

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5039
Name: A G V Corp.
Address: 123 N Main
City/State/Zip: Attica Ks 67009
Purchaser: West Wichita Gas
Operator Contact Person: Larry G. Mans
Phone: (620) 254-7222
Contractor: Name: Pickrell Drilling
License: 5123

Wellsite Geologist: Doug McGinness

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: MolZ Oil Co Inc.

Well Name: Rucker #1

Original Comp. Date: _____ Original Total Depth: 4736
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date 3-12-2004

API No. 15 - 00722664000
County: Barber
50' S NW SW NE Sec. 27 Twp. 32 S. R. 10 East West
1700 feet from S / (circle one) Line of Section
2310 feet from (circle one) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Rucker Well #: 1
Field Name: Little Sandy

Producing Formation: Mississippi
Elevation: Ground: 1436 Kelly Bushing: 1441
Total Depth: 4736 Plug Back Total Depth: 4731
Amount of Surface Pipe Set and Cemented at 301 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan - OWWO-KJR 7/2/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid Volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: NOV 12 2004
Operator Name: KCC WICHITA
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

RECEIVED

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G. Mans
Title: Secretary Date: 11/8/04
Subscribed and sworn to before me this 8th day of November, 2004
Notary Public: Agnes Eck
Date Commission Expires: 10-7-2007

AGNES ECK
Notary Public - State of Kansas
My Appt. Expires 10-7-2007

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: AGV Corp. Lease Name: Rucker Well #: 1
 Sec. 27 Twp. 32 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Name	Top	Datum
Elgin	3242	1801
Heebner	3428	1987
Lansing	3651	2210
Stark	4100	2659
Miss	4358	2917
Kn	4590	3145
Viola	4680	3239

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface		8 5/8		301		175	
Production		5 1/2	15.5	4738	ASC	125	Kolsen

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4251	Common	150	3& CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
4	4360-4370	1000 Gal 15&	4360
2	4382-4392	36,000 # Sand	4392

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	4464		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 3-12-2004 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	80	200		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

Bill of Sale and Transfer

For One Dollar and other valuable considerations Don Rucker hereby sells and transfers to AGV Corp the wellbore Drilled by Molz Oil Company on the following covered lands:

West Half of the Northeast Quarter (W/2 NE/4) of Section 27, Township 32S, Range 10 W In Barber County, KS

AGV Corp hereby assumes all responsibilities for the plugging of above mentioned well.

Don Rucker agrees to give to AGV Corp a valid oil/gas lease covering the above lands. AGV Corp agrees to assign to the persons so designated by Don Rucker a total of 1/8 ORRI in the wellbore being transferred above.


AGV Corp


Don Rucker

RECEIVED
NOV 12 2004
KCC WICHITA

ALLIED CEMENTING CO., INC. 12568

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine L.D.B.

DATE <u>1-30-03</u>	SEC. <u>27</u>	TWP. <u>32S</u>	RANGE <u>10W</u>	CALLED OUT <u>7:00 A.M.</u>	ON LOCATION <u>8:00 A.M.</u>	JOB START <u>9:00 P.M.</u>	JOB FINISH <u>12:20 P.M.</u>
LEASE <u>Rucker</u>		WELL # <u>#7</u>	LOCATION <u>Sharon Ks, 1S</u>	COUNTY <u>Butler</u>	STATE <u>Ks,</u>		
OLD OR NEW (Circle one)			<u>1 1/2 E on old 160 slinto</u>				

CONTRACTOR Pratt well
 TYPE OF JOB Squeezers
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 DEPTH 4251
 TUBING SIZE 2 7/8 DEPTH 4251
 DRILL PIPE _____ DEPTH _____
 TOOL PACKER DEPTH 4251
 PRES. MAX 1500 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT Fresh H₂O 168 BBLs,
 EQUIPMENT _____
 PUMP TRUCK CEMENTER David W.
 # 302 HELPER Dwayne W.
 BULK TRUCK # 364 DRIVER Mitch W.
 BULK TRUCK # _____ DRIVER _____

