

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WL1-RM 3.201

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: _____

Operator Contact Person: SUE SELLERS

Phone (281) 366-2052

Contractor: Name: CHEYENNE DRILLING

License: 5382

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

5/25/04 05/27/04 07/27/04

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 129-21732-0000

County MORTON

NE - NE - SW - SW Sec. 35 Twp. 31 S. R. 40 E W

1250'S Feet from S/N (circle one) Line of Section

1250'W Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name HAYWARD, G.L. 'A' Well # 3HI

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 3266' Kelley Bushing 3272'

Total Depth 2711' Plug Back Total Depth 2711'

Amount of Surface Pipe Set and Cemented at 552 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmf.

Drilling Fluid Management Plan Act. #1 KJR 7/02/07
(Data must be collected from the Reserve Pit)

Chloride content 1600 MG/LTR ppm Fluid volume 800 bbls

Dewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

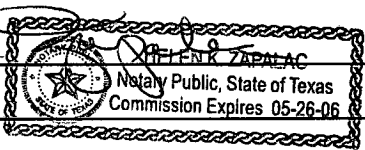
Signature Sue Sellers

Title REGULATORY STAFF ASSISTANT Date 10/14/04

Subscribed and sworn to before me this 14th day of OCTOBER, 20 04.

Notary Public: [Signature]

Date Commission Expires _____



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name HAYWARD, G. L. 'A'

Well # 3HI

Sec. 35 Twp. 31 S.R. 40 East West

County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 CHASE 2326' KB

COMPENSATED SPECTRAL NATURAL GAMMA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	552'	HLC PP	125	3%CC;1/4#FLOC
					PP	150	2%CC;1/4#FLOC
PRODUCTION	7 7/8"	5 1/2"	15.5#	2711'	HLC PP	430	1/4# FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2465-2475'	FRAC - W/200,000# 16/30 BRADY SAND	2465-2540
4	2530-2540'	70Q N2 FOAM	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 3/8"	2555'	NA			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
7/27/04			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	120	0				

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

HALLIBURTON JOB SUMMARY

REGION Central Operations		NWA / COUNTRY Mid Continent/USA		SALES ORDER NUMBER 3095984		TICKET DATE 05/25/04	
MBU ID / EMPL # MCL10110 / 198516		H.E.S. EMPLOYEE NAME Jason Clemens		BDA / STATE MC/Ks		COUNTY MORTON	
LOCATION LIBERAL		COMPANY BP AMERICA		PSL DEPARTMENT Cement		CUSTOMER REP / PHONE 307 KENNETH 806-255-8045	
TICKET AMOUNT \$6,861.93		WELL TYPE 02 Gas		API/UWI #		SAP BOMB NUMBER 7521	
WELL LOCATION ROLLA		DEPARTMENT ZI		HES FACILITY (CLOSEST TO WELL SITE) Liberal, Ks		Cement Surface Casing	
LEASE NAME G.L. HAYWARD		Well No. A-3HI		SEC / TWP / RNG 35 - 31S - 40W			

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Clemens, A 198516	2.0			
WILLE, D	2.0			
Olds, R 306196	2.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547690	110			
10251403	110			
10011406-10011276	25			

Form. Name / _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	5/25/2004	5/25/2004	5/25/2004	5/25/2004
Time	1400	1800	1829	1915

Tools and Accessories

Type and Size	Qty	Make
Float Collar	1	H
Float Shoe		O
Centralizers	5	W
Top Plug	1	C
HEAD	1	H O
Limit clamp	1	O
Weld-A	1	W
Guide Shoe	1	C
BTM PLUG		O

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	N	24#	8 5/8"		0	552	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
5/25	1.5	5/25	1.0	Cement Surface Casing
Total	1.5	Total	1.0	

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Ordered	<input type="checkbox"/> Hydraulic Horsepower	Used
	Avail.	
Treating	<input type="checkbox"/> Average Rates in BPM	Overall
	Disp.	
Feet 42	<input type="checkbox"/> Cement Left in Pipe	SHOE JOINT
	Reason	

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	125	HLC PP		3% CC - 1/4# FLOCELE	11.45	2.07	12.30
2	150	PREM PLUS		2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3							
4							

Summary

Circulating Breakdown	Displacement	Preflush: BBI	Type:
Lost Returns -	MAXIMUM	Load & Bkdn: Gal - BBI	Pad: Bbl - Gal
Cmt Rtrn#Bbl	Lost Returns -	Excess /Return BBI	Calc. Disp Bbl
Average	Actual TOC	Calc. TOC:	Actual Disp. 32
Shut In: Instant	Frac. Gradient	Treatment: Gal - BBI	Disp: Bbl
	5 Min. 15 Min.	Cement Slurry BBI	82.0
		Total Volume BBI	#VALUE!
Frac Ring #1	Frac Ring #2	Frac Ring #3	Frac Ring #4

