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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5491
Name: W & W Production Company
Address: 1150 Highway 39
City/State/Zip: Chanute, Kansas 66720
Purchaser: CRUDE MARKETING TRANSPORATION
Operator Contact Person: MICHAEL J. WIMSETT
Phone: (620) 431-4137
Contractor: Name: Company Tools
License: _____
Wellsite Geologist: _____

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf: _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

9/10/04 9/16/04 9/21/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 001-29101 - 00 - 00

County: Allen

E2 SW NW NW Sec. 15 Twp. 26s S. R. 18 East West

3300 feet from (S) / N (circle one) Line of Section

4400 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: CANNON Well #: N-1

Field Name: Humboldt/Chanute

Producing Formation: Bartlesville

Elevation: Ground: _____ Kelly Bushing: None

Total Depth: 785 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 755

feet depth to surface w/ 90 sx cmt.

Drilling Fluid Management Plan alt #2 KGR 7/02/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Wimmer

Title: Office Manager Date: Oct. 27, 2004

Subscribed and sworn to before me this 27 day of Oct

2004

Notary Public: Julia A. Correll

Date Commission Expires: 10-15-2007

NOTARY PUBLIC - State of Kansas
JULIA A. CORRELL
My Appt. Exp. 10-15-2007

KCC Office Use ONLY
_____ Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

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Operator Name: W & W Production Company Lease Name: CANNON Well #: N-2
 Sec. 15 Twp. 26s S. R. 18 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface pipe		6 1/4		20'	Portland	5	
Casing		2-7/8		772	Portland	90	gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2-7/8	772			<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
09/20/04			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity		
	4				31		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION _____ Production Interval _____

**W & W PRODUCTION COMPANY
1150 HIGHWAY 39
CHANUTE, KANSAS 66720**

October 27, 2004

**CANNON WELL # N-2
4200 S 4700 E
SEC. 15, TWN. 26S RGE. 18E
15-001-29102**

4'	SOIL	000	004	SET SURFACE 20' 6-1/4 W/4 SACKS 9-2-04
20'	LIME	004	024	W/5 SACKS
91'	SHALE	024	115	T.D. 795 SN 772
1'	LIME	115	116	CEMENT 9/09/04 W/90 SACKS AND 2
GEL				
2'	SHALE	116	118	
1'	LIME	118	119	OPEN HOLE COMPLETION
2'	SHALE	119	121	FRAC 9/17/04 SAND 40 SACKS
66'	LIME	121	187	PUT TO PUMP 9/20/04
5'	SHALE	187	192	
26'	LIME	192	218	
3'	SHALE	218	220	
51'	LIME	220	271	
140'	SHALE	271	412	
8'	LIME	412	420	
12'	SHALE	420	432	
32'	LIME	432	464	
51'	SHALE	464	515	
43'	LIME	515	558	
36'	SHALE	558	594	
18'	LIME	594	612	
5'	SHALE	612	617	
3'	LIME	617	620	
13'	SHALE	620	633	
5'	OIL SAND	633	638	
36'	SHALE	638	674	
4'	LIME	674	678	
34'	SHALE	678	712	
2'	LIME	712	714	
54'	SHALE	714	768	
2'	BROKEN SAND	768	770	
7'	SHALE	770	777	
6'	OIL SAND	777	783	
12'	SHALE	783	795	

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**CANNON WELL # N-2
4200 S 4700 E
SEC. 15, TWN. 26S RGE. 18E
15-001-29102**

SEPT. 9, 2004

**CEMENTED WELL TO TOP
90 SACKS CEMENT**

2 SACKS GEL

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