OWNER Molz Oil Co.
 CEMENT
 AMOUNT ORDERED 100 st A Neat
50 st A + 3% CC
 COMMON 150 A @ 6.65 997.50
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE 2 @ 30.00 60.00
 HANDLING 152 @ 1.10 167.20
 MILEAGE 11 Min 100.00
 TOTAL \$ 1324.70

REMARKS:

load Backside w/ 137 BBLs, saltwater
back tubing w/ saltwater take injection
Rate at 5 BBLs, Min 300 PST Mix
50 st A + 3% CC Tail in w/ 100 st A
Neat shut Down wash pump & lines
Displace 16 BBLs at 1 BBL Min locked
up at 1500 PST Revers out w/ 26 BBLs
Fresh H₂O PST to 1500 Revers IT Pull
4 Joints Pipe Pump 95 BBLs, Fresh H₂O PST to
300 shut in wash up Rise Down
 CHARGE TO: Molz Oil Co.

SERVICE

DEPTH OF JOB 4251
 PUMP TRUCK CHARGE 1195.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 11 @ 3.00 33.00
 PLUG _____ @ _____
Manifold @ 75.00 75.00
 TOTAL 1303.00

STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

RECEIVED
 NOV 12 2004
 KCC WICHITA

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE x [Signature]

TAX 178.69
 TOTAL CHARGE 2806.39
 DISCOUNT 262.77 IF PAID IN 30 DAYS
 x Ron Molz
 PRINTED NAME

Net \$ 2543.62

OIL AND GAS LEASE

THIS AGREEMENT, Entered into this 3rd day of March 19 2004
between Donald R. Rucker and Barbara L. Rucker his wife

and A G V Corp. hereinafter called lessor,
hereinafter called lessee, does witness:

1. That lessor, for and in consideration of the sum of One \$1.00 Dollars in hand paid and of the covenants and agreements hereinafter contained to be performed by the lessee, has this day granted, leased, and let and by these presents does hereby grant, lease, and let exclusively unto the lessee the hereinafter described land, with any reversionary rights therein, and with the right to unitize this lease or any part thereof with other oil and gas leases as to all or any part of the lands covered thereby as hereinafter provided, for the purpose of carrying on geological, geophysical and other exploratory work thereon, including core drilling and the drilling, mining, and operating for, producing and saving all of the oil, gas, gas condensate, gas distillate, casinghead gasoline and their respective constituent vapors, and all other gases, found thereon, the exclusive right of injecting water, brine, and other fluids and substances into the subsurface strata, and for constructing roads, laying pipe lines, building tanks, storing oil, building power stations, electrical lines and other structures thereon necessary or convenient for the economical operation of said land alone or conjointly with neighboring lands, to produce, save, take care of, and manufacture all of such substances, and the injection of water, brine, and other substances into the subsurface strata, said tract of land being situated in the County of Barber State of Kansas and described as follows:

West Half of the Northeast Quarter (W $\frac{1}{2}$ NE $\frac{1}{4}$)
Section 27, Township 32S, Range 10 W

containing 80 acres, more or less.

2. This lease shall remain in force for a term of One years (called "primary term") and as long thereafter as oil, gas, casinghead gas, casinghead gasoline or any of the products covered by this lease is or can be produced.

3. The lessee shall deliver to lessor as royalty, free of cost, on the lease, or into the pipe line to which lessee may connect its wells the equal one-eighth part of all oil produced and saved from the leased premises, or at the lessee's option may pay to the lessor for such one-eighth royalty the market price at the wellhead for oil of like grade and gravity prevailing on the day such oil is run into the pipe line or into storage tanks.

