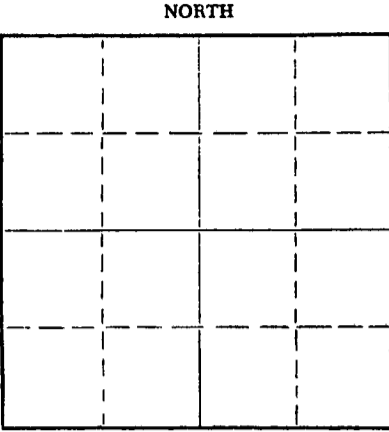


STATE OF KANSAS  
STATE CORPORATION COMMISSION

15-065-01351-00-00

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

WELL PLUGGING RECORD



Graham County. Sec. 25 Twp. 8S Rge. 25W (E) (W)  
Location as "NE/CNWxSWx" or footage from lines NE SW NE  
Lease Owner John O. Farmer, Inc. <sup>Watts B LLC</sup>  
Lease Name ~~Watts "B"~~ ~~Watts B LLC~~ Well No. 1  
Office Address Box 352, Russell, Kansas 67665  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 9/11/ 19 57  
Application for plugging filed 5/10 19 71  
Application for plugging approved 5/24 19 71  
Plugging commenced 5/13 19 71  
Plugging completed 5/20 19 71  
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 8/30/ 1966  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols  
Producing formation Depth to top Bottom Total Depth of Well 3900 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

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STATE CORPORATION COMMISSION  
MAY 26 1971  
CONSERVATION DIVISION  
Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the plug fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Push plug to 3800' - sand to 3775 - dump 5 sx. cement - load hole with water - shoot @ 760 - 620 - 495 - pull 15 jts. 5 1/8" pipe. Total 500 ft.  
Allied Cementing Co. pumped 4 sx. hulls - 12 sx. gel - 115 sx. cement, 15 sx. gel - 1 sx. hulls - 25 sx. cement - 3 sx. gel & 10 sx. cement

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Ralph Comstock Pipe Pulling, Inc.  
Address Stafford, Kansas

STATE OF KANSAS COUNTY OF RUSSELL, ss.  
John O. Farmer, president (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer  
Box 352, Russell, Kansas (Address)

Sworn to before me this 25 day of May, 19 71  
February 15, 1975  
Helen Carlson Notary Public.

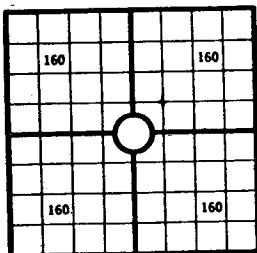


OPERATOR JOHN O. FARMER, INC.

ADDRESS Russell, Kansas

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

640 Acres  
N



Locate well correctly

COUNTY Graham, SEC 25, TWP 8S, RGE 25W  
 COMPANY OPERATING John O. Farmer, Inc.  
 OFFICE ADDRESS Russell, Kansas  
 FARM NAME WALTS "B" WELL NO. 1  
 DRILLING STARTED 8/27, 1958 DRILLING FINISHED 9/6, 1958  
 DATE OF FIRST PRODUCTION \_\_\_\_\_ COMPLETED \_\_\_\_\_  
 WELL LOCATED NE 1/4 SW 1/4 NE 1/4, North of South  
 Line and \_\_\_\_\_ ft. East of West Line of Quarter Section  
 Elevation (Relative to sea level) DERRICK FLOOR 2388 GROUND 2385  
 CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
			4		
			5		
			6		

Perforating Record if Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled		Packer Record			
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8=5/8				164							

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
5=5/8	164		160						
5=1/2	3949		125						

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

TOOLS USED

Rotary Tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_  
 \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_

Type Rig \_\_\_\_\_

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping \_\_\_\_\_

Amount of Oil Production \_\_\_\_\_ bbls. Size of choke, if any \_\_\_\_\_ Length of test \_\_\_\_\_ Water

Production \_\_\_\_\_ bbls. Gravity of oil \_\_\_\_\_ Type of Pump if pump is used, describe \_\_\_\_\_

Formation	Top	Bottom	Formation	Top	Bottom
Surface	0	161			
Shale, shells & sand	161	1390			
Sand	1390	1460			
Shale & shells	1460	1660			
Shale, shells & redbed	1660	2110			
Anhydrite	2110	2144			
Shale & shells	2144	2285			
Shale & shells	2285	2400			
Shale & lime	2400	3480	TOPS:		
Lime & shale	3480	3935	Elevation:	RB	2390
Shale & lime	3935	3950	Anhydrite		2110
T.D.		3950	Heebner		3674
			Toronto		3698
			Lansing		3715
			<del>East</del> B/KC		3935
			T.D.		3950
			5=1/2" pipe set at		3949
			w/ 125 sacks cement.		

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 STATE CORPORATION COMMISSION  
 APR 27 1971  
 CONSERVATION DIVISION  
 Wichita, Kansas  
 4/27/71

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John O. Farmer President  
 Name and title of representative of company

Subscribed and sworn to before me this 15th day of September, 19 58

My Commission expires 10/11/58  
Lucille Kennedy Notary Public

15-cas-01351-00-00  
 SEC. 25, TWP. 8S, RGE. 25W  
 COUNTY Graham  
 NAME WALTS "B"  
 WELL NO. 1