

15-065-02793-00-01

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD

Graham County, Sec. 25 Twp. 8 Rge. 25 (E) (W) X
Location as "NE/CNW/SW" or footage from lines SE SE SE
Lease Owner Petroleum Management Inc.
Lease Name Schamberger C Well No. #1
Office Address Box 922 Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) EOR KCC ZAP
Date well completed 19
Application for plugging filed 2-23-72 19
Application for plugging approved 19
Plugging commenced 4-4-72 19
Plugging completed 4-8-72 19
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced?

Name of Conservation Agent who supervised plugging of this well W. L. Nichols
Producing formation Depth to top Bottom Total Depth of Well 3970' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS				CASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"	3964'	1226.78'
				8 5/8"	251'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Made bottom hole plug back with sand to 3925'. Mixed and ran 5 sacks cement thru dump bailer.
Squeezed hole with 5 sacks hulls - 10 sacks gel - 100 cu. ft. cement from 1225' to 900'.
16 sacks gel from 900' to 260'. 30 cu. ft. cement from 260' to 185'. 4 sacks gel from 185' to 25'. 10 cu. ft. cement from 25' to base of cellar.

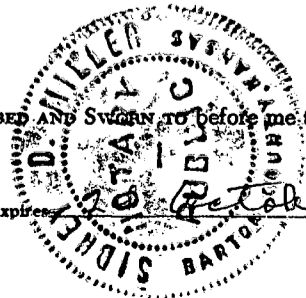
RECEIVED
STATE CORPORATION COMMISSION
APR 11 1972
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Southwest Casing Pulling Co.
Address Box 364 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer Sec
Box 364 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 10 day of April, 1972



Sidney D. Miller
Notary Public.

My commission expires



RADIOACTIVITY LOG

WELEX JET SERVICES, INC.

LICENSED BY: WELL SURVEYS, INC.

FILE NO. _____

FILE NO.

Location of Well

COMPANY I. W. SIEGEL
 WELL ① SCHAMBERGER C - 1
 FIELD HOLLEY WEST
 COUNTY GRAHAM STATE KANSAS
 LOCATION SEC. 25-8S-25W
 SE SE SE

COMPANY I. W. SIEGEL
 WELL SCHAMBERGER C - 1
 FIELD HOLLEY WEST
 COUNTY GRAHAM STATE KANSAS
 LOCATION SEC. 25-8S-25W
 SE SE SE

LOG MEAS. FROM 6.30' ABOVE BRADEN HEAD ELEV. 2459'
 DRLG. MEAS. FROM 6.30' ABOVE BRADEN HEAD ELEV. 2459'
 PERM. DATUM 6.30' ABOVE BRADEN HEAD ELEV. 2459'

TYPE OF LOG	GAMMA RAY	NEUTROM
RUN NO.	1	1
DATE	9-7-56	9-7-56
JOB NO.	233-29-1501	233-29-1501
TOTAL DEPTH (DRILLER)	3970	3970
EFFECTIVE DEPTH (DRILLER)	3970	3970
TOTAL DEPTH (R/A LOG)	3972	3972
TOP OF LOGGED INTERVAL	3700	3700
BOTTOM OF LOGGED INTERVAL	3959	3971
TYPE OF FLUID IN HOLE	OIL	OIL
FLUID LEVEL	3520	3520
MAXIMUM RECORDED TEMPERATURE		
NEUTRON SOURCE STRENGTH & TYPE		S-10A3
SOURCE SPACING—IN.		3.75
LENGTH OF MEASURING DEVICE—IN.	4	4
O.D. OF INSTRUMENT—IN.	3-5/8	3-5/8
TIME CONSTANT—SECONDS	4	4
LOGGING SPEED FT./MIN.	25	25
STATISTICAL VARIATION—IN.		
SENSITIVITY REFERENCE	274	
RECORDED BY	HALL	
WITNESSED BY	MR. KELSO	

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 FEB 24 1972
 CONSERVATION DIVISION
 Wichita, Kansas

2/24/72

CASING RECORD		
SIZE—INS.	WT.—LB.	INTERVAL
8-5/8		FROM SURF. TO 225'
5-1/2	11	FROM SURF. TO 396 1/2'
		TO _____
		TO _____

BORE HOLE		
BIT SIZE INS.	FROM WELL RECORD	FROM R/A LOG
12-1/4	SURF. TO 225'	TO _____
7-7/8	225' TO 3970'	TO _____
	TO _____	TO _____
	TO _____	TO _____

E-9577

TEXACO
INC.

PETROLEUM PRODUCTS

614 Bitting Bldg.
Wichita, Kansas

DOMESTIC PRODUCING DEPARTMENT
TULSA DIVISION



October 10, 1963

HOLLEY UNIT
GRAHAM COUNTY, KANSAS

RECEIVED
STATE CORPORATION COMMISSION

OCT 16 1963

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission (3)
Oil & Gas Conservation Division
212 No. Market
Wichita 2, Kansas

Attention: Mr. John P. Roberts

Gentlemen:

Permission was granted to repressure with salt water the Lansing-Kansas City formation in the above captioned unit on September 5, 1962, under Docket No. 69,522-C(C-9577).

This letter is to notify you that we started injecting water into Well No. 8 located 1650 feet from the West line and 2310 feet from the South line of the SW/4 of Section 31, Township 8 South, Range 24 West, Graham County, Kansas on July 1, 1963.

We also converted the following wells to repressure wells on the same date.

Tract & Well	Location	Tract & Well	Location
1-1	SE-SE-SE Sec.25-8S-25W	10-4	cE/2-NW Sec.32-8S-24W
2-3	NE-SW-SW Sec.30-8S-24W	11-1	NW-SE Sec.32-8S-24W
2-4	NE-SE-SW Sec.30-8S-24W	12-3	N/2-N/2-NW Sec.6-9S-24W
4-2	W/2-SE-NE Sec.36-8S-25W	13-5	NW-SE-NE Sec.6-9S-24W

5-065-02793-0-08