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KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 30076  
Name: Andy Anderson dba: A & A PRODUCTION  
Address: PO BOX 100  
City/State/Zip: HILL CITY KS ;67642  
Purchaser: NCRA  
Operator Contact Person: ANDY ANDERSON  
Phone: ( 785 ) 421-6266  
Contractor: Name: Andy Anderson dba: A & A PRODUCTION  
License: 30076  
Wellsite Geologist: KITT NOAH

Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

06/30/04      07/09/04      08/06/04  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 065-22973-00-00  
County: GRAHAM  
W/2 - SW - SE - \_\_\_\_\_ Sec. 3 Twp. 10 S. R. 24  East  West  
570 feet from (S) N (circle one) Line of Section  
2220 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) . NE (SE) NW SW  
Lease Name: RAY Well #: 1

Field Name: BRYAN  
Producing Formation: KANSAS CITY

Elevation: Ground: 2486 Kelly Bushing: \_\_\_\_\_

Total Depth: 4080 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 210' W/160 SACKS Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2132' Feet

If Alternate II completion, cement circulated from 3444  
feet depth to 0 w/ 425 sx cmt.

Drilling Fluid Management Plan ALT #2 KGR 7/02/07  
(Data must be collected from the Reserve Pit)

Chloride content 2% ppm Fluid volume 380 bbls

Dewatering method used EVAPORATE

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter: \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Andy Anderson  
Title: OPERATOR Date: 10-28-04

Subscribed and sworn to before me this 28<sup>th</sup> day of October,  
2004.

Notary Public: Rita A. Anderson

Date Commission Expires: January 21, 2008

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

NOTARY PUBLIC  
RITA A. ANDERSON  
NOTARY PUBLIC  
STATE OF KANSAS  
My App. Exp. 1-21-08

Operator Name: Andy Anderson dba: A & A PRODUCTION Lease Name: RAY Well#: 1  
 Sec. 3 Twp. 10 S. R. 24  East  West County: GRAHAM

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  RADIATION GUARD LOG SONIC CEMENT BOND LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>ANHYDRITE</td> <td>2116</td> <td>+ 375</td> </tr> <tr> <td>B/ANHYDRITE</td> <td>2148</td> <td>+ 343</td> </tr> <tr> <td>TOPEKA</td> <td>3570</td> <td>-1079</td> </tr> <tr> <td>HEEBNER</td> <td>3783</td> <td>-1292</td> </tr> <tr> <td>TORONTO</td> <td>3807</td> <td>-1316</td> </tr> <tr> <td>LANSING</td> <td>3826</td> <td>-1335</td> </tr> <tr> <td>B/KC</td> <td>4052</td> <td>-1561</td> </tr> </tbody> </table>	Name	Top	Datum	ANHYDRITE	2116	+ 375	B/ANHYDRITE	2148	+ 343	TOPEKA	3570	-1079	HEEBNER	3783	-1292	TORONTO	3807	-1316	LANSING	3826	-1335	B/KC	4052	-1561
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	19	210	60/40 POZ	160	3%CC; 2% GEL
PRODUCTION	7 7/8"	4 1/2"	9.5	4078	COM	175	10% SALT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-3444	60/40 POZ	425	6% GEL; 1/4 # FLO-SEAL PER SACK

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount	Depth
4	4018' - 4024'	500 GAL 15% CLEAN-UP ACID; 1-GAL INHIBITOR	
		2500-GAL; 28% 17E; 10-GAL INHIBITOR; 13-GAL SILT	4024
4	3982' - 3985'	500 GAL 15% MUD CLEAN-UP ACID; 1 GAL INHIBITOR	
		2000 GAL 15% 17E HCL; 4-GAL INHIBITOR	3985

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 3/8"	3985				
Date of First, Resumerd Production, SWD or Enhr. 08-07-04			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	5				36		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# 48-0727860

\*\*\*\*\*  
 \* I N V O I C E \*  
 \*\*\*\*\*

Invoice Number: 093694

Invoice Date: 06/30/04

So A & A Production  
 TO P. O. Box 100  
 Hill City, KS 67642

Cust I.D.....: And Eq  
 P.O. Number...: Ray #1  
 P.O. Date.....: 06/30/04  
 Due Date : 07/30/04  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	96.00	SKS	8.8500	849.60	T
Pozmis	64.00	SKS	4.0000	256.00	T
Gel	3.00	SKS	11.0000	33.00	T
Chloride	5.00	SKS	30.0000	150.00	T
Handling	168.00	SKS	1.4000	235.20	E
Mileage (65)	65.00	MILE	8.4000	546.00	E
168 sks @\$ .05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	65.00	MILE	4.0000	260.00	E

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ *284.98*  
 ONLY if paid within 30 days from Invoice Date

Subtotal:	2849.80
Tax.....:	71.52
Payments:	0.00
Total....:	2921.32

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**ALLIED CEMENTING CO., INC.**

P.O. BOX 37  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# 48-0727860

\*\*\*\*\*  
 \* I N V O I C E \*  
 \*\*\*\*\*

Invoice Number: 093752

Invoice Date: 07/13/04

Sold A & A Production  
 To: P. O. Box 100  
 Hill City, KS  
 67642

Cust I.D.....: A&APro  
 P.O. Number...: Ray #1  
 P.O. Date.....: 07/13/04  
 Due Date.: 08/12/04  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	175.00	SKS	8.8500	1548.75	T
Salt	33.00	SKS	15.0000	495.00	T
Mud Flush	500.00	GAL	1.0000	500.00	T
Handling	208.00	SKS	1.2500	260.00	E
Mileage (65)	65.00	MILE	10.4000	676.00	E
208 sks @\$ .05 per sk per mi					
Production String	1.00	JOB	1195.0000	1195.00	E
Mileage pmp trk	65.00	MILE	4.0000	260.00	E
Rubber Plug	1.00	EACH	45.0000	45.00	T
Guide Shoe	1.00	EACH	125.0000	125.00	T
Insert	1.00	EACH	210.0000	210.00	T
Centralizers	4.00	EACH	45.0000	180.00	T
Basket	1.00	EACH	116.0000	116.00	T
Port Collar	1.00	EACH	1600.0000	1600.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 721.07  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 7210.75  
 Tax.....: 267.50  
 Payments: 0.00  
 Total....: 7478.25

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**KCC WICHITA**

*CK 7422*

*6757.18*

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# 48-0727860

\*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

Invoice Number: 093945

Invoice Date: 07/31/04

Sold A & A Production  
 To: P. O. Box 100  
 Hill City, KS  
 67642

Cust I.D..... A&A  
 P.O. Number...: Ray #1  
 P.O. Date.....: 07/31/04  
 Due Date.: 08/30/04  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	255.00	SKS	9.1000	2320.50	T
Pozmix	170.00	SKS	4.1000	697.00	T
Gel	21.00	SKS	11.0000	231.00	T
FloSeal	106.00	LBS	1.4000	148.40	T
Handling	446.00	SKS	1.3500	602.10	E
Mileage (65) 446 sks @\$ .05 per sk per mi	65.00	MILE	22.3000	1449.50	E
Port Collar	1.00	JOB	700.0000	700.00	E
Mileage pmp trk	65.00	MILE	4.0000	260.00	E

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 640.85  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 6408.50  
 Tax.....: 188.53  
 Payments: 0.00  
 Total....: 6597.03

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CK 7422

5956.18