KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

9

September 1999
Form Must Be Typed
ORIGINAL

Form ACO-1

Operator: License # 33397	API No. 15 - 011-22981-0000
Name: Running Foxes Petroleum Inc.	County: Bourbon
Address: 14550 East Easter Ave., Ste 1000	SeSwSec24Twp24S. R23
City/State/Zip: Centennial, CO 80112	660 feet from S/ N (circle one) Line of Section
Purchaser:	1980 feet from E /W (circle one) Line of Section
Operator Contact Person: Steven Tedesco	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 617-8919	(circle one) NE SE NW (SW)
Contractor: Name: McGowan Drilling	Lease Name: Crystal Well #: 14-24
License: 5786	Field Name: Wildcat
Wellsite Geologist: None	Producing Formation: Drywood, Rowe and Riverton coals
Designate Type of Completion:	Elevation: Ground: 894 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 642 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 624'
Operator:	feet depth to surface w/ 80 sx cmt.
Well Name:	ALT do was mild
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALT #2 KJR 7/02/01 (Data must be collected from the Reserve Pit)
Deepening Re-perfConv. to Enhr/SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used air dry
Commingled Docket No	RECEIVED
Dual Completion	Location of fluid disposal if hauled offsite: KANSAS CORPORATION COMMISSION
Other (SWD or Enhr.?) Docket No	Operator Name:
6/16/2004 6/18/2004 11/1/2004	Lease Name: License No.: CONSERVATION DIVISION Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	Sound, Sound State of the State
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-131) and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements KCC Office Use ONLY
Signature: May 12 Mills: President Date: Nov 2, 2004	Letter of Confidentiality Received
Subscribed and sworn to before me this 2nd day of November	If Denied, Yes Date:
ΔH	Wireline Log Received
20 4 . Y . Jan C	Geologist Report Received
Notary Public: Lilling M. Juny	UIC Distribution
Date Commission Expires: 5-22-08	

Operator Name: Running Foxes Petroleum Inc.				Leas	Lease Name: Crystal			Well #: 14-24		
Sec. 24 Awa.	13190	✓ East	West	Count	ty: Bourb	on				4
INSTRUCTIONS: Si tested, time tool ope temperature, fluid red Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shut s if gas to	-in pressures, surface test, a	whether s long with	shut-in pre	ssure reached	static level, hydros	static pressur	res, bottor	m hole
Drill Stem Tests Taken ☐ Yes No (Attach Additional Sheets)				✓ Log Formation (Top), Dep		ion (Top), Depth ar	oth and Datum		Sample	
Samples Sent to Geological Survey				Name Cherokee			Тор 229	-	Datum 355	
Cores Taken Yes			Drywood			528	_	366		
Electric Log Run (Submit Copy)		_	☑ Ves □No		Row	Rowe		538		356
List All E. Logs Run:					Riverton Mississippian			565 329 580 314		
Density-Neut	ron, Dual Indu	ction				, , , , , , , , , , , , , , , , , , ,				
		Dana		RECORD		_	stian ata			
Purpose of String	Size Hole	Siz	e Casing	We	eight	ermediate, produc Setting	Type of	# Sacks		and Percent
Surface	9 5/8	8 5/8	t (In O.D.)	20 lbs	s. / Ft.	Depth 20 feet	Portland	Used _	None	dditives
Production	6.75	4.5		10 lbs		624'	50/50 Poz mix	80	3 sks Flo seal	
-									,	
		!	ADDITIONAL	. CEMENT	ING / SQL	JEEZE RECOR	D D		l	
Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Depth Type of Cement		#Sack	cs Used	Type and Percent Additives		s		
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					е	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
4 528 to 534'				1000 lbs of 10/20 sand and 240 bbls 2% KCL water 528 to 534						
4	538 to 542'				1000 lbs of 10/20 sand and 240 bbls 2% KCL water 538 to 542					
4	564' to 568'				,	1000 lbs of 1	0/20 sand and 24	0 bbls 2% K0	CL water	564' to 568'
TUBING RECORD	Size 3/8	Set At 550'		Packer 553'	At	Liner Run	☐ Yes 📝 No			
ļ	rd Production, SWD or I		Producing Met		Flowin	g √ Pump		: [] Oti	ner (Explain	······
Estimated Production Per 24 Hours	Oil	Bbls.	Gas ₁	Mcf	Wate			as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETIO	L			Production Inte	rval			
Vented Sold	Used on Lease	n e seven	Open Hole	☑ Pe	rf. 🔲 (Dually Comp.	Commingled			·

CONSOLIDATED OIL WELL SERVICES, INC. 1014-0, 1/2 211 W. 14TH STREET, CHANUTE, KS 66720 1974-924 620-437-9246-OR 800-467-8676

AUTHORIZTION

LOCATION Change

TREATMENT REPORT & FIELD TICKET CEMENT

DATE CUSTOMER # WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/14/04 6960 CAYStal # 14-24	24	24	23	Bour Bow
CUSTOMER /	FREEZE STEERS	Water State Sta	XXX4	AT WAR
Kunning Fox	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRESS	197	Herb	4 1	
14550 E Esstar Ave, Suite 1000	221	throld	1.5	
CITY STATE ZIP CODE	230	Din	gent Dealth	S. A. Barrell
Centennial CO 80,112			11 1 1 1 1 1 1 1 1 1	1
JOB TYPE Cement THOLE SIZE C 3/4 HOLE DEP	TH 630	CASING SIZE & W	EIGHT 4-	
CASING DEPTH 924 DRILL PIPE TUBING	· · · · · · · · · · · · · · · · · · ·		OTHER	
SLURRY WEIGHT SLURRY VOL WATER ga	l/sk	CEMENT LEFT in	CASING	
SLURRY WEIGHT SLURRY VOL WATER ga DISPLACEMENT DISPLACEMENT PSI MIX PSI	l/sk	RATE	CASING	, 255 ; with
DISPLACEMENT PSI MIX PSI		1.1.2.3.10	casing	Followed
DISPLACEMENT PSI MIX PSI	im, 2 2 Sc	RATE Drei	CASING	
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DISPLACEMENT DISPLACEMENT PSI MIX PSI REMARKS: Pump to Break Circulation Page 5 B31/ Spacer then 5.5 B12/ Qet Ove Back. Wash out Pump	injo 2 Sc Dyc The	RATE	n Gel	ent to
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ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION	of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 well.	PUMP CHARGE	ment Pump	1_ 11.	71000
5407	50 mi	MILEAGE PUMP	TX	11750	2
1118	3.5 Sacks	Plen Gr	1.5 In Load		4340
		2 salks	Thead OF TOb		
1107	1,5 Sacks	Flosea!			6000
4404	7	4/2 Rubbe	Plug		3500
	5. 4		2000		A
1/24	80 Sacks	50/50 2%	1/2 + Flosed		55200
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5407	min milage	De livery	Conent	And the state of	225∞
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•		7 (A)	CONSERVATION DIVI WICHITA, KS	J.A.V	
	建碱 人名 医神经炎炎			- ভুট স্থানু ভিন্ন ক	Telephone mittage
·	\$186 A 3 The Art 1 The 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	file of the same	SALES TAX	43,50
				ESTIMATED	2000,40

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