

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30420  
Name: V.J.I. Natural Resources Inc.  
Address: 30-38 48th St.  
City/State/Zip: Astoria, New York 11103  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jason Dinges  
Phone: (785) 625-8360  
Contractor: Name: Petromark  
License: 33323  
Wellsite Geologist: Robert Stolzle  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
7-18-04 7-27-04 7-27-04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15-145-21498-00-00  
County: Pawnee  
110SNE-NESE Sec. 34 Twp. 22 S. R. 17  East  West  
2200 feet from (S) / N (circle one) Line of Section  
440 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Frick Well #: 3-3-34  
Field Name: Garfield  
Producing Formation: Cherokee  
Elevation: Ground: 2052 Kelly Bushing: 2058  
Total Depth: 4191 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 806 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt. \_\_\_\_\_

Drilling Fluid Management Plan P+A KGR 7/02/07  
(Data must be collected from the Reserve Pit)  
Chloride content 18,000 ppm Fluid volume 80 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Pintail Petroleum  
Lease Name: Dipman License No.: 5088  
Quarter SW Sec. 34 Twp. 21 S. R. 15  East  West  
County: Pawnee Docket No.: D\*035-84

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jason Dinges  
Title: agent Date: \_\_\_\_\_  
Subscribed and sworn to before me this 23 day of October, 2004  
Notary Public: Christine Schlyer  
Date Commission Expires: 10-12-2006

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
NOTARY PUBLIC  
STATE OF KANSAS  
My App. Exp. 10-12-06

Operator Name: V.J.I. Natural Resources Inc. Lease Name: Frick Well #: 34

Sec. 34 **JAN 19 1990**  East  West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:40%;">Name</th> <th style="width:20%;">Top</th> <th style="width:40%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3574</td> <td>-1516</td> </tr> <tr> <td>Lansing Group</td> <td>3688</td> <td>-1630</td> </tr> <tr> <td>Base Ks Cty Gp.</td> <td>3958</td> <td>-1900</td> </tr> <tr> <td>Marmaton</td> <td>3973</td> <td>-1915</td> </tr> <tr> <td>Pawnee Fm</td> <td>4055</td> <td>-1997</td> </tr> <tr> <td>Ft Scott Ls.</td> <td>4069</td> <td>-2011</td> </tr> <tr> <td>Cherokee Ss.</td> <td>4097</td> <td>-2039</td> </tr> <tr> <td>Conglomerate Cht.</td> <td>4109</td> <td>-2051</td> </tr> <tr> <td>Miss. Osage Chert</td> <td>4156</td> <td>-2098</td> </tr> <tr> <td>RTD</td> <td>4191</td> <td></td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	3574	-1516	Lansing Group	3688	-1630	Base Ks Cty Gp.	3958	-1900	Marmaton	3973	-1915	Pawnee Fm	4055	-1997	Ft Scott Ls.	4069	-2011	Cherokee Ss.	4097	-2039	Conglomerate Cht.	4109	-2051	Miss. Osage Chert	4156	-2098	RTD	4191	
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	807	Common A-con Blend	335	Celflake 83# Cal. Ch. 948# Cement Gell 236#

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

SURFACE



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b> 9055000 VJI Natural Resources c/o Jason Dinges 1584 Smokey Hill River Rd. Hays, KS 67601	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>	
	407120	7/31/04	8448	7/18/04	
	<b>Service Description</b>				
	Cement				
	<b>Lease</b>		<b>Well</b>		
	Frick		3-34		
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>
	G. Roach	T. Seba	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	125	\$11.85	\$1,481.25 (T)
D201	A-CON BLEND (COMMON)	SK	210	\$14.15	\$2,971.50 (T)
C194	CELLFLAKE	LB	83	\$2.00	\$166.00 (T)
C310	CALCIUM CHLORIDE	LBS	948	\$0.80	\$758.40 (T)
C320	CEMENT GELL	LB	236	\$0.25	\$59.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.00	\$145.00 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.50	\$175.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.00	\$100.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	790	\$1.50	\$1,185.00
E107	CEMENT SERVICE CHARGE	SK	335	\$1.50	\$502.50
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

