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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30902
Name: WEINKAUF PETROLEUM, INC.
Address: 5100 S. ATLANTA AVE.
City/State/Zip: TULSA, OK 74105-6600
Purchaser:
Operator Contact Person: DOUGLAS KIRK WEINKAUF
Phone: (918) 749-8383
Contractor: Name:

License:
Wellsite Geologist: DOUGLAS KIRK WEINKAUF

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: HAWKINS OIL & GAS, INC.

Well Name: SAUNDERS TRUST 1-21

Original Comp. Date: 08-09-86 Original Total Depth: 5350'

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No. E-28348

09-30-04 10-01-04

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 129-20819 - 00 - 03

County: MORTON

C SW NW NW Sec. 21 Twp. 32 S. R. 43 East West

4290 feet from (S) N (circle one) Line of Section

4950 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: SAUNDERS TRUST Well #: 1-21

Field Name: REYER

Producing Formation: MORROW

Elevation: Ground: 3614' Kelly Bushing: 3620.5'

Total Depth: 5350' Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 1612 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan *OWWD KGR 07/02/07*
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Douglas Kirk Weinkauf*

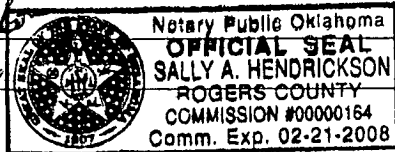
Title: PRESIDENT Date: 11-05-04

Subscribed and sworn to before me this 5th day of November

2004

Notary Public *Sally A. Hendrickson*

Date Commission Expires: 02-21-2008



KCC Office Use ONLY

NO Letter of Confidentiality Attached

If Denied, Yes Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: WEINKAUF PETROLEUM, INC. Lease Name: SAUNDERS TRUST Well #: 1-21
 Sec. 21 Twp. 32 S. R. 43 East West County: MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24	1612'	Lite/CL "H"	550/160	1/4# Flocele 2%
PRODUCTION	7 7/8"	4 1/2"	10.5	5350'	Lite/CL "H"	50/500	2% KCL/5%KCL
LINER	4.052"	3 1/2"	9.3	4734'	50/50 POZ H	110	2% GEL-6/10%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4754'-4772"	500 GALS NE/FE ACID SPEARHEAD	4754-72
	BRIDGE PLUG-FASDRILL COMPOSITE-DRILLED		
	OUT AFTER LINER WAS SET		

TUBING RECORD		Size Set At	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
		2 1/16"	4588'	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

Weinkauf Petroleum

MORNING REPORT

Work Performed 09/30/04
Report Date 10/01/04

LEASE & WELL Saunders Trust 1-21 DRILLING FOREMAN _____ DAYS SINCE RELIEVED _____
 FIELD/PROSPECT Sec 21; T-32S R-43W COUNTY Morton ST. KS
 DISTRICT _____ TAKEN BY _____ SPUD DATE _____ KB 10'
 TD: _____ DRLG PRG. _____ FT IN 3 1/2" J55 9.5#/ft CASING SET @ 4734' FT PBD 4835'
 TUBING: 145jt 2 1/16" buttress thread IJ 2-2'xo EOT4757' SN 4737 PERFORATIONS 4754'-4772', 4s/ft
 ACTIVITY @ REPORT TIME Complete

