

Operator Name: L.D. DRILLING, INC. Lease Name: LEON Well #: 2
 Sec. 31 Twp. 21 S. R. 12 East West County: STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attached

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		312'	Pozmix	275	60/40 3%CC, & 1/4# Cello-Flake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

RECEIVED
NOV 15 2004
KCC WICHITA

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC. LEASE: Leon #2
 150' E of NW NE NW
 WELLSITE GEOLOGIST: KIM SHOEMAKER Sec 31-21-12
 Stafford County, Kansas
 CONTRACTOR: Sterling Drilling ELEVATION: GR: 1872' KB: 1881'
 SPUD: 10/27/04 10:15 pm PTD: 3650'
 SURFACE: Ran 8 jts of 8 5/8" , Set @ 312', Cemented w/ 275 sx of 60/40 Pozmix,
 3% CC & 1/4# Cello-Flake, Plug Down 5:20 am 10/28/04 By Acid Services
 Cement did circulate

10/27/04 Move In, and Spud
 10/28/04 312' WOC
 10/29/04 1395' Drilling
 10/30/04 2390' Drilling
 10/31/04 3190' Drilling
 11/01/04 3573' DST #1 On Bottom
 11/02/04 3681'
 The well was structurally to low and will be
 Plugged and abandoned.
 Plugged w/heavy mud in hole & between all plugs using
 150 sx 60/40 Poz 6%Gel. Bottom plug @ 3676'-40 sx,
 2nd plug @ 800'-50 sx, 3rd plug @ 340'-50 sx & top
 plug @ 40'-10 sx cemented to surface. Plugged
 Rathole w/15 sx. Plug crown @ 6:00 p.m. 11/02/04 by
 Acid Services

RECEIVED
NOV 15 2004
KCC WICHITA

SAMPLE TOPS:

Anhydrite	690-713	
Heebner	3176	-1295
Brown Lime	3304	-1423
Lansing	3318	-1437
Base K/C	3547	-1666
Conglomerate	3556	-1675
Viola	3576	-1695
Simpson	3635	-1754
Arbuckle	3676	-1795

13' to Kelly, 14' to Dry Hole to West

DST #1 3524 - 3573' L/KC | Zone/Conglomerate

TIMES: 30-45-45-60
 BLOW: 1st Open: blt to 5"
 2nd Open bb in 42 min
 RECOVERY: 270' gip 30' gm, 20% gas
 60' so&gcm, 5% oil, 35% gas, 60% mud
 IFP: 32-49 ISIP: 496
 FFP: 51-73 FSIP: 509
 TEMP: 105 degrees

DST #2 3632 - 3681'

TIMES: 30-30-30-30
 BLOW: 1st Open: 1/2" decreased to 1/4"
 2nd Open 1/4"decreased & died in 15min
 RECOVERY: 15' swcm, 2% Water
 IFP: 31-41 ISIP: 67
 FFP: 71-92 FSIP: 122
 TEMP: 101 degrees

DST #3

TIMES:
 BLOW: 1st Open:
 2nd Open:
 RECOVERY:



TREATMENT REPORT

Customer ID	Date	
Customer L.D. Drly Inc	10-28-04	
Lease Leon	Lease No.	Well # 2
Field Order # 9003	Station Pratt KS	Casing 8 5/8
		Depth 3 1/2
		County Stafford
		State KS

Field Order # 9003	Station Pratt KS	Casing 8 5/8	Depth 3 1/2	County Stafford	State KS
Type Job Surface New Well	Formation	Legal Description 31-21s-12w			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft 125	14.5 ppg	Acid 60-40 pol		RATE	PRESS 500	ISIP
Depth 18.5	Depth PBTD	From	To	Pre Pad 3% CE 1/4 C.F.	Max			5 Min.
Volume 297 ft	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush H2O	Gas Volume			Total Load

Customer Representative Gary Pugh	Station Manager Dave Autry	Treater D. Scott
--------------------------------------	-------------------------------	---------------------