4. The lessee shall pay to the lessor, as a royalty, one-eighth (1/8th) of the proceeds received by the lessee from the sale of gas, gas condensate, gas distillate, casinghead gas, gas used for the manufacture of gasoline or any other product, and all other gases, including their constituent parts, produced from the land herein leased. If such gas is not sold by the lessee, lessee may pay or tender annually at or before the end of each yearly period during which such gas is not sold, as a shut-in royalty, whether one or more wells, an amount equal to one dollar per net mineral acre, and while said shut-in royalty is so paid or tendered, it will be considered under all provisions of this lease that gas is being produced in paying quantities. The first yearly period during which such gas is not sold shall begin on the date the first well is completed for production of gas.

5. This lease is a paid-up lease and may be maintained during the primary term without further payments or drilling operations.

6. In the event said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein then the royalties herein provided for shall be paid to said lessor only in the proportion which his interest bears to the whole and undivided fee; however, in the event the title to any interest in said land should revert to lessor, or his heirs, or his or their grantee, this lease shall cover such reversion.

7. The lessee shall have the right to use, free of cost, gas, oil and water found on said land for its operations thereon, except water from existing wells of the lessor. When required by lessor, the lessee shall bury its pipe lines below plow depth and shall pay for damage caused by its operations to growing crops on said land. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of the lessor. Lessee shall have the right at any time during, or after the expiration of this lease to remove all machinery fixtures, houses, buildings and other structures placed on said premises, including the right to draw and remove all casing.

8. If the estate of either party hereto is assigned (and the privilege of assigning in whole or in part is expressly allowed), the covenants hereof shall extend to the heirs, devisees, executors, administrators, successors, and assigns, but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of lessee, and no change of ownership in the land or in the royalties or any sum due under this lease shall be binding on the lessee until it has been furnished with either the original recorded instrument of conveyance or a duly certified copy thereof, or a certified copy of the will of any deceased owner and of the probate thereof, or certified copy of the proceedings showing appointment of an administrator for the estate of any deceased owner, whichever is appropriate, together with all original recorded instruments of conveyance or duly certified copies thereof necessary in showing a complete chain of title back to lessor of the full interest claimed, and all advance payments of rentals made hereunder before receipt of said documents shall be binding on any direct or indirect assignee, grantee, devisee, or administrator, executor, or heir of lessor.

9. If the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises may nonetheless be developed and operated as one lease, and all royalties accruing hereunder shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage. There shall be no obligation on the part of the lessee to offset wells on separate tracts into which the land covered by this lease may now or hereafter be divided by sale, devisee, descent or otherwise, or to furnish separate measuring or receiving tanks.

10. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the lessee, at its option, may pay and discharge in whole or in part any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands and, in event it exercises such options it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying to the discharge of any such mortgage, tax or other lien, any royalty accruing hereunder.

11. If after the expiration of the primary term, production of oil or gas should cease from any cause, this lease shall not terminate if lessee commences additional drilling or reworking operations within one hundred-twenty (120) days thereafter, or if at the expiration of the primary term, oil or gas is not being produced on said land, but lessee is then engaged in drilling or reworking operations thereon, then in either event, this lease shall remain in force so long as operations are prosecuted either on the same well or any other well thereafter commenced, with no cessation of more than one hundred-twenty (120) consecutive days, and if they result in production of oil or gas, this lease shall remain in effect so long thereafter as there is production of oil or gas under any provision of this lease.

12. Lessee may at any time surrender or cancel this lease in whole or in part by delivering or making such release to the lessor, or by placing same of record in the proper county. In case said lease is surrendered and canceled as to only a portion of the acreage covered thereby, then all payments and liabilities thereafter accruing under the terms of said lease as to the portion canceled shall cease and determine, but as to the portion of the acreage not released the terms and provisions of this lease shall continue and remain in full force and effect for all purposes.

13. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules, or regulations (and interpretations thereof) of all governmental agencies administering the same, and this lease shall not be in any way terminated wholly or partially nor shall the lessee be liable in damages for failure to comply with any of the express or implied provisions hereof if such failure accords with any such laws, orders, rules or regulations (or interpretations thereof). If lessee should be prevented during the last six months of the primary term hereof from drilling a well hereunder by the order of any constituted authority having jurisdiction thereover, the primary term of this lease shall continue until six months after said order is suspended.

