

15-065-21428-00-00

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5616 EXPIRATION DATE 6-30-83

OPERATOR Calvin Noah API NO. 15-065-21,428-00-00

ADDRESS 329 N. Birch COUNTY Graham

Valley Center, Ks 67147 FIELD Trico

** CONTACT PERSON Calvin Noah PROD. FORMATION

PHONE 316-755-1032

PURCHASER LEASE Noah "D"

ADDRESS WELL NO. 1

WELL LOCATION N/2 NW SE

DRILLING Abercrombie Drilling, Inc. 330 Ft. from North Line and

CONTRACTOR ADDRESS 801 Union Center, Bldg. -660 Ft. from West Line of

Wichita, Kansas the SE (Qtr.) SEC 27 TWP 10 RGE 21 (W).

PLUGGING Pfeifer Well Service, Inc.

CONTRACTOR ADDRESS Box 386, Hill City, Kansas 67642

TOTAL DEPTH 3835 PBDT 3706

SPUD DATE 5-25-81 DATE COMPLETED 11-5-82

ELEV: GR 2189 DF KB 2194

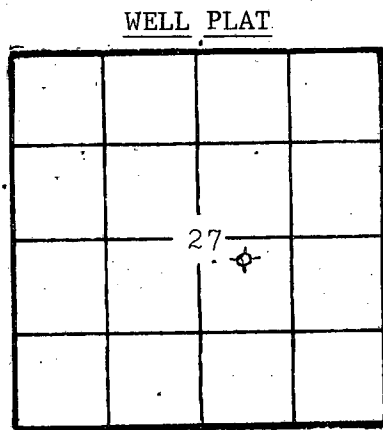
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 245 ft. DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)

KCC KGS

SWD/REP PLG.

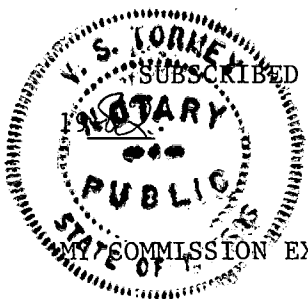
A F F I D A V I T

CALVIN NOAH, being of lawful age, hereby certifies that:

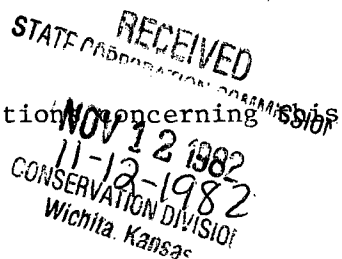
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Calvin Noah (Name)

10TH day of Nov.



V. S. Jermey (NOTARY PUBLIC)



** The person who can be reached by phone regarding any question concerning information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Calvin Noah

LEASE Noah "D"

SEC 27 TWP 10 RGE. 21 W.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|------|-------|
| Check if no Drill Stem Tests Run. | | | | |
| Surface Sand & shale | 0 | 135 | | |
| Shale & sand | 135 | 248 | | |
| Sand & shale | 248 | 1664 | | |
| Anhydrite | 1664 | 1717 | | |
| Shale | 1717 | 2230 | | |
| sand & shale | 2230 | 2610 | | |
| shale | 2610 | 3460 | | |
| Lime & shale | 3460 | 3550 | | |
| Shale & Lime | 3550 | 3671 | | |
| Lime & shale | 3671 | 3775 | | |
| Lime | 3775 | 3789 | | |
| Shale & Lime | 3789 | 3835 | | |
| Rotary Total Depth | | 3835 | | |

Electric Log Tops:

| | | |
|----------------|------|-------|
| Anhydrite | 1669 | +525 |
| Base/Anhydrite | 1708 | +486 |
| Topeka | 3215 | -1021 |
| Heebner | 3422 | -1228 |
| Toronto | 3448 | -1252 |
| Lansing | 3462 | -1268 |
| BKC | 3690 | -1496 |
| Arbuckle | 3780 | -1586 |
| RTD | 3835 | -1641 |

Perf 3563, acid 250, communicated with zones above.

DST # 1, 3456-3480, 30"-45", 30"-45", Recovered 30 ft. Oil speck Mud IFP 32-32, ICIP 833, FFP 42-42, FCIP 265, Max Temp 100 deg. F

DST # 2, 3785-89, Misrun, tool and anchor plugged when bridge encountered.

4 1/2 casing set at 3834' with 175 sax., Perf. 3808-10, swab water Perf. 3783-85, No fluid, perf 373788-89, 1.6 Bfph, 2% oil. Permanenat Bridge Plug @ 3706. Perf 1 shot each at 3682, 3665, 3604. 3000gals. acid via limited entry, Swab .75 Bfph, 1/3 oil. Perf 1 shot each @ 3540, 3506, 3464, 4500 gal Acid, Limited entry Swab 24 Bfph, 800 ft. OB, Vps oil, perf 8 / 3244-48, 500 acid, swb water

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--|-------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 20# | 245' | Common | 160 | 2% Gel, 3% CC |
| Prod. | 7 7/8" | 4 1/2" | 9.5 | 3834 | 60/40 Pos. | 175 | 10% salt, 10% CFR-2 |
| | | | | | shot off at 2700 ft and pulled casing & Plugged well | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |



| | | | |
|--|-------|---|--------------|
| Date of first production | D & A | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| Estimated Production -I.P. | Oil | Gas | Water % |
| Disposition of gas (vented, used on lease or sold) | bbls. | MCF | bbls. CFPB |
| | | | Perforations |