

2/11/09

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACD-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32457
Name: Abercrombie Energy, LLC
Address: 150 N. Main, Suite 801
City/State/Zip: Wichita, KS 67202-1383
Purchaser: Plains Marketing, LP
Operator Contact Person: Don Beauchamp
Phone: (316) 262-1841
Contractor: Name: Kenai Mid Continent, Rig #53
License: 34000

Wellsite Geologist: Kent G. Cristler
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Exp., Cambio, etc)

If Workover/Re-entry: Old Well Info as follows: FEB 12 2008

Operator: _____
Well Name: _____ CONSERVATION DIVISION
Original Comp. Date: _____ Original Total Depth: _____ WICHITA, KS
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/04/2007 11/16/2007 11/28/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 081-21770-0000
County: Haskell
100' SW of SE NW Sec. 36 Twp. 29 S. R. 31 East West
2050' feet from S N (circle one) Line of Section
1910' feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Marilyn Wood Well #: 1-36
Field Name: Dunham NW
Producing Formation: Morrow
Elevation: Ground: 2833' Kelly Bushing: 2840'
Total Depth: 5672' Plug Back Total Depth: 5612'
Amount of Surface Pipe Set and Cemented at 1637' @ 1618' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3188 Feet
If Alternate II completion, cement circulated from 3188
feet depth to surface w/ 390 sx cmi.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 26,000 ppm Fluid volume 2000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Beauchamp
Title: Vice President of Exploration Date: _____

Subscribed and sworn to before me this 11th day of February,
2008.

Notary Public: Robert K. Armerman

Date Commission Expires: 3-1-2008

KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ROBERT K. ARMERMAN
Notary Public - State of Kansas
My Comm. Expires 3-1-2008