14. Lessee, at its option, is hereby given the right and power to pool or combine into one or more units the land covered by this lease, or any portion thereof, with other land covered by another lease, or leases when, in lessee's judgment, it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of such minerals in and under said land, such pooling to be in a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 840 acres each in the event of a gas and/or condensate or distillate well, plus a tolerance of ten percent (10%) to conform to Governmental Survey quarter sections. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes, except the payments of royalties on production from the pooled unit, as if it were included in this lease. If production is found on any part of the pooled acreage it shall be treated as if production is had from this lease whether any well is located on the land covered by this lease or not. Any well drilled on any such unit shall be and constitute a well hereunder. In lieu of the royalties elsewhere herein specified lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty interest therein on an acreage basis bears to the total mineral acreage so pooled in the particular unit involved.

15. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors of said lessor and lessee.

IN WITNESS WHEREOF, we sign the day and year first above written.

Donald R. Rucker

Donald R. Rucker

Barbara L. Rucker


Barbara L. Rucker

RECEIVED
NOV 12 2004
KCC WICHITA

STATE OF Kansas } ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)
COUNTY OF Barber

Before me, the undersigned, a Notary Public, within and for said county and state, on this 5th
day of March, 192004, personally appeared Donald R Rucker
and Barbara L Rucker

to me personally known to be the identical person I who executed the within and foregoing instrument and acknowledged to me
that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.
IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires _____
 Larry G Mans
Notary Public.

STATE OF _____ } ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)
COUNTY OF _____

Before me, the undersigned, a Notary Public, within and for said county and state, on this _____
day of _____, 19____, personally appeared _____
and _____

to me personally known to be the identical person _____ who executed the within and foregoing instrument and acknowledged to me
that _____ executed the same as _____ free and voluntary act and deed for the uses and purposes therein set forth.
IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

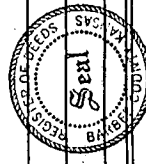
My commission expires _____
Notary Public.

STATE OF _____ } ss. ACKNOWLEDGMENT FOR CORPORATION
COUNTY OF _____

On this _____ day of _____, A. D., 19____, before me, the undersigned, a Notary Public
in and for the county and state aforesaid, personally appeared _____
to me personally known to be the identical person who signed the name of the maker thereof to the within and foregoing
instrument as its _____ President and acknowledged to me that _____ executed the same as _____ free and
voluntary act and deed, and as the free and voluntary act and deed of said corporation, for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.

My commission expires _____
Notary Public.

No. _____
FROM _____
TO _____
Date _____ 19____
Section _____ Twp _____ Rge _____
No. of Acres _____ Term _____
County _____
STATE OF <u>Kansas</u> } ss: County of <u>Barber</u>
This instrument was filed for record on the <u>9</u> day of <u>March</u> , 2004
at <u>12:37</u> o'clock <u>P.</u> M., and duly recorded in Book <u>298</u> Page <u>110</u> of _____
the records of this office <u>Betty G. Sweeney</u> By <u>#1200</u> Register of Deeds.
When recorded, return to _____


ORIGINAL COMPARED WITH RECORD

NOTE: When signature by mark in Kansas, said mark to be witnessed by at least one person and also acknowledged.
For acknowledgment by mark, use regular Kansas acknowledgment.

STATE OF _____ } ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)
COUNTY OF _____

Before me, the undersigned, a Notary Public, within and for said county and state, on this _____
day of _____, 19____, personally appeared _____
and _____

to me personally known to be the identical person _____ who executed the within and foregoing instrument and acknowledged to me
that _____ executed the same as _____ free and voluntary act and deed for the uses and purposes therein set forth.
IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires _____
Notary Public.