STATE OF KANSAS STATE CORPORATION COMMISSION

15-065-20382-00-00

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 212 North Market Insurance Bldg

WELL PLUGGING RECORD

212 North Market, Insurance Bldg. Wichita, Kansas						$\log 24 (E) (W)$		
NORTH				mer Inc				
	Lease Owner John O. Farmer, Inc. Lease Name Law Well No. 1 Office Address Box 352, Russell, Kansas Character of Well (completed as Oil, Gas or Dry Hole) Dryhole							
	<u> </u>	Date well completed				10/13 19 70		
		Application for plugging filed						
	Plugging comme	Application for plugging approved Plugging commenced						
	Plugging comple	Plugging completed 5:30 p						
	Reason for aban	donment of w	ell or producin	g formation	 -	· · · · · · · · · · · · · · · · · · ·		
·	If a producing	well is abando	ned data of le	et production	. 	19		
				_		before plugging was con		
Locate well correctly on above Section Plat	menced?	_ves_						
ame of Conservation Agent who sup	pervised plugging of this	s well	L. Nich	ols, Mor	and, K	ansas		
roducing formation			Botton	n	Total Depth	of Well 3045 Fe		
now depth and thickness of all water		15.	10	-10-70				
OIL, GAS OR WATER RECOF	DS	4	/0	-19-70	-	CASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT		
			STATE	PECEIVE PORATION COM PION 1970				
			- 50	Property E				
			COL	CT 1 9 1970 1970A DIVISA	710			
			VSER	1910>	"ISSIDAY			
		<u> </u>	- Wich	ATION DIVISI				
		-		10 Kars	φ,,	<u> </u>		
	Plug # 1 Plug #2	215'	20 sx	Cement Cement Cement	· .			
	Completed (
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		description is ne	-	K of this sheet)				
Name of Plugging Contractor	John O. Farn P. O. Box 3	ner, Inc 52. Russ		nsas 67	1665			
Address	F. U. BUX 3	JZ, NUSS	ell, Na	11383 01	003			
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TATE OFKansa John 0.	s, cou Farmer. Pres		Russell		_, SS.	\		
vell, being first duly sworn on oath	• • • • • • • • • • • • • • • • • • • •					or) of the above-describ		
bove-described well as filed and the	nat the same are true ar	nd correct. So	help he God			_		
		(Signature)	yon	ND. To	arme			
MARION		(orResteres)	6/0 0			. Kansas		
		-			(Address)			
NODSCRIBED AND SWORN TO be	fore me this 16th	day o	f Octo	ber - 4	A1.	70		
PUBLIC Januar	y 22, 1973		Virginį	a L. Harl	yvario Daugh	Notary Public.		
2000			- 0					

ROBERTS OF HUTCHINSON

ADDRESS Box 352, Russell, Kansas 640 Acres COUNTY Graham, SEC. 20, TWP 8 RGE 24 COMPANY OPERATING John O. Farmer, Inc. 160 OFFICE ADDRESS BOX 352, Russell, Ks. DRILLING STARTED 10/8, 19 70 DRILLING FINISHED 10/13 9 70 DATE OF FIRST PRODUCTION COMPLETED WELL LOCATED NE 1/4 SW 1/4 SE 1/4 North of South Line and_____ft. East of West Line of Quarter Section Elevation (Relative to sea level) DERRICK FLOOR 229 TROUND, 2294 Locate well correctly CHARACTER OF WELL (Oil, gas or dryhole) OIL OR GAS SANDS OR ZONES Name From Name From To 2 Perforating Record If Any Shot Record **Formation** No. of Shots Formation From Size of Shot CASING RECORD **Amount Set** Amount Pulled Packer Record Size Wt. Thds. ₩ake In. Size Length Depth Set Make Liner Record: Amount_ Kind_ CEMENTING AND MUDDING Amount Set Sacks Chemical Method of Mudding Size Amount In. Cement Gal. Make Cementing Method (See Note) 85/8 200 130 Note: What method was used to protect sands if outer strings were pulled?_ NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained TOOLS USED Rotary Tools were used from _____ feet to _____ feet to _____ feet to _____ ___ feet, and from ______ feet to ______ feet, and from _____ feet to __ Rotary INITIAL PRODUCTION TEST Describe initial test: whether by flow through tubing or casing or by pumping___ Production_____bbls. Gravity of oil_____Type of Pump if pump is used, describe__

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry,

Formation	Тор	Bottom	Formation	Тор	Botton
Surface Shale Shale Shale Sand Red Bed Anhydrite Shale & Shel Shale & Lime Lime & Shale Shale & Lime Lime & Shale Lime Lime & Shale Lime Lime Lime & Shale Lime Lime Lime Lime Shale R.T.D.	202 1020 1402 1650 1760 2012 2047 2770 2155 3615 3690 3745 3845	1650 1760 2012 2047 2770 2900 3155 3615 3615 3690 3745 3845	15-005-20382-00-00		
			Sample Tops		
STATE ORFOLDING OF STATE OF ST	Con On Solow		Anhydrite Heebner Toronto Lansing Total Depth	2012 3602 3627 3645 3845	1 . 1
Service Contractions			ath, state that this well record the beat of my knowledge and		

Subscribed and sworn to before me this

Notace Public.

Virgina L. Harbaugh