C.M.					<u>2#</u>	<u>4#</u>	<u>3#</u>	<u>3#</u>	<u>3#</u>
Dev. Sur.		<u>1/2 380</u>	<u>1/4 827</u>					<u>2-4550</u>	
ACC Bit Hours		<u>4 1/2</u>	<u>15 3/4</u>	<u>39</u>	<u>61 1/2</u>	<u>84</u>	<u>106</u>	<u>118 1/2</u>	
Formation		<u>Sgtsa</u>	<u>Shtlm</u>	<u>Shtlm</u>	<u>Shtlm</u>	<u>Shtlm</u>	<u>2m</u>	<u>Chr</u>	
Weather		<u>Rain</u>	<u>Cloudy</u>	<u>P-C</u>	<u>Cloud</u>	<u>Cloudy</u>	<u>Cloudy</u>	<u>Cloudy</u>	<u>Cloudy</u>

NO.	SIZE	TYPE	OUT	FT.	HRS.	CUM. HRS.	BIT COND.			SERIAL #	TOPS
							T	B	G		
1	12 1/4 Htco	GITCO3 RD	380	380	4 1/2					5051844	
1	7 7/8 Htco	FR5601	4550	4170	118 1/2	123				5061658	Andy 2200-33
2240	50	60/40 Poz 6% Gel	12:45 Am	5:30 Am	11-16-04	Basel			2TD	4553	
1300	80					Start			7:45pm	11-16-04	Allied
700	40	RH 15				Camp			11:00pm	11-16-04	Allied
400	50	mit 10				Order			Street 10	11-17-04	KCC Dodge City
						Rig Released				3:00 Am	11-17-04

DEPTH	SIZE	SACKS	CEMENT MATERIAL	PLUG DOWN	DRILLED OUT	REMARKS
380	8 5/8	225	Comm 3% CC 2% Gel	2:45 Am 11-16	2:30 Pm 11-16	To Cellar Allied

NO.	INTERVAL	OPEN		SHUT		REC	HH	IFP	ISIP	FFP	FSI
		OPEN	SHUT	OPEN	SHUT						
1	4491-4550	30	30	30	30	5' Mud					

Surface Casing Furnished By: Questa 23^{m-w} Mud-Co 2-S Line
 Accidents & Remarks: 8 JTs 365.90 Displace 3389 From Water W/ 11
1 Cent, Raffle Plate, Wdd 4 Strap 1st 3 JTs Questa Pd

RECEIVED
 NOV 29 2004
 KCC WICHITA
 2-S Line