

15-065-21098-00-00

STATE OF KANSAS

STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Graham County, Sec. 22 Twp. 8S Rge. 24W E/W
Location as "NE/CNW1/4SW1/4" or footage from lines
SE SE

Lease Owner Abercrombie Drilling, Inc. & O. Phelps
Lease Name Getty Well No. 2

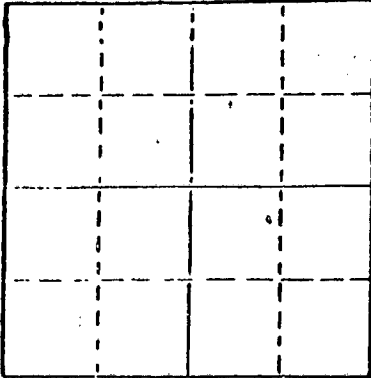
Office Address 801 Union Center, Wichita, Kansas
Character of Well (Completed as Oil, Gas or Dry Hole)
Dry Hole

Date Well completed Jan. 26 1979
Application for plugging filed(verbally) Jan. 26 1979
Application for plugging approved(verbally) Jan. 26 1979
Plugging commenced Jan. 26 1979
Plugging completed Jan. 26 1979

Reason for abandonment of well or producing formation
No commercial quantity of oil or gas encountered
If a producing well is abandoned, date of last production
19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor
Producing formation Depth to top Bottom Total Depth of Well 3905'
Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above
Section Plat

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with 7 columns: FORMATION, CONTENT, FROM, TO, SIZE, PUT IN, PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from feet to
feet for each plug set.

T.D. 3905'
Set 1st plug at 900' with 70 sacks
2nd plug at 240' with 20 sacks
3rd plug at 40' solid bridge with 10 sacks
rathole with 5 sacks
Cemented with 50/50 posmix, 6% gel.
Plug was down at 7:00 a.m., 1-26-79.

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CONSERVATION DIVISION
(Wichita Office)

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc.

2-8-79

STATE OF Kansas COUNTY OF Sedgwick, ss.
Jack L. Partridge, Asst. Sec.-Treas. (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.



(Signature) Jack L. Partridge
801 Union Center, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 31st day of January, 1979

Sherrie L. Brooks
Notary Public.

My commission expires 8-21-82

**IMPORTANT**  
 Kans. Geo. Survey request  
 samples on this well.

**KANSAS DRILLERS LOG**

API No. 15 — 065 — 21,098 00-00  
County Number

Operator  
Abercrombie Drilling, Inc., and Orlin Phelps

Address  
801 Union Center Wichita, Kansas 67202

Well No. #2 Lease Name Getty

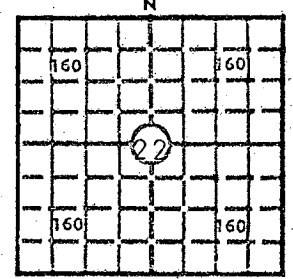
Footage Location  
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc Geologist Orlin Phelps

Spud Date January 20, 1979 Total Depth 3905' P.B.T.D.

Date Completed January 26, 1979 Oil Purchaser

S. 22 T. 8 R. 24 W  
 Loc. SE SE  
 County Graham  
 640 Acres  
 N



Elev.: Gr. 2340'  
 DF 2342½' KB 2345'

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12¼"              | 8-5/8"                    |                | 250'          | common      | 180   | 3% Ca.Cl.<br>2% Gel.       |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

**LINER RECORD**

**PERFORATION RECORD**

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |
|          |             |              |               |             |                |

**TUBING RECORD**

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |

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 Wichita, Kansas  
2-8-79

**INITIAL PRODUCTION**

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_

| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-oil ratio |
|---------------------------------|-----|-----|-------|---------------|
|                                 |     |     |       |               |

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval(s) \_\_\_\_\_

**INSTRUCTIONS:** As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:

Dry Hole

Operator

Abercrombie Drilling, Inc. & Orlin Phelps

Well No.

2

Lease Name

Getty

S 22 T 8S R 24W E  
W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP  | BOTTOM | NAME         | DEPTH         |
|---------------------------------------|------|--------|--------------|---------------|
| Surface sand and shale                | 0    | 253    | SAMPLE TOPS: |               |
| Shale and sand                        | 253  | 1430   |              |               |
| Sand and shale                        | 1430 | 1899   | Anhydrite    | 2064' (+ 281) |
| Shale                                 | 1899 | 2064   | B/Anhydrite  | 2098' (+ 247) |
| Anhydrite                             | 2064 | 2098   | Heebner      | 3659' (-1314) |
| Shale                                 | 2098 | 2765   | Toronto      | 3683' (-1338) |
| Shale and lime                        | 2765 | 3165   | Lansing      | 3697' (-1352) |
| Lime and shale                        | 3165 | 3735   |              |               |
| Lime                                  | 3735 | 3905   |              |               |
| Rotary Total Depth                    |      | 3905   |              |               |
| No Drill Stem Tests                   |      |        |              |               |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Jack L. Partridge*  
Signature

Jack L. Partridge, Asst. Sec.-Treas.  
Title

January 31, 1979  
Date