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KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 5039  
Name: A G V Corp.  
Address: 123 N Main  
City/State/Zip: Attica, Ks 67009  
Purchaser: Western Gas  
Operator Contact Person: Larry G. Mans  
Phone: (620) 254-7222  
Contractor: Name: Genesis Well Service  
License: 33093

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Robert Schulein

Well Name: Harrington #9-23

Original Comp. Date: 8-30-1988 Original Total Depth: 4380

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 4000 Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

11-24-2003 11-24-2003 11-25-2003  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 191-22,073-00-01

County: Sumner

C-NE SE Sec. 23 Twp. 31 S. R. 3  East  West

1980 feet from  N (circle one) Line of Section

625 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE  SE NW SW

Lease Name: Harrington Well #: 9-23

Field Name: Cora Stone

Producing Formation: Mississippi

Elevation: Ground: 1307 Kelly Bushing: 1312

Total Depth: 4380 Plug Back Total Depth: 4000

Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan OWWO KGR 7/02/07  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G. Mans

Title: Secretary Date: 11/18/04

Subscribed and sworn to before me this 18 day of November, 2004

Notary Public: Agnes Eck

Date Commission Expires: Oct 7, 2007

AGNES ECK  
Notary Public - State of Kansas  
My Appt. Expires 10-7-2007

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: A G V Corp. Lease Name: Harrington Well #: 9-23  
 Sec. 23 Twp. 31 S. R. 3 East West County: Sumner

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes	No	Log Formation (Top), Depth and Datum Name Top Datum
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	No	
Cores Taken	Yes	No	
Electric Log Run (Submit Copy)	Yes	No	
List All E. Logs Run:			

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	340	60/40 Poz	200	2% Gel
Production	7 7/8	4 1/2	10.5	4035	ASC	150	3% Gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	3916-3922	250 Gel Acid	

TUBING RECORD		Size 2 3/8	Set At 3907	Packer At 4000	Liner Run Yes <input checked="" type="radio"/> No
Date of First, Resumed Production, SWD or Enhr. 10-15-2004		Producing Method <input checked="" type="radio"/> Flowing <input type="radio"/> Pumping <input type="radio"/> Gas Lift <input type="radio"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 200	Water Bbls. 10	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf  Dually Comp.  Commingled  Other (Specify)

Production Interval: \_\_\_\_\_