Service Units	118	80	57	81	76				
---------------	-----	----	----	----	----	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2400.					On Loc w/Trki Safety mtg
					Csg on Bottom Break Circ w/Rig
0500	200		61.2	4.7	mix amt @ 14.5 ppg 275 ski
					Close In & Release Plug
0513	0			4	St Disp w/H2O
0518	200		18.5	0	Disp In - Close In w.H.
					Circ 4 Bbls Amt = 18 ski
					Jet Cellar @ 20 min Good Amt
					RECEIVED NOV 15 2004 KCC WICHITA
					Job Complete Thank you Scotty

TREATMENT REPORT



Customer ID		Date	
Customer <i>L.D. Drilling</i>		<i>11-2-04</i>	
Lease <i>Leon</i>	Lease No.	Well # <i>2</i>	

Field Order # <i>9006</i>	Station <i>Pratt KS</i>	Casing <i>8 5/8</i>	Depth <i>310</i>	County <i>Stafford</i>	State <i>KS</i>
Type Job <i>PTA New well</i>			Formation	Legal Description <i>31-21s-12w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size <i>D.P. 4 1/2</i>	Shots/Ft <i>1.59</i>	<i>13.3</i>	Acid <i>165 ski 60-40 pot</i>		RATE	PRESS <i>500</i>	ISIP
Depth <i>310</i>	Depth <i>3676</i>	From	To	Pre Pad <i>690 Total Gel</i>	Max			5 Min.
Volume	Volume <i>41</i>	From	To	Pad	Min			10 Min.
Max Press	Max Press <i>500</i>	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>mud</i>	Gas Volume			Total Load

Customer Representative <i>Gary Pugh</i>	Station Manager <i>Dave Autry</i>	Treater <i>D Scott</i>
---	--------------------------------------	---------------------------

Service Units	<i>118</i>	<i>26</i>	<i>81</i>	<i>72</i>				
---------------	------------	-----------	-----------	-----------	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1430</i>					<i>On Loc. w/ Trk Safety mfg, 1st Plug D.P. @ 3676'</i>
<i>1445</i>		<i>300</i>	<i>23</i>	<i>4 1/2</i>	<i>H2O Spacer</i>
<i>1451</i>		<i>300</i>	<i>11</i>	<i>4 1/2</i>	<i>mix cmt @ 13.3 ppg 40 ski</i>
<i>1454</i>		<i>300</i>	<i>7</i>	<i>4 1/2</i>	<i>H2O Spacer</i>
<i>1458</i>		<i>200</i>	<i>41</i>	<i>7</i>	<i>Balance & Disp 4 mud 2nd Plug D.P. @ 800'</i>
<i>1620</i>		<i>150</i>	<i>15</i>	<i>4 1/2</i>	<i>H2O spacer</i>
<i>1624</i>		<i>150</i>	<i>14</i>	<i>4 1/2</i>	<i>mix cmt @ 13.3 ppg 50 ski</i>
<i>1627</i>		<i>150</i>	<i>5</i>	<i>4 1/2</i>	<i>H2O Spacer</i>
<i>1629</i>		<i>100</i>	<i>2.5</i>	<i>4 1/2</i>	<i>Balance & Disp cmt 3rd Plug D.P. @ 340'</i>
<i>1700</i>		<i>100</i>	<i>15</i>	<i>4 1/2</i>	<i>H2O spacer</i>
<i>1704</i>		<i>100</i>	<i>14</i>	<i>4 1/2</i>	<i>mix cmt @ 13.3 ppg 50 ski</i>
<i>1707</i>		<i>100</i>	<i>1</i>	<i>4 1/2</i>	<i>Balance & Disp cmt</i>
<i>1745</i>		<i>0</i>	<i>2.8</i>	<i>2</i>	<i>10 ski cmt @ 40'</i>
<i>1800</i>		<i>0</i>	<i>3.0</i>	<i>2</i>	<i>15 ski cmt Rathole</i>

RECEIVED
NOV 15 2004
KCC WICHITA

Job Complete
Thank you
Scotty

plugging