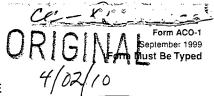
CONFIDENTIAL

Kansas Corporation Commission Oil & Gas Conservation Division

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE



INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are compliance Coordinator Date: 4-2-08 Subscribed and sworn to before me this 2 day of A-2-08 Subscribed and sworn to before me this 2 day of A-2-08 ERICA KUHLMEIER Cologist Report Received RECEIVED APR 9 3 2008	•	
Address: P. O. Box 399 Chrystatevizor. Garden City, KS 67846 Purchaser. NCRA Operator Contact Person. Joe Smith Phone: (£20_) 275-2983 Contractor: Name. Discovery Drilling Co, Inc. Leanse: 315-48 Wolfsite Geologist Jason Alm Wolfsite Geologist Jason Alm Designate Type of Completion: — New Well — Re-Entry Workpress Contractor: Windows Will Doard Designate Type of Completion: — New Well — Re-Entry Workpress Contractor: Windows Will Doard Designate Type of Completion: — New Well — Re-Entry Workpress Contractor: Windows Will Doard Designate Type of Completion: — New Well — Re-Entry — Workpress Contractor: Will Doard Designate Type of Completion: — New Well — Re-Entry — Other (Core, WSW, Expl., Cathodic, etc) If Workpress Production — Will Doard Designate Type Doard Designate Type of Core, WSW, Expl., Cathodic, etc) If Workpress Production — Doard Doard No. — Desponsing — Re-perf — Corn, to Entri-/SWD — Plug Back — Plug Back Total Depth: — Original Total Depth: — Original Completion Doard No. — Dual Completion — Docket No. — Dual Completion — Docket No. — Other (SWD or Enhr.?) — Docket No. — Dual Completion — Docket No. — East West Country — Well as a Plant of the Country — Docket No. — Country: — Docket No. — Docket No. — East West Country — Well as a Plant of the Country — Docket No. — Well Rame — License No. — Quarter — Sec. — Twp. S. R. — Deast West Country — Docket No. — Country: — Docket No. — Country: — Docket No. — ERICA KLHLINETE — Googla Report Recomplet with and the statements herein are completing with country designated promising the period with and the statements herein are completing with country designated promising promising the period with and the statements herein are completing with country designated promising promising the period of		API No. 15 - 065-23,389-0000
City/State/Zio. Garden City, KS 67846 Purchaser, NCRA Deprentor Contact Person; Joe Smith Pronex: (220) _ 275-2983 Contractor: Name, Discovery Drilling Co, Inc. Licenses, 31548 Underse, 31548 Underse, 31548 Designate Type of Completion: New Well Re-Entry Workpower Completion: Driy Other (Core, WSW, Expl., Cathodic, etc) If Worksower/Re-entry: Old Well Info as follows: Operator: Deperator: Deperator		County: Graham
City/State/Zin. Garden City. KS 67846 Purchaser. NCRA Purchaser. NCRA Contractor. Name Discovery prilling Co., inc. License. 31548 Contractor. Name Discovery prilling Co., inc. License. 31548 Contractor. Name Discovery prilling Co., inc. License. 31548 Pusibility Designate Type of Completion: New Well Re-Entry Workovery Noil SVD SIOW Parity Add Oil SVD SIOW Parity Add Ory Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry. Oid Well info as follows: Original Comp. Date: Original Comp. Date: Original Total Depth: Despensing Re-perf. Corn to Enthr/SWD Plug Back Plug Back Total Depth: Comminged Docket No. Data Completion Date Comminged Docket No. Data Completion Date Space State St		SE_NE_SW_Sec. 1 Twp. 8 S. R. 22 East V West
Purchaser. NCRA Operator Contact Person: Joe Smith Prones: (£20	City/State/Zip: Garden City, KS 67846	1840 FSL feet from S / N (circle one) Line of Section
Operator Contact Person Joe Smith Phone: (£20) 275-2983 Contractor: Name: Discovery Drilling Co, Inc. License: 31548 Well at 3-1 Field Name: MILLER Field Na	Purchaser: NCRA	2150 FWK feet from E (W) (circle one) Line of Section
Phone: (620) 275-2963 Contractor: Name: Discovery Drilling Co, Inc. License: 31548 Well # 3-1 Field Name: WILLCAT Friday Friend Strate William (1997) Well # 3-1 Field Name: WILLCAT Friday Friend Strate William (1997) Well # 3-1 Field Name: WILLCAT Friday Friend Strate William (1997) Folia SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expt., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: William (1997) Pug Back Pept. Corw. to Entr./SWD Plug Back Pept. Corw. to Ent	Operator Contact Person: Joe Smith	