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# TREATMENT REPORT



Customer ID		Date	
Customer VST NAT. RES. INC.		7-13-04	
Lease FRICK		Lease No.	Well # 34-3
Field Order # 3448	Station PRATT	Casing 8 5/8	Depth 324'
Type Job 5 5/8 NEW WELL		Formation TU = 825'	Legal Description 34-22S-17W
		County PAWNEE	State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
1 1/2			LEAD	210 SKS A. CON				5 Min.
324	Depth	From	To	Pre-Pad 3 3/8 CC 1/4" C.F.	Max			10 Min.
Volume	Volume	From	To	Pad 12 1/2 GAL 2.56 FT <sup>3</sup>	Min			15 Min.
Max Press 100	Max Press	From	To TAIL	Frac 125 SKS (Common)	Avg			
Well Connection	Annulus Vol.	From	To	2 1/2 GEL 3 3/8 CC 1/4" C.F.	HHP Used			Annulus Pressure
Plug Depth 48	Packer Depth	From	To	Flush 15 1/2 GIL 1.36 FT <sup>3</sup>	Gas Volume			Total Load

Customer Representative CALEN ROACH	Station Manager D. AWICKY	Treater T. SEBA
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Service Units	114	390	457	335	576
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00					Called out
13:00					On Loc w/ Tel's SAFETY MITG
					RUN - 22 JTS 9 5/8 28" CSG
15:30					START CSG DISPLINT 3554
15:29					CSG ON BOTTOM DROP BALL
16:35					Hook up TO CSG BREAK CIRC W/ REG!
16:51	100		10	5	START PUMPING
			95.75		START MIX Pump
			30.53		125 210 SKS A. CON 3 3/8 CC 1/4" C.F. & 12 1/2 GAL
					START MIX Pump
					125 SKS (Common) 2 1/2 GEL 3 3/8 CC 1/4" C.F. & 15 1/2 GIL
					SHUT DOWN RELEASE PLUG
16:22	100				START DIS
16:36	700		48		PLUG DOWN
					RELEASE HCHO
16:38					Close Valve of CSG
					200 SK THRU JTS
					CLK FMT TO PET.
					THANKS
					TCO

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

# SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466

# Invoice

DATE	INVOICE #
7/27/04	6893

BILL TO
V.J.I. Natural Resources 30-38 48th St. Astoria, NY 11103

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	3-34	Frick	Pawnee	Petromark	Oil	Development	Nick	Cement PTA
PRICE REFERENCE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Milage				60	2.50	150.00	
576D-H	Pump Charge				1	550.00	550.00	
410-8	Top Plug				1	60.00	60.00T	
328	Swift Light 60/40 Pozmix (6% gel)				160	6.30	1,008.00T	
581D	Service Charge Cement				160	1.00	160.00	
583D	Drayage				408	0.85	346.80	
	Subtotal						2,274.80	
	Sales Tax					5.30%	56.60	
<b>Thank you for your business.</b>						<b>Total</b>	<b>\$2,331.40</b>	

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CHARGE TO:  
*PetroMark VJI*  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 6893

PAGE 1 OF 1

WELL/PROJECT NO. #3-34	LEASE Frick	COUNTY/PARISH Lawrence	STATE KS	CITY	DATE 7-27-04	OWNER VJI
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PetroMark	RIG NAME/NO.	SHIPPED VIA C/T	DELIVERED TO Location	ORDER NO.	
WELL TYPE oil	WELL CATEGORY New	JOB PURPOSE Cement PTA	WELL PERMIT NO.	WELL LOCATION		
ERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE	60	mi			2.50	150.00
576		1			Pump charge PTA	1	ea			550.00	550.00
410		1			Top plug	1	ea	8 3/4 in		60.00	60.00
328		2			Swift Light 60/40 Pac mix 6% gel	18	bags			6.30	1008.00
581		2			Service charge cement	160	sk			1.00	160.00
583		2			Drayage	408	Trk/mi			.85	346.80

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

IT BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO DEPARTURE OF WORK OR DELIVERY OF GOODS

*[Signature]*  
 SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  A.M.  P.M.

**REMIT PAYMENT TO:**

**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	<b>PAGE TOTAL</b>	2274.80
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<b>TAX</b>	56.60
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				<b>TOTAL</b>	2331.40
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

OPERATOR *Nick Karha* APPROVAL \_\_\_\_\_

1206.80 Thank You!

