

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 5030  
Name: Vess Oil Corporation  
Address: 8100 E. 22nd Street North, Bldg. 300  
City/State/Zip: Wichita, KS 67226  
Purchaser: Seminole Transportation & Gathering  
Operator Contact Person: W.R. Horgan  
Phone: (316) 682-1537 X103  
Contractor: Name: Simmons Well Service, Inc.  
License: 32991

Wellsite Geologist: none  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Cities Service Company

Well Name: Wilson A 305  
Original Comp. Date: 12/22/59 Original Total Depth: 2179'

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 1021' Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>11/1/04</u>	<u>11/3/04</u>	<u>11/12/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015-19504-00-01  
County: Butler  
SE NW NW Sec. 8 Twp. 25S S. R. 05  East  West  
1030' feet from S  (circle one) Line of Section  
1000' feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW

Lease Name: Wilson A Well #: 305 OWWO  
Field Name: El Dorado

Producing Formation: White Cloud  
Elevation: Ground: 1398' Kelly Bushing: 1403'

Total Depth: 2179' Plug Back Total Depth: 1021'  
Amount of Surface Pipe Set and Cemented at 727' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
~~1033'~~ completion, cement circulated from 1033'  
feet depth to 0 w/ 225 sx cmt.

**Drilling Fluid Management Plan** OWWO KGR 7/2/07  
(Data must be collected from the Reserve Pit)

Chloride content 6000 ppm Fluid volume 260 bbls  
Dewatering method used hauled, evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Vess Oil Corporation  
Lease Name: Robinson A #70D License No.: 5030

Quarter SW Sec. 31 Twp. 25S S. R. 05  East  West  
County: Butler Docket No.: D-24,116

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

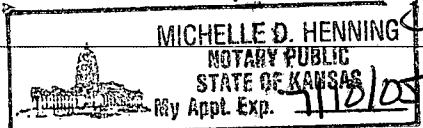
Signature: Charles Casey Boats

Title: Operations Engineer Date: 11/15/04

Subscribed and sworn to before me this 15<sup>th</sup> day of November

Notary Public: Michelle D. Henning

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

No Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

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Operator Name: Vess Oil Corporation Lease Name: Wilson A Well #: 305 OWWO  
 Sec. 8 Twp. 25S S. R. 05  East  West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>GR-Neutron-CCL Bond Log Strip</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  White Cloud 938 -465'ss
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	24	727'		325	
production	7-7/8"	4-1/2"	10.5	1033'	65/35 pozmix	125	6% gel
					Class A	100	10% salt, 1% gel, 6#/sk gypseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	938-950'	250 gal 15% FE ACID	938-950
		125 bbl gel water, 5000# 20/40 sand	
		sand mini frac	

TUBING RECORD		Size <b>2-3/8"</b>	Set At <b>905'</b>	Packer At <b>none</b>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>11/15/04</b>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <b>36</b>	Gas Mcf <b>0</b>	Water Bbls. <b>12</b>	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<b>938-950</b>



# United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing  
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720  
 2510 West 6th Street • El Dorado, KS 67042

## SERVICE TICKET

### 5948

DATE 11-4-04

COUNTY Butler CITY \_\_\_\_\_

CHARGE TO Vess Oil Corp

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Wilson #305 CONTRACTOR Simmons Well Serv.

KIND OF JOB long string SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. El Dorado Oil Hill Rd. North to 40<sup>th</sup> St. West, North Turn. 9:15 OLD \_\_\_\_\_ NEW \_\_\_\_\_

Quantity	MATERIAL USED	Serv. Charge
1255x	Lite-Wate	
1005x	U.S.C.	
3	Centerlizers	
2	Baskets	
1	Guide Shoe	
1	AFU Insert	
2255x	BULK CHARGE	
	BULK TRK. MILES	
	PUMP TRK. MILES	
1-4 1/2"	PLUGS TRP	
		SALES TAX
		TOTAL

T.D. 1028 ft.

SIZE HOLE 6 1/4"

MAX. PRESS. 1500 lbs.

PLUG DEPTH 1016 ft.

PLUG USED 1-4 1/2" TRP

REMARKS: \_\_\_\_\_

CSG. SET AT 1027 ft. VOLUME \_\_\_\_\_

TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

SIZE PIPE 4 1/2" 10.50# New

PKER DEPTH \_\_\_\_\_

TIME FINISHED 10:40

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#### EQUIPMENT USED

NAME UNIT NO. NAME UNIT NO.  
Chet Johnson \_\_\_\_\_  
James K Thomas II 26  
 CEMENTER OR TREATER

NAME UNIT NO.  
Josh Pinkitan, Jerry Hudson B1, B3  
 OWNER'S REP.



