

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33397
Name: Running Foxes Petroleum Inc.
Address: 14550 East Easter Ave., Ste 1000
City/State/Zip: Centennial, CO 80112
Purchaser: _____
Operator Contact Person: Steven Tedesco
Phone: (303) 617-8919
Contractor: Name: McGowan Drilling
License: 5786
Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/16/2004</u>	<u>6/18/2004</u>	<u>11/1/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-22981-0000
County: Bourbon
 - - Se - Sw Sec. 24 Twp. 24 S. R. 23 East West
660 feet from (S) N (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Crystal Well #: 14-24
Field Name: Wildcat
Producing Formation: Drywood, Rowe and Riverton coals
Elevation: Ground: 894 Kelly Bushing: _____
Total Depth: 642 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 624'
feet depth to surface w/ 80 _____ sx cm.

Drilling Fluid Management Plan ALT #2 KJR 7/02/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air dry
Location of fluid disposal if hauled offsite: RECEIVED KANSAS CORPORATION COMMISSION
Operator Name: _____ NOV 03 2004
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. CONSERVATION DIVISION WICHITA, KS
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: Nov 2, 2004
Subscribed and sworn to before me this 2nd day of November
04
Notary Public: [Signature]
Date Commission Expires: 5-22-08

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9216 OR 800-467-8676

TICKET NUMBER 1540
 LOCATION Chanute
 FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/14/04	6960	Crystal # 14-24	24	24	23	Bour Bon
CUSTOMER			TRUCK #			
Running Fox			197	Herb		
MAILING ADDRESS			221	Harold		
14550 E. Easter Ave, Suite 1000			230	Don		
CITY		STATE	ZIP CODE			
Centennial		CO	80112			

JOB TYPE Cement HOLE SIZE 6 3/4 HOLE DEPTH 630 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 924 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pump to Break Circulation Pump 2 Socks Prem Gel Followed
By 5 BBL spacer then 5.5 BBL Dye Then 80 Sacks Cement to
Get Dye Back. Wash out Pump Then Pump Plug to Bottom and
Set Float Shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 well	PUMP CHARGE Cement Pump		710 ⁰⁰
5407	50 mi	MILEAGE Pump TK	117 ⁵⁰	5880
1118	3.5 Sacks	Prem gel 1.5 In Load		4340
		2 sacks Ahead of Job		
1107	1.5 Sacks	Flo Seal		60 ⁰⁰
4404	1	4 1/2 Rubber Plug		35 ⁰⁰
1124	80 Sacks	50/50 2% 1/2 # Flo Seal		552 ⁰⁰
5502C	3 hr	80 Uac {Flon Ottawa}		234 ⁰⁰
5407	min milage	Delivery Cement		225 ⁰⁰
RECEIVED KANSAS CORPORATION COMMISSION				
NOV 03 2004				
CONSERVATION DIVISION WICHITA, KS				
			SALES TAX	43.50
			ESTIMATED TOTAL	2020.40

AUTHORIZATION _____ TITLE _____ DATE 19/29/03