STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

15-065-01027-00-00

WELL PLUGGING RECORD

Wichita, Kansas		<u>uranam</u>	County	. Sec. <u> </u>	wp. 05 Rge.	25W (E) (W)	
NORTH	Location as "NE/CNWXSWX" or footage from lines SW NW NE Lease Owner John 0. Farmer, Inc. Lease Name Walts "A". Waltz A CCC Well No. 1						
	Office Address.						
		Character of Well (completed as Oil, Gas or Dry Hole) Date well completed Application for plugging filed Application for plugging approved Plugging commenced Plugging completed Reason for abandonment of well or producing formation					
1 i. i i							
	<u> </u>						
	If a producing	well is abandone	ed, date of last	t production		3/30 ₁₉ 70	
Locate well correctly on above	Was permissio	n obtained from				ore plugging was com-	
Section Plat	menced?				 		
Name of Conservation Agent who sup			L. Nicho				
Producing formation		Depth to top	Bottom		Total Depth of	Well 3900 Feet	
Show depth and thickness of all water	r, oil and gas tormatio	ns.					
OIL, GAS OR WATER RECORD	DS				(CASING RECORD	
FORMATION	CONTENT	FROM	то				
	- JOHN ENT	FROM	10	SIZE	PUT IN	PULLED OUT	
- And the second		 					
						<u>+</u>	
							
							
load hole with 501 - 410 - pu Allied Cementi cement l sx. h	11 13 jts. !	$5\frac{1}{2}$ " pipe and 4 sx.	total 41 nulls -	0 ft.	el 115	750 -	
					37. 00	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
		····		BECE	IVED		
			STA	ATE CORPORAT	TON COMMISSIO	101	
		·	· · · · · · · · · · · · · · · · · · ·	4	TOW COMMISSIN	W / X /	
				MAY 2	6 1971	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
			C	ONSERVATI	ON DIVISION) \	
				Wichita,	Kansas		
,							
					-		
	lph Comstock afford, Kans			f this sheet)			
STATE OF Kansas John O. Farme well, being first duly sworn on oath, a above-described well as filed and that	r, preside says: That I have kn	owledge of the fa	acts, statement	ner) or (owner	ss. or or operator) o	f the above-described	
water CAP		(Signature)	10MW		ruel	6766E	
FUBSCHUBED AND SWIAN TO before	re me this	25_day of_	, , <u>, , , , , , , , , , , , , , , , , </u>	Russell	ddress) May , 19 7	67665 1	
My compussion room February	15, 1975	· · · · · · · · · · · · · · · · · · ·	Helen	Carlson	erland	Notary Public.	
MAN, COUNTY		ROBERTS OF HUTCHIN					
and the second s							

COUNTY Graham SEC. 25 TWP 8 RGE 25

DRILLING STARTED 8/29 19.57 DRILLING FINISHED 9/11 19.

Line and _____ft. East of West Line of Quarter Section

Russell, Kansas

NE

__COMPLETED_____

...... North of South

GROUND, 2348

640 Acres

Locate well correctly

ADDRESS

160

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OIL OR GAS SANDS OR ZONES From Name Name To Perforating Record If Any Shot Record Formation From To No. of Shots Formation From Size of Shot To CASING RECORD Amount Set Amount Pulled Packer Record Size Wt. Thds. Make Ft. In. Ft. In. Size Depth Set Length Make 8 5/8 165 5 1/2 3899 Liner Record: Amount_ . Kind_ CEMENTING AND MUDDING Amount Set Sacks Chemical Method of Mudding Results Amount In. Cement Gal. Make Cementing Method (See Note) 8 5/8 165 130 5 1/0 3899 550 tote: What method was used to protect sands if outer strings were pulled?_ NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained TOOLS USED Rotary Tools were used from ______ feet to _____ Cable tools were used from _____ feet to ____ ____ feet, and from ______ feet to ______ feet, and from _____ feet to _____ Type Rig _ INITIAL PRODUCTION TEST Describe initial test: whether by flow through tubing or casing or by pumping.... Amount of Oil Production_____bbls. Size of choke, if any____Length of test_____Water Production . ____bbls. Gravity of oil_____Type of Pump if pump is used, describe__

DATE OF FIRST PRODUCTION

WELL LOCATED SW 1/4 NW 1/4

Elevation (Relative to sea level) DERRICK FLOOR....

CHARACTER OF WELL (Oil, gas or dryhole)....

FORMATION RECORD

Give detailed description and thickness of all formation drilled through, contents of sand, water, oil or gas. **Formation** Top **Bottom** Formation Top Вопонь COMPANY OPERATING Jones, Ehelburne & Parmer, Inc. 75 Sandy clay Shale 163 891 Shale 163 Sand 891 910 910 939 Sandstone 939 1340 Shale & Sand 1340 1400 Sand CONSERVATION DIVISION 1400 Sand & Shale 1425 1425 1470 Shale Shale & Shells 1470 1780 1780 2062 Red Bed 2062 2094 Anhydrite Shale & Shells 2094 2500 Shale & Lime 2600 3795 K.C. Lime & 3795 3820 Shale Lime & Shale 3820 3885 3885 3900 Shale TOPS: Log: Blevation 2348 R.B. 3900 Total Depth 3626 3624 Heebner Toronto 3649 3646 3666 3664 Lansing B. K.C. 3884 3884 Total Depth 3900 3897 Set 5 1/2" 3899

the undersigned, being, first duly worn up in oath, state that this well record is true, correct and complete according to the records of this office bad to the best of my key ledge and belief.

ame and title of representative of company

100 Subscribed and sworn to before muchis 16th day of September

Ewel Holt Notary Public.