

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9067
Name Damar Resources, Inc.
Address P.O. Box 70
Hays, KS 67601
City/State/Zip

Purchaser

Operator Contact Person Daniel F. Schippers
Phone 913-625-0020

Contractor: License # 4087
Name Williamson Drilling, Inc.

Wellsite Geologist Jerry Green
Phone 913-625-5155

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

11-17-85	11-24-85	11-24-85
Spud Date	Date Reached TD	Completion Date
3888'		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 345' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt

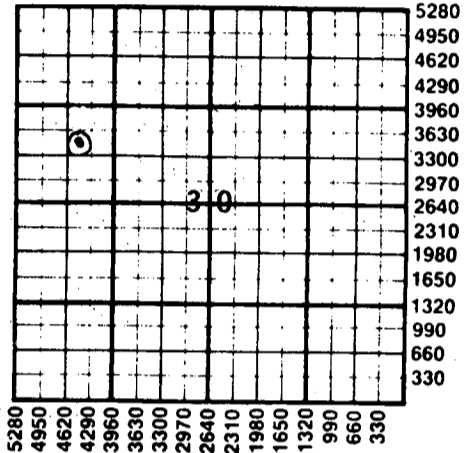
API NO. 15-065-22,265-00-00
County Graham
100' SW NE SW NW Sec. 30. Twp. 10 Rge. 21 East West

3560 Ft North from Southeast Corner of Section
4360 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Grecian Well # 1
Field Name

Producing Formation

Elevation: Ground 2198 KB 2203
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # Farm Pond

- Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West
- Surface Water... Ft North from Southeast Corner (Stream, pond etc)... Ft West from Southeast Corner NW/4 Sec 17 Twp 10 SRge 21 East West
- Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel F. Schippers
Title President Date 12-3-85

Subscribed and sworn to before me this 3rd day of December 1985
Notary Public Stephen F. Schmiedler

Date Commission Expires
STEPHEN F. SCHMIEDLER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. July 10, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION

DEC 6 1985
12-06-1985
CONSERVATION DIVISION
Wichita, Kansas

Sec. 35
Twp. 10
Rge. 21

SIDE TWO

Operator Name DaMar Resources, Inc. Lease Name Grecian Well # 1

Sec. 30 Twp. 10 Rge. 21 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1 - 3512-3540 (C)
 30-45-60-45
 ISIP - 1133 FSIP - 1112
 IFP 52-114 FFP - 166-280
 Recovery: 526' muddy salt water

DST #2 - 3537-3560 (D)
 ISIP - 21 FSIP - 21
 IFP - 21-21 FFP - 21-21
 Recovery: 5' mud

DST #3 - 3613-3670 (H,I)
 30-30-30-30
 ISIP - 29 FSIP - 19
 IFP - 19-19 FFP - 19-19
 Recovery: 6' mud

DST #4 - 3666-3720 (J,K,L)
 30-30-30-30
 ISIP - 415 FSIP - 425
 IFP - 21-31 FFP - 41-41
 Recovery: 10' mud

No Electric Log Run

Name	Top	Bottom
Heebner	3451	(-1248)
Toronto	3472	(-1269)
Lansing-K.C.	3490	(-1287)
Base Lansing-K.C.	3727	(-1524)
Marmaton	3788	(-1585)
Weathered Arbuckle	3857	(-1654)
Arbuckle	3882	(-1679)
R.T.D.	3888	(-1685)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	28	345	50/50 Poz	175	2% Cel 3% CC
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PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
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TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
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METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled