

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33397  
 Name: Running Foxes Petroleum Inc.  
 Address: 14550 East Easter Ave., Ste 1000  
 City/State/Zip: Centennial, CO 80112  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Steven Tedesco  
 Phone: ( 303 ) 617-8919  
 Contractor: Name: McGowan Drilling  
 License: 5786  
 Wellsite Geologist: None  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>6/10/2004</u>	<u>6/15/2004</u>	<u>11/1/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

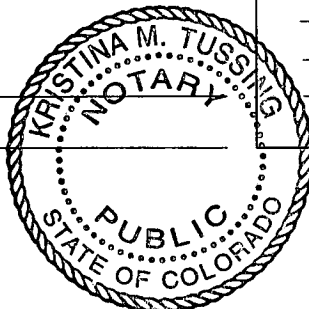
API No. 15 - 011-22982-0000  
 County: Bourbon  
 \_\_\_\_\_ Se \_\_\_\_\_ Ne Sec. 15 Twp. 24 S. R. 24  East  West  
1980 feet from S  N (circle one) Line of Section  
660 feet from  E  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  NE  SE  NW  SW  
 Lease Name: Meech Well #: 8-15  
 Field Name: Wildcat  
 Producing Formation: Riverton Coal  
 Elevation: Ground: 880 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 622 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 600  
 feet depth to surface w/ 75 sx cmt.

Drilling Fluid Management Plan ALT #2 KGR 7/02/07  
 (Data must be collected from the Reserve Pit)  
 Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
 Dewatering method used air dry  
 RECEIVED  
 Location of fluid disposal if hauled offsite: KANSAS CORPORATION COMMISSION  
 Operator Name: \_\_\_\_\_ NOV 03 2004  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. CONSERVATION DIVISION East  West   
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: President Date: Nov 2, 2004  
 Subscribed and sworn to before me this 2nd day of November  
04  
 Notary Public: Litona M. Tussing  
 Date Commission Expires: 5-22-08



KCC Office Use ONLY

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Running Foxes Petroleum Inc. Lease Name: Meech Well #: 8-15  
 Sec. 15 Township 24 Range 10  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Density-Neutron, Dual Induction</b>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Cherokee</td> <td>193</td> <td>687</td> </tr> <tr> <td>Riverton</td> <td>550</td> <td>330</td> </tr> <tr> <td>Mississippian</td> <td>582</td> <td>298</td> </tr> </table>	Name	Top	Datum	Cherokee	193	687	Riverton	550	330	Mississippian	582	298
Name	Top	Datum											
Cherokee	193	687											
Riverton	550	330											
Mississippian	582	298											

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	8 5/8	20 lbs	20 feet	Portland	5	None
Production	6.75	4.5	10 lbs	598'	50/50 Poz mix	75	3 sks Flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	550' to 554'	50 sacks of 10/20 sand, 11,000 gal 2% KCL	550' to 554'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	540'	543'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <b>Awaiting pipeline</b>			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	20	20		

Disposition of Gas    **METHOD OF COMPLETION**    Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Submit ACO-18.)*     Other (Specify) \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER **31596**  
 LOCATION Chanute  
 FOREMAN Dwayne

**TREATMENT REPORT**

#8-15

DATE 6/22/04	CUSTOMER #	WELL NAME Meech	FORMATION
SECTION 15	TOWNSHIP 24	RANGE 24	COUNTY Bourbon
CUSTOMER Running Fox			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
197	Joe		
103	John		
400	Mac		

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 NOV 03 2004  
 CONSERVATION DIVISION  
 WICHITA, KS

**TYPE OF TREATMENT**

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

**PRESSURE LIMITATIONS**

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

**WELL DATA**

HOLE SIZE 6 3/4	PACKER DEPTH
TOTAL DEPTH 622	PERFORATIONS
	SHOTS/FT
CASING SIZE 4 1/2	OPEN HOLE
CASING DEPTH 602	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA <u>Cement Pump</u>	

INSTRUCTION PRIOR TO JOB Break circulation Pump 2 Sacks Acn Gel Followed By a 530  
Had Then 530/1 Dye, Start cement Pump 75 sacks to Get Dye Back. Wash out  
Pump then Pump Plug to Bottom of but shoe would not set so Left Plug container with 250  
 AUTHORIZATION TO PROCEED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
	5						BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE

196953



**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

TICKET NUMBER **24433**

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

LOCATION Chanute

**FIELD TICKET**

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
6/22/04	6960	meach #8-15		15	24	24	Roubidoux	
CHARGE TO <u>Running Fox</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 well	PUMP CHARGE Cement Pump		710 <sup>00</sup>
1118	3.5 sack	Prem Gel 10.5 EA Cement 2 Ahead of Job	12.40 @	43 <sup>40</sup>
4404	1	4 1/2 Rubber Plug		35 <sup>00</sup>
1107	2 sacks	Flo Seal	40 <sup>00</sup> @	80 <sup>00</sup>
1123	3000 gal	City Water	11 <sup>50</sup> per 1000	34 <sup>50</sup>
5407	60 mi	BLENDING & HANDLING TON-MILES	225	225 <sup>00</sup>
		STAND BY TIME		
		MILEAGE		
5502	3 hr	WATER TRANSPORTS VACUUM TRUCKS	78 hr	234
		FRAC SAND		
1124	75 Sacks	CEMENT 50/50 P02 2% Gel 3/4" Flo Seal	6.90 SK. SALES TAX	517.50 44.76

ESTIMATED TOTAL 1924<sup>16</sup>

CUSTOMER or AGENTS SIGNATURE

*[Handwritten Signature]*

CIS FOREMAN

*[Handwritten Signature]*

CUSTOMER or AGENT (PLEASE PRINT)

*[Handwritten Note: Pump release left for \$141.00 worth]*

DATE

*[Handwritten Signature]*

190952