# United Cementing and Acid Co., Inc.

316-321-4680 • 800-794-0187  
FAX 316-321-4720

2510 W. 6th Street • El Dorado, KS 67042

## ACID / CEMENTING LOG

Date 11-4-04 District \_\_\_\_\_ Ticket No 5948  
Company Vess Oil Corp. Rig Simmons  
Lease Wilson Well No 305  
County Butler State Ks  
Location El Dorado Field \_\_\_\_\_

CASING DATA:  PTA  Squeeze  Acid  Mini Frac  
 Surface  Intermediate  Production  Liner  
Size 4 1/2" Type New Weight 10.50 Collar long

Casing Depths: Top \_\_\_\_\_ Bottom 4 1/2" 1027

Drill Pipe: Size \_\_\_\_\_ Weight \_\_\_\_\_ Collars \_\_\_\_\_  
Open Hole: Size \_\_\_\_\_ TD 1027 ft PH to \_\_\_\_\_ ft

CAPACITY FACTORS:  
Casing: Bbls/Lin ft 0.159 Lin ft/Bbl 16.15  
Open Holes: Bbls/Lin ft \_\_\_\_\_ Lin ft/Bbl \_\_\_\_\_  
Drill Pipe: Bbls/Lin ft \_\_\_\_\_ Lin ft/Bbl \_\_\_\_\_  
Annulus: Bbls/Lin ft \_\_\_\_\_ Lin ft/Bbl \_\_\_\_\_  
Tubing: Bbls/Lin ft \_\_\_\_\_ Lin ft/Bbl \_\_\_\_\_  
Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_  
Packer Setting: \_\_\_\_\_ B Plug Depth \_\_\_\_\_

CEMENT DATA:  
Spacer Type \_\_\_\_\_ Amt \_\_\_\_\_ Skc Yield \_\_\_\_\_ H<sub>2</sub>O Density \_\_\_\_\_ PPG \_\_\_\_\_  
LEAD: Pump Time \_\_\_\_\_ hrs. Type Lite - Water  
Excess \_\_\_\_\_ Amt 125 SK Skc Yield 1.81 H<sub>2</sub>O Density 12.2 PPG \_\_\_\_\_  
TAIL: Pump Time \_\_\_\_\_ hrs. Type USC  
Excess \_\_\_\_\_ Amt 100 SK Skc Yield 1.49 H<sub>2</sub>O Density 14.3 PPG \_\_\_\_\_  
WATER: Lead 9.9 gal/sk tail 7.0 gal/sk total 45 H<sub>2</sub>O \_\_\_\_\_

Acid Type \_\_\_\_\_ Pump Truck Used P-14  
Bulk Equipment B-1 & B-3  
Float Equip. Manufacturer Industrial Rubber  
Shoe Type AFU Depth 1022  
Float Type \_\_\_\_\_ Depth \_\_\_\_\_  
Centralizers: Quantity 3 Plugs Top \_\_\_\_\_ H<sub>2</sub>O \_\_\_\_\_  
Stage Collars \_\_\_\_\_  
Special Equip. 2 - Baskets  
Disp Fluid Type Fresh H<sub>2</sub>O Amt 16.15 Bbls Weight 8.3 PPG \_\_\_\_\_  
Flush Type \_\_\_\_\_ Weight \_\_\_\_\_ PPG \_\_\_\_\_

