

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33428  
 Name: Fort Scott Methane Partners, LLC  
 Address: 5513 Golf Course Drive  
 City/State/Zip: Morrison, CO 80465  
 Purchaser: SIGW, waiting on pipeline  
 Operator Contact Person: Larry Weis  
 Phone: (303) 895-7178  
 Contractor: Name: Mokat Drilling  
 License: 5831  
 Wellsite Geologist: Larry Weis  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>6-21-04</u>	<u>6-21-04</u>	<u>6-22-04</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

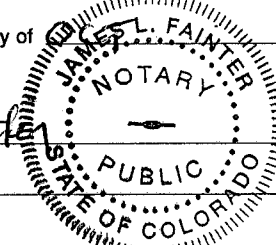
API No. 15 - 011 22990-00-00  
 County: Bourbon  
SE NE SE Sec. 24 Twp. 25 S. R. 23  East  West  
1923 660 feet from (S) N (circle one) Line of Section  
792 1100 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Collins Well #: 24-44  
 Field Name: Wildcat  
 Producing Formation: Cherokee Coals  
 Elevation: Ground: 890 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 601' Plug Back Total Depth: 591'  
 Amount of Surface Pipe Set and Cemented at 21.5 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 591'  
 feet depth to surface w/ 70 sx cmt.  
**Drilling Fluid Management Plan** ALT#2 KGR 7/02/07  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used Air Drilled  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**RECEIVED**  
**OCT 12 2004**  
**KCC WICHITA**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Weis  
 Title: Geologist Date: 10-6-04  
 Subscribed and sworn to before me this 6<sup>th</sup> day of \_\_\_\_\_, 2004.  
 Notary Public: James L Fainter  
 Date Commission Expires: 8-21-07



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Air Drilling  
Specialist  
Oil and Gas Wells



**M.O.K.A.T. DRILLING**  
Office Phone: (620) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator <b>FORT SCOTT METHANE PARTNERS LLC</b>	Well No. <b>24-44</b>	Lease <b>COLLINS</b>	Loc. <b>1/4 1/4 1/4</b>	Sec. <b>24</b>	Twp. <b>25</b>	Rge. <b>23</b>
County <b>BOURBON</b>	State <b>KS</b>	Type/Well	Depth <b>600'</b>	Hours	Date Started <b>6-18-04</b>	Date Completed <b>6-21-04</b>

Job No.	Casing Used 21' 6" OF 8 5/8"	Bit Record					Coring Record					
		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller <b>TOOTIE</b>	Cement Used			6 3/4"								
Driller <b>JERALD</b>	Rig No. <b>1</b>											
Driller	Hammer No.											

**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	4	OVERBURDEN	210	213	LIMEY SHALE	430	431	COAL			
4	51	SHALE	213	220	GREY SHALE	431	480	SHALE			
51	52	LIME	220	221	BLACK SHALE OR COAL	435		GAS TEST SAME			REC'D
52	54	COAL	221	269	GREY SAND SHALE	460		GAS TEST SAME			
54	57	SHALE	260		GAS TEST SAME	480	481	COAL			OCT 12 2004
57	76	LIME	269	271	LIME	481	505	GREY SHALE			
60		GAS TEST NO GAS	271	273	COAL	485		GAS TEST SAME			KCC WICHITA
76	79	COAL	273	275	BLACK SHALE	505	508	COAL & BLACK SHALE			
79	89	LIME	275	294	GREY SANDY SHALE	508	511	GREY SHALE			
89	91	BLACK SHALE OR COAL	294	295	COAL	510		GAS TEST SAME			RECEIVED
91	93	GREY SHALE	295	308	SANDY SHALE	511	600	LIME CHAT MISSISSIPPI			
93	94	BLACK SHALE OR COAL	308	310	COAL	535		GAS TEST SAME			OCT 12 2004
94	126	GREY SHALE	310	340	GREY SHALE	530		LIGHT OIL ODOR			
110		GAS TEST NO GAS	310		GAS TEST SAME						KCC WICHITA
126	127	BLACK SHALE OR COAL	340	343	BLACK SHALE			T.D. 600			
127	137	SHALE	343	344	COAL						
135		GAS TEST NO GAS	344	365	GREY SHALE						
137	154	LIME	365	366	SANDY SHALE						
154	156	GREY SHALE OIL ODOR	366	367	COAL						
156	158	BLACK SHALE OR COAL	367	376	GREY SHALE						
158	160	GREY SHALE	376	377	COAL						
160		GAS TEST LIGHT FLOW	377	378	GREY SHALE						
160	165	LIME	378	380	BLACK SHALE						
165	167	GREY SHALE	380	397	GREY SHALE						
167	169	BLACK SHALE OR COAL	397	401	LIME						
169	171	GREY SHALE	401	409	SHALE						
171	173	SANDY SHALE	409	410	COAL						
173	179	SAND & SANDY SHALE	410	414	GREY SANDY SHALE						
179	181	SANDY SHALE	414	417	SAND						
181	210	SHALE	417	425	BLACK SHALE						
185		GAS TEST 2 1/2# 1/8"	425	430	GREY SHALE						

