

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Petroventures, Inc. API NO. 15-065-21,665-00-00

ADDRESS Suite 600, 4704 Harlan St. COUNTY _____

Denver, Colorado 80212 FIELD _____

** CONTACT PERSON Judy E. Martine PROD. FORMATION _____

PHONE ((303) 455-8822

PURCHASER _____ LEASE J. H. Parks

ADDRESS _____ WELL NO. 1

WELL LOCATION C NE SE NE

DRILLING Dunne-Gardner Petroleum, Inc. 330 Ft. from East Line and

CONTRACTOR _____ 1650 Ft. from North Line of

ADDRESS Suite 250, 200 West Douglas the NE (Qtr.) SEC 33 TWP 10S RGE 21W.

Wichita, Kansas 67202

PLUGGING Dunne-Gardner Petroleum, Inc. WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS Suite 250, 200 West Douglas KCC

Wichita, Kansas 67202 KGS

TOTAL DEPTH 3,851' PBTD _____ SWD/REP

SPUD DATE 7/8/82 DATE COMPLETED 7/15/82 PLG.

ELEV: GR 2217 DF _____ KB 2227

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 297' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Donald E. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Donald E. Hunt
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of July,

19 82.

Sue Anne Kelley
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 16, 1985

The person who can be reached by phone regarding any questions concerning this information.



RECEIVED
STATE CORPORATION COMMISSION
07-21-1982
JUL 21 1982

15-065-21665-00-00

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Petroventures LEASE #1 J. H. Parks SEC. 33 TWP. 10S RGE. 21W

FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			LOG TOPS	
Shale	0	310	Stone Corral	1692 (+535)
Shale and shells	310	1205	Topeka	3252 (-1025)
Sand	1205	1379	Heebner	3466 (-1239)
Shale	1379	1667	Toronto	3491 (-1264)
Sand and shale	1667	1872	Lansing	3506 (-1279)
Shale and shells	1872	2270	B/Kansas City	3740 (-1513)
Shale	2270	2555	Marmaton	3756 (-1529)
Lime and shale	2555	2813	Arbuckle	3833 (-1606)
Shale and shells	2813	3014		
Shale and lime	3014	3405		
Lime	3405	3504		
Lime and shale	3504	3605		
Lime	3605	3615		
Lime and shale	3615	3810		
Lime	3810	3851		
Rotary total depth	3851			
DST #1 3,578'-3,615', 15-90-60-120, recovered 392' muddy water, chlorides 100,000 ppm.				
IH 1820				
FH 1802				
IF 34-45				
ISIP 622				
FFP 90-159				
FSIP 611				
BHT 115°				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface csg.		8-5/8"	20#	297'	Common	215	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production Producing method (flowing, pumping, gas lift, etc.)

Gravity

RATE OF PRODUCTION PER 24 HOURS

Oil bbls.

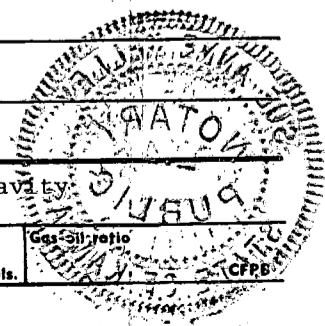
Gas MCF

Water % bbls.

Gas-oil ratio

Disposition of gas (vented, used on lease or sold)

Perforations



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Wichita, Kansas 67202 KCC _____

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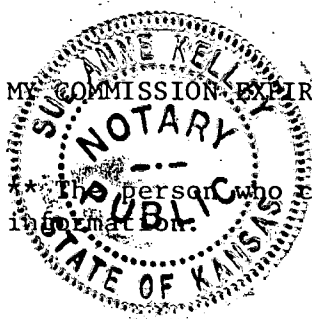
Donald E. Hunt
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of July, 19 82.

19 82 .

MY COMMISSION EXPIRES: July 16, 1985

** The person who can be reached by phone regarding any questions concerning this information.



Susan E. Kelly
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION
07-21-1982
JUL 21 1982

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

15-065-21665-00-00

ACO-1 WELL HISTORY

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Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
				RECEIVED STATE CORPORATION COMMISSION JUL 21 1982	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
				Wichita, Kansas	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio
	bbls.	MCF	bbls.		CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		