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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

KCC WICHITA

Operator: License # 5491
Name: W & W Production Company
Address: 1150 Highway 39
City/State/Zip: Chanute, Kansas 66720
Purchaser: CRUDE MARKETING TRANSPORATION
Operator Contact Person: MICHAEL J. WIMSETT
Phone: (620) 431-4137
Contractor: Name: Company Tools
License:

Wellsite Geologist:

Designate Type of Completion:
[X] New Well ___ Re-Entry ___ Workover
[] Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD

___ Plug Back ___ Plug Back Total Depth

___ Commingled ___ Docket No.

___ Dual Completion ___ Docket No.

___ Other (SWD or Enhr.?) ___ Docket No.

9/2/04 9/8/04 9/18/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 001-29102 - 00 - 00

County: Allen

e2 SW NW NW Sec. 15 Twp. 26s S. R. 18 [X] East [] West

4200 feet from (S) N (circle one) Line of Section

4700 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: CANNON Well #: N-2

Field Name: Humboldt/Chanute

Producing Formation: Bartlesville

Elevation: Ground: Kelly Bushing: None

Total Depth: 795 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? [] Yes [X] No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 772

feet depth to surface w/ 90 sx cmt.

Drilling Fluid Management Plan ALT #2 KJR 6/29/07
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. [] East [] West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Wimsitt

Title: Office Manager Date: Oct. 27, 2004

Subscribed and sworn to before me this 27 day of Oct. 2004

Notary Public: Julia A. Correll

Date Commission Expires: 10-15-2007

KCC Office Use ONLY

- Letter of Confidentiality Received
If Denied, Yes [] Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

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NOTARY PUBLIC - State of Kansas
JULIA A. CORRELL
My Appt. Exp. 10-15-2007

Operator Name: W & W Production Company Lease Name: CANNON Well #: N-1
 Sec. 15 Twp. 26s S. R. 18 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface pipe		6 1/4		20'	Portland	5	
Casing		2 - 7/8		755	Portland	90	gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size <u>2-7/8</u>	Set At <u>755</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>09/21/04</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity <u>31</u>

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

**W & W PRODUCTION COMPANY
1150 HIGHWAY 39
CHANUTE, KANSAS 66720**

October 27, 2004

**CANNON WELL # N-1
3300 S 4400 E
SEC. 15, TWN. 26S RGE. 18E
15-001-29101**

10'	SOIL	000	010	SET SURFACE 20' 6-1/4" W/4 SACKS 9-10-04
10'	LIME	010	020	W/5 SACKS
24'	SHALE	020	044	
7'	LIME	044	041	T.D. 785 SN 755
59'	SHALE	041	110	CEMENT 9-17-04 W/90 SACKS AND 2 GEL
2'	LIME	110	112	
2'	SHALE	112	114	OPEN HOLE COMPLETION
68'	LIME	114	182	FRAC 9/20/04 SAND 40 SACKS
8'	SHALE	182	190	PUT TO PUMP 9/20/04
54'	LIME	190	244	
4'	SHALE	244	248	
30'	LIME	248	278	
155'	SHALE	278	433	
9'	LIME	433	442	
11'	SHALE	442	453	
3'	LIME	453	456	
15'	SHALE	456	471	
2'	LIME	471	473	
39'	SHALE	473	512	
26'	LIME	512	538	
8'	SHALE	538	546	
9'	LIME	546	555	
32'	SHALE	555	587	
13'	LIME	587	600	
4'	SHALE	600	604	
11'	LIME	604	615	
12'	SHALE	615	627	
2'	OIL SAND	627	629	
20'	SHALE	629	649	
5'	LIME	649	654	
88'	SHALE	654	742	
2'	LIME	742	744	
13'	SHALE	744	757	
8'	OIL SAND	757	765	
5'	SHALE	765	770	
7'	OIL	770	777	
8'	SHALE	777	785	

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**W & W PRODUCTION COMPANY
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CHANUTE, KANSAS 66720**

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**CANNON WELL # N-1
4200 S 4700 E
SEC. 15, TWN. 26S RGE. 18E
15-001-29101**

SEPT. 17, 2004

**CEMENTED WELL TO TOP
90 SACKS CEMENT**

2 SACKS GEL

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WICHITA**