Field Name: WILDCAT Producing Formation: ARBUCKLE Elevation: Ground: 2133 Kelly Bushing: 2131' Field Name: WILDCAT Producing Formation: ARBUCKLE Elevation: Ground: 2123 Kelly Bushing: 2131' Total Depth: 3710' Total Depth: 373' Plug Back Total Depth: 3710' Amount of Surface Pipe Set and Cemented at 211 Feet Multiple Stage Cementing Collar Used? Ves Not If workover/Re-entry: Old Well Info as follows: Feet Iff Workover/Re-entry: Feet Multiple Stage Cementing Collar Used? Feet Iff Workover/Re-entry: Feet Multiple Stage Cementing Collar Used? Feet Iff Workover/Re-entry: Feet Multiple Stage Cementing Collar Used? Feet Iff Workover/Re-entry: Feet Iff		
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Wellsite Geologist: Jason Alm Designate Type of Completion: New Well Re-Entry Workoyer Gas ENHR SIGW Dry Other (Core, WSW, Expt., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Designat Total Depth: 3737' Plug Sack Total Depth: 3710' Amount of Surface Pipe Set and Cemented at 211 Feet Multiple Stage Cementing Collar Used? Well Name: Original Comp Date: Original Comp Date: Original Total Depth: Despening Re-perf. Conv. to Entr/SWD Plug Back Plug Back Total Depth Docket No. Dull Completion Other (SWD or Enhr.?) Docket No. Dull Completion Date Teaching The Recompletion Date or Recompletion Date Notary Public: Notary Public: ARBUCKLE Elevation: Ground: 2123' Kelly Bushing: 2131' Total Depth: 3737' Plug Sack Total Depth: 3710' Amount of Surface Pipe Set and Cemented at 211 Feet Multiple Stage Cementing Collar Used? Will Name: 1660 Feet 1660 Feet 1660 Feet 1780 Fee	licence. J 1040	Field Name: WILDCAT
Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Despending Re-perf. Conv. to Enhr/SWD Plug Back Total Depth: Despending Re-perf. Conv. to Enhr/SWD Plug Back Total Depth: Despending Re-perf. Conv. to Enhr/SWD Plug Back Total Depth: Despending Re-perf. Conv. to Enhr/SWD Plug Back Total Depth: Despending Re-perf. Conv. to Enhr/SWD Plug Back Total Depth: Despending Re-perf. Conv. to Enhr/SWD Plug Back Total Depth: Despending Re-perf. Conv. to Enhr/SWD Plug Back Total Depth: Despending Re-perf. Conv. to Enhr/SWD Plug Back Total Depth: Despending Re-perf. Commingled Docket No. Docket No. 1.24-08 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67:202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-106 and 82:3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (accepted with the form ALC EMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are cognities and correct to the fest pt my knowledge. ERICA KUHLMEER SIGNALITE	Wellsite Geologist: Jason Alm	Producing Formation: ARBUCKLE
New Well Re-Entry	Designate Type of Completion:	
Amount of Surface Pipe Set and Cemented at 211 Feet Multiple Stage Cementing Collar Used?	New Well Re-Entry Workover	
Multiple Stage Cementing Collar Used? Yes No		
Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set 1660 Feet If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from 1660 feet depth to SURFACE w/ 100 sx cml. Well Name: Drilling Fluid Management Plan (Data must be collected tram the Reserve Pit) Chloride content 9,000 ppm Fluid volume 240 bbls Dewatering method used Evaporated Dewatering method used Ev	·	G
If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Doket No. Other (SWD or Enhr.?) Doket No. Other (SWD or Enhr.?) INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the shalutes, rules and repulsions promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are compiled and shorn to before me this		
Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Double Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 1-24-08 1-29-08 Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complied and sworn to before me this 2 day of April Wireline Log Received ERICA KUHLINETER Notary Public. State of Kensale Distribution APR 8 3 2008		▼I.a
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perl. Corw. to Enhr./SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Other (SWD or Enhr.?) Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writeline logs and geologist well report shall be attached with list form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complied and sworn to before me this 2 day of April Wireline Log Received ERICA KUHL MELER ologists Report Received RECEIVED Notary Public. State of Kansak Polaritution APR 9 3 2008		
Original Comp. Date: Original Total Depth: Deepening Plan (Data must be collected from the Reserve Pit) Deepening Re-perf. Cornv. to Enhr/SWD Chloride content: 9,000 ppm Fluid volume 240 bbls Plug Back Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No. Deate No. Operator Name: Lease Name: License No. Operator Name: Lease Name: License No. Operator Name: Notary Public: Name and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complied and correct to the feet statements with the feet of the feet statements for the statements of the statement of the statem		O NOT SOPERIOR