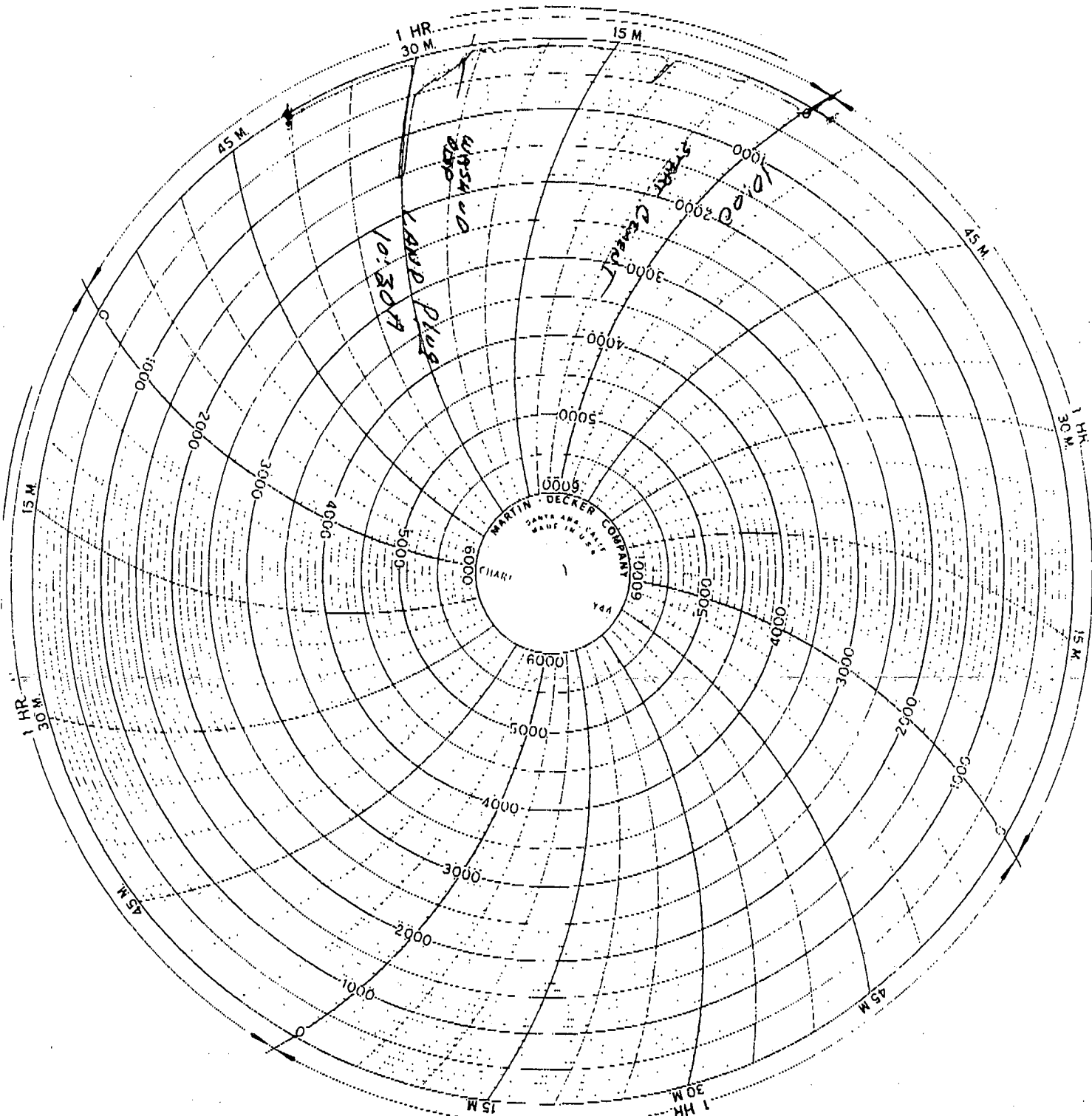
COMPANY REPRESENTATIVE \_\_\_\_\_

CEMENTER/CREATOR Jim Thomas

TIME AM / PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
10:00	150					Ran 4 1/2 CSG to 1027' Brake circulation Drop ball for AFU - Set Pipe at 1027' Rig up to CSG - Pump Ball through. AFU + Circulate Start Lead Lead at shoe Lead in start tail tail at shoe tail in shut down Wash out pump & line Release plug - start disp. Circulated cement Final disp. PSI Bump plug Release PSI - AFU Held Circulated app. 43 SK
	100				3.5	
	100		40.25	16	2.5	
	100		56.25	16	3.5	
	100		66.75	10.50	3.5	
	0				3.5	
	100				2.5	
	150			2	2.5	
	500		14	12	2.0	
10:30	1500		16.15	2.13		

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FINAL DISP. PRESS: \_\_\_\_\_ PSI BUMP PLUG TO \_\_\_\_\_ PSI BLEEDBACK \_\_\_\_\_ BBL G  
ISIP \_\_\_\_\_ PSI 5 MIN \_\_\_\_\_ PSI 10 MIN \_\_\_\_\_ PSI 15 MIN \_\_\_\_\_ PSI



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