# CONSOLIDATED OIL WELL SERVICES

PO Box 103  
Eureka, Kansas 67045

**PAID**

CENRO STATE and Invoice Number

No.

PAID 6-23-04  
5605

Date 6-22-04	Customer Order No.	Secl.	Trp.	Range	Truck Called Out	On Location	Job Began	Job Completed
Owner Fort Scott Methane Partners, LLC		Contractor Hurricane Well Serv.			Charge To Fort Scott Methane Partners, LLC			
Mailing Address 5513 S Golf Course Drive		City Collins			State CO. 80465			
Well No. & Form Collins 24-44		Place			County Bourbon		State Kansas	
Depth of Well 602'	Depth of Job 591'	Casing <input checked="" type="radio"/> New <input type="radio"/> Used	Size 4 1/2"	Weight 10.5	Size of Hole Amt. and Kind of Cement 6 3/4" 70SKs.	Cement Left in casing by	Request <input checked="" type="radio"/> Necessity 0' feet	
Kind of Job Longstring					Drillpipe	Rotary Cable		Truck No. 446

Price Reference No. 5401	Price of Job 710.00
Second Stage 5406	Mileage 50
Other Charges	117.50
Total Charges	827.50

Remarks: Safety Meeting: Rig up to 4 1/2" casing, break circulation with fresh water. Pumped 5 Bbl. Metasilicate, followed w/ 4 Bbl. Dye water. Mixed 70 SKs. Thick Set cement w/ 4 # 1 1/2" of KOL-SEAL ~ 13 1/2 lbs Dye/Gal. Shut down - wash out pump shoes - Release Plug. Displace Plug with 9 1/2 Bbls water. Final pumping at PSI - Bumped Plug to PSI. Release Pressure - Float Held - close casing in w/ DPSL. Good cement returns to surface with 6 Bbl slurry.

Cementor: Brad Butler  
Helper: Rick - Anthony - Ed  
District: Eureka  
State: Kansas  
Agent of contractor or operator: Don Kley

"Thank you" OK Zew 6-23-04

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
70 SKs	Thick Set Cement # 1126A	11.85	829.50
6 SKs	KOL-SEAL 4 # Dye/SK # 1110A	15.75	94.50
50 lbs	Metasilicate Preflush # 1111A	1.40 lb	70.00
6 Hrs	80 Bbl. VAC Truck # 5502c	78.00	468.00
3000 GAL	City water # 1123	11.50 <sup>Dye</sup> /1000	34.50
RECEIVED OCT 12 2004 KCC WICHITA			
1	4 1/2" Top Rubber Plug # 4404	35.00	35.00
Handling & Dumping			
Plugs	# 5407A 4 1/2" Top Mileage 50	.85	175.10
Sub Total			2534.10
Delivered by Truck No. 442			Discount
Delivered from Eureka			Sales Tax
Signature of operator Brad Butler			Total