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Plug Back Plug Back Total Depth Doket No. Doket No. Double Commingled Docket No. Double Completion Doket No. Dother (SWD or Enhr.?) Docket No. Docket No. Doperator Name: License No.: 1-24-08 1-29-08 2-26-08 Completion Date or Recompletion Date Place Pl	- ·	
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 1-24-08 1-29-08 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complied and sworm to before me this 2 day of April Subscribed and sworm to before me this 2 day of April Subscribed and sworm to before me this 2 day of April Subscribed and sworm to before me this 2 day of April Subscribed and sworm to before me this 2 day of April Subscribed and sworm to before me this 2 day of April Subscribed and sworm to before me this 2 day of April Subscribed and sworm to before me this 2 day of April Subscribed and sworm to before me this 2 day of April Subscribed and sworm to before me this 2 day of April Subscribed and sworm to before me this 2 day of April Subscribed and sworm to before me this 2 day of April Subscribed and sworm to before me this 2 day of April Subscribed and sworm to before me this 2 day of April Subscribed and sworm to before me this 2 day of April Subscribed and sworm to before me this 2 day of April Subscribed and Subscribe	,,	
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Operator Name: 1-24-08	· ·	Location of fluid disposal if hauled offsite:
Lease Name: License No.:		Operator Name:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date or Recompletion Date	Other (OWD of Little:)	Lease Name: License No.:
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Signature: Signature: Signature: Signature: Signature: Signature: Subscribed and sworn to before me this 2 day of 20 State of Kansas Corporation Commission Notary Public: Subscribed and sworn to before me this 2 day of 20 State of Kansas Corporation Commission Notary Public: Subscribed and sworn to before me this 2 day of 20 State of Kansas Corporation Commission Notary Public: Subscribed and sworn to before me this 2 day of 20 State of Kansas Corporation Commission Notary Public: Subscribed and sworn to before me this 2 day of 20 State of Kansas Corporation Commission Notary Public: Subscribed and sworn to before me this 2 day of 20 State of Kansas Corporation Commission Notary Public: Subscribed and sworn to before me this 2 day of 20 State of Kansas Corporation Commission Notary Public: Subscribed and sworn to before me this 2 day of 20 State of Kansas Corporation Commission Notary Public: Subscribed and sworn to before me this 2 day of 20 State of Kansas Corporation Commission Notary Public: Subscribed and sworn to before me this 2 day of 20 State of Kansas Corporation Commission Notary Public: Subscribed and sworn to before me this 2 day of 20 State of Kansas Corporation Commission Notary Public: Subscribed and sworn to before me this 2 day of 20 State of Kansas Corporation Commission Notary Public: Subscribed and Sworn to before me this 2 day of 20 State of Kansas Corporation Commission Notary Public: Subscribed and Sworn to before me this 2 day of 20 State of Kansas Corporation Commission Notary Public: Subscribed and Sworn to before me this 2 day of 20 State of Kansas Corporation Commission Notary Public: Subscribed and Sworn to before me this 2 day of 20 State of Kansas Corporation Commission Notary Public: Subscribed and Sworn to before me this 2 day of 20 State of Kansas Corporation Notary Public State of Kansas C	Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log	over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING
Subscribed and sworn to before me this 2 day of April 20 DB Notary Public: State of Kensall Distribution Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received RECEIVED Notary Public: State of Kensall Distribution APR 0 3 2008	herein are complete and correct to the trest of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 2 day of April , Wireline Log Received RECEIVED Notary Public: State of Kensell Distribution APR 0 3 2008	Signature / My 6 / Musi-	KCC Office Use ONLY
Wireline Log Received RECEIVED RECEIVED Notary Public: Not	Title: Compliance Coordinator Date: 4-2-08	Letter of Confidentiality Received
Notary Public: State of Kansally Distribution APR 0 3 2008	Subscribed and sworn to before me this 2 day of April	If Denied, Yes Date:
Notary Public - State of Karisas Distribution APR 0 3 2008	20 08.	
AFR 00 CO	Notary Public: Tha Kully	Notary Public - State of Katisasy Distribution
Date Commission Express:		ot Expires 091209 APK U 3 2000