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

SIGNATURE _____

HALLIBURTON JOB SUMMARY

REGION Central Operations		NVA / COUNTRY Mid Continent/USA		SALES ORDER NUMBER 3098977		TICKET DATE 05/26/04	
MBU ID / EMPL # MCL10101 301261		H.E.S. EMPLOYEE NAME Scott Green		BDA / STATE MC/Ks		COUNTY MORTON	
LOCATION LIBERAL		COMPANY BP AMERICA		PSL DEPARTMENT Cement		CUSTOMER REP / PHONE KENNETH BURT 1-806-255-0008	
TICKET AMOUNT \$7,214.40		WELL TYPE 01 Oil		API/LWI # 15-129-21732-0000		SAP BOMB NUMBER #N/A	
WELL LOCATION Rolla, Ks		DEPARTMENT Cement		MES FACILITY (CLOSEST TO WELL SITE) Liberal Ks			
LEASE NAME G L HAYWARD		Well No. A-3HI		SEC / TWP / RNG 35 - 31S - 40W			

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Green, S 301261	13.0			
Smith, B 106036	13.0			
Wiltshire, M 195811	10.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547695	125			
10251401	125			
10011392 / 10011278	25			

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth **2711'**

Date	Called Out	On Location	Job Started	Job Completed
	5/26/2004	5/26/2004	5/27/2004	5/27/2004
Time	1900	2120	0245	0341

Tools and Accessories

Type and Size	Qty	Make
Float Collar		Howco
Ins Float Shoe 5 1/2"	1	Howco
Centralizers 5 1/2" x 7 7/8"	6	Howco
Top Plug 5 1/2"	1	Howco
HEAD 5 1/2"	1	Howco
Limit clamp 5 1/2"	1	Howco
Weld-A	1	Howco
Guide Shoe		Howco
BTM PLUG		Howco

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	15.5#	5 1/2"		0	2,711	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8"		552	2,711	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
5/26	7.0	5/26	1.5	Cement 5 1/2" Production
				Casing RECEIVED
				OCT 18 2004
				KCC WICHITA
Total	7.0	Total	1.5	

Ordered _____ Hydraulic Horsepower _____ Used _____
 Treating _____ Average Rates in BPM _____ Overall _____
 Feet _____ Cement Left in Pipe _____ SHOE JOINT _____
 Reason _____

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	430	HLC PP		1/4# FLOCELE	11.41	2.04	12.27
2							
3							
4							

Summary

Circulating Breakdown	Displacement	Preflush:	BBI	Type:
Lost Returns	MAXIMUM	Load & Bkdn:	Gal - BBI	Pad:Bbl -Gal
Cmt Rtrn#Bbl	Lost Returns	Excess /Return	BBI	Calc.Disp Bbl
Average	Actual TOC	Calc. TOC:		Actual Disp.
Shut In: Instant	Frac. Gradient	Treatment:	Gal - BBI	Disp:Bbl
	5 Min.	Cement Slurry	BBI	
	15 Min.	Total Volume	BBI	

Frac Ring #1 | Frac Ring #2 | Frac Ring #3 | Frac Ring #4

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

SIGNATURE _____

HALLIBURTON JOB LOG				TICKET #	3098977	TICKET DATE	05/26/04
REGION		NWA / COUNTRY		BDA / STATE	COUNTY		
Central Operations		Mid Continent/USA		MC/Ks	MORTON		
MBU ID / EMPL #		H.E.S EMPLOYEE NAME		PSL DEPARTMENT			
MCLI0101 301261		Scott Green		Cement			
LOCATION		COMPANY		CUSTOMER REP / PHONE			
LIBERAL		BP AMERICA		KENNETH BURT 1-806-255-0008			
TICKET AMOUNT		WELL TYPE		API/RM #			
\$7,214.40		01 Oil		15-129-21732-0000			
WELL LOCATION		DEPARTMENT		JOB PURPOSE CODE			
Rolla, Ks		Cement					
LEASE NAME		Well No.	SEC / TWP / RNG	HES FACILITY (CLOSEST TO WELL S)			
G L HAYWARD		A-3HI	35 - 31S - 40W	Liberal Ks			

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Green, S 301261	13						
Smith, B 106036	13						
Wiltshire, M 195811	10						

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate		Press.(PSI)		Job Description / Remarks
				N2	CSG.	Tbg	Tbg	
5/26	1900							Called for job
	1930							Pre-trip safety meeting
	2120							Arrive at location, perform job site assessment, move Halliburton unit on & rig-up same. Rig TOO H w/- DP
	2145							Discuss BP RAT & cement job figures w/- co-rep
	2220							Bulk truck on locn, safety mtg w/- driver, move on & r/u
	2330							Rig-up pipe spinner / Roll pipe
5/27	0000							Start to RIH w/- 5 1/2" casing
	0200							Casing @ setting depth / Release ball
	0215							Rig-up cement head / Break circulation
	0235							Safety meeting
	0248					3500		Pressure test
	0251	6.0	156.0			120/280		Mix & pump 430sx of cement slurry @ 12.27#
	0315							Stop pumping cement
	0316							Clean lines
	0320							Release plug
	0323							Displace w/- water
	0324	6.0	7.0			280		Displacement caught cement
	0333	2.0	54.0			685		Slow rate
	0340		64.5			1400		Bump plug
	0341							Bleed off / Check float
								End job
								Thanks for calling Halliburton, Liberal
								Scott & Crew

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