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
14:00	MIRU Kerr WS	ROADS & LOCATION		
	Unseat pump; pump 20 bbl lease water down tubing hot to clean rods	CONTRACTOR CHARGES	\$1,155	\$1,155
	POH; Lay down rods and pump	CHEMICALS		
		CEMENTING SERV. & FLOAT EQUIP.		
19:00	SDFN	ELECTRIC LOGGING (OPEN HOLE)		
		MUD LOGGING		
		DIRECTIONAL SERVICES		
		FISHING TOOLS & SERVICES		
		WATER		
		WELLHEAD		
		BITS		
		EQUIPMENT RENTALS elevators		
		TRUCKING		
		PERF. AND CASED HOLE LOGS CIBP		
		ACIDIZING, FRACTURING, ETC.		
	last tagged @ 4810' 8/19/03	MISC. LABOR & SERVICES	\$340	\$340
Pump	1 1/2"x 1 1/4"x 12' BHD pump w/ 60ring plunger	BHP, GOR/FLOWBACK		
Tbg	145 Jts 2 1/16" CST buttress IJ; 2- 2' changeover subs	PUMP REBUILD		
	2- 2' CST to 10rnd IJ changeover subs	TUBING ANCHOR		
Rods	188 5/8"; on/off tool above pump; 20'x 1 1/4" polish rod	CONDENSATE		
EOT	EOT-4757' KB; SN- 4737'KB	FRAC TANKS		
		TOTAL INTANGIBLES	\$1,495	\$1,495
		TANGIBLE ITEMS CHARGED TODAY:		
		DESCRIPTION		
		4857' 3 1/2" FJ J55 csg		
		4850' 2 1/16" tbg		
		TOTAL TANGIBLES	\$0	\$0
		TOTAL COSTS	\$1,495	\$1,495

Weinkauf Petroleum

MORNING REPORT

Work Performed 10/01/04
Report Date 10/02/04

LEASE & WELL **Saunders Trust 1-21** DRILLING FOREMAN _____ DAYS SINCE RELIEVED _____
 FIELD/PROSPECT **Sec 21; T-32S R-43W** COUNTY **Morton** ST. **KS**
 DISTRICT _____ TAKEN BY _____ SPUD DATE _____ KB **10'**
 TD: _____ DRLG PRG. _____ FT IN **3 1/2" J55 9.5#/ft** CASING SET @ **4734'** FT PBDT **4835'**
 TUBING: **147 jt 2 1/16" sealtite, 1-8' sub;** **EOT 4713'; Packer @ 4718'** PERFORATIONS **4754'-4772', 4s/ft**
 ACTIVITY @ REPORT TIME **Pressure test annulus**

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	DRILLING/COMPLETION COSTS		
		ITEM	DAILY	CUMM.
07:30	POH lay down tubing	ROADS & LOCATION		
	Move sealtite tubing from Ferguson 1-17	CONTRACTOR CHARGES	\$2,145	\$3,300
	Pick up & RIH 3 1/2" Halliburton UniPacker VI	CHEMICALS		
	147 jt 2 1/16" sealtite tubing 1-8' sealtite sub'	CEMENTING SERV. & FLOAT EQUIP.		
	Set packer @ 4718' KB; Pump 25 bbl FW w/ packer fluid	ELECTRIC LOGGING (OPEN HOLE)		
	down casing; Set packer; Load casing w/ another 10 bbl	MUD LOGGING		
	Pressure to 300 PSI; Leaks down slowly;	DIRECTIONAL SERVICES		
	SI casing overnight to test again in morning	FISHING TOOLS & SERVICES	\$1,200	\$1,200
	Pressure test 4 1/2" casing to 200PSI; Held solid;	WATER		
18:30	SDFN	WELLHEAD		
		BITS		
		EQUIPMENT RENTALS elevators		
		TRUCKING		
		PERF. AND CASED HOLE LOGS CIBP		
		ACIDIZING, FRACTURING, ETC.		
		MISC. LABOR & SERVICES	\$1,000	\$1,340
		BHP, GOR/FLOWBACK		
		PUMP REBUILD		
		TUBING ANCHOR		
		CONDENSATE		
		FRAC TANKS		
		TOTAL INTANGIBLES	\$4,345	\$5,840
		TANGIBLE ITEMS CHARGED TODAY:		
		DESCRIPTION		
Packer	Halliburton Uni-Packer IV @ 4718' KB			
Rods	0	4857' 3 1/2" FJ J55 csg		
Tbg	147Jt, 1-8', 2 1/16" SealTite 3.25#, IJ J-55	4850' 2 1/16" tbg		
EOT	4713'	TOTAL TANGIBLES	\$0	\$0
		TOTAL COSTS	\$4,345	\$5,840