

15-065-20326-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

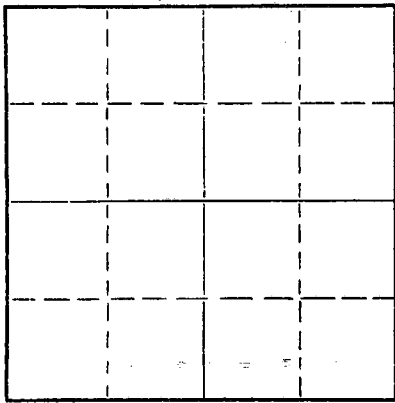
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

Graham County, Sec. 18 Twp. 8S Rge. 24W (E) (W)

Location as "NE/CNW%SW%" or footage from lines C NE SW  
Lease Owner John O. Farmer, Inc.  
Lease Name Covalt Well No. 1  
Office Address Box 352, Russell, Kansas 67665  
Character of Well (completed as Oil, Gas or Dry Hole) Dryhole  
Date well completed 5/23 19 70  
Application for plugging filed 5/23 19 70  
Application for plugging approved 5/23 19 70  
Plugging commenced 3 a.m. 5/23 19 70  
Plugging completed 3/a.m. 5/23 19 70  
Reason for abandonment of well or producing formation Dryhole

NORTH



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3838 Feet  
Show depth and thickness of all water, oil and gas formations.

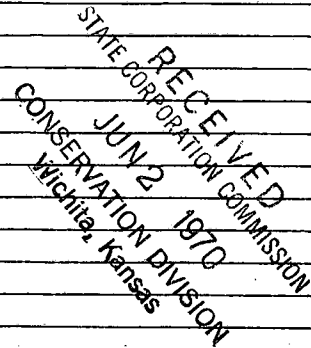
OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plug # 1 1050' 70 sx. cement  
Plug # 2 210' 20 sx. cement  
Plug # 3 40' 10, sx. cement  
Completed: 3 a.m. 5/23/70  
W. L. Nichols, State Pluggor



6-2-70

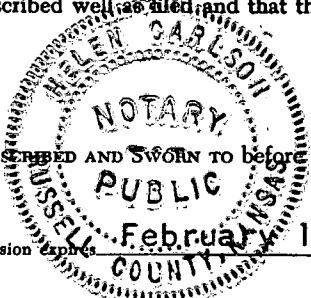
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor John O. Farmer, Inc.  
Address Box 352, Russell, Kansas 67665

STATE OF KANSAS, COUNTY OF RUSSELL, ss.  
JOHN O. FARMER, President (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed, and that the same are true and correct. So help me God.

(Signature) John O. Farmer  
P.O. Box 352, Russell, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 29th day of May, 19 70



Helen Carlson  
Helen Carlson Notary Public.

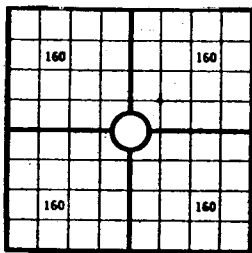
OPERATOR John O. Farmer, Inc.

ADDRESS Box 352, Russell, Kansas

FORMATION RECORD

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

640 Acres  
N



Locate well correctly

COUNTY Graham, SEC. 18, TWP. 8S, RGE. 24W  
 COMPANY OPERATING John O. Farmer, Inc.  
 OFFICE ADDRESS Box 352, Russell, Ks.  
 DRILLING STARTED 5/16/70, DRILLING FINISHED 5/23/70  
 DATE OF FIRST PRODUCTION \_\_\_\_\_ COMPLETED \_\_\_\_\_  
 WELL LOCATED C 1/4 NE 1/4 SW 1/4, North of South  
 Line and \_\_\_\_\_ ft. East of West Line of Quarter Section  
 Elevation (Relative to sea level) DERRICK FLOOR 2278 GROUND 2275  
 CHARACTER OF WELL (Oil, gas or dryhole) Dryhole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled				Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8"			130	sx.	cement				

Note: What method was used to protect sands if outer strings were pulled? \_\_\_\_\_

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

TOOLS USED

Rotary Tools were used from 0 feet to R.T.D. Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Type Rig Rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping \_\_\_\_\_

Amount of Oil Production \_\_\_\_\_ bbls. Size of choke, if any \_\_\_\_\_ Length of test \_\_\_\_\_ Water

Production \_\_\_\_\_ bbls. Gravity of oil \_\_\_\_\_ Type of Pump if pump is used, describe \_\_\_\_\_

Formation	Top	Bottom	Formation	Top	Bottom
Sand shale		200			
Shale	200	500			
Sand shale	500	1000			
Hard sand shale	1000	1150			
Shale sand	1150	1430			
Sand	1430	1725			
Redbed	1725	1977			
Anhydrite	1977	2008			
Shale shells	2008	2360			
Shale lime	2360	2680			
Lime shale	2680	3640			
Lime	3640	3838			
			Sample Tops		Tops
			Heebner		3572'
			Toronto		3592'
			Lansing		3611'
			Base Kansas City		3834'
			Rotary T,D.		3838'

15-065-2032600-00

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 2 1970  
CONSERVATION DIVISION  
Wichita, Kansas

the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John O. Farmer  
Name and title of representative of company  
President

Subscribed and sworn to before me this 29th day of May, 1970

My Comm. No. 15/71

Helen Carlson  
Notary Public

FARM NAME Covalt WELL NO. 1 COUNTY Graham SEC. 18 TWP. 8S RGE. 24W