

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5952  
Name: BP AMERICA PRODUCTION COMPANY  
Address P. O. BOX 3092, WLL-RM 3.201  
City/State/Zip HOUSTON, TX 77253-3092  
Purchaser: \_\_\_\_\_  
Operator Contact Person: SUE SELLERS  
Phone ( 281 ) 366-2052  
Contractor: Name: CHEYENNE DRILLING  
License: 5382  
Wellsite Geologist: \_\_\_\_\_

API NO. 15- 187-21029-0000  
County STANTON

SE SE NW NW Sec. 24 Twp. 30 S. R. 40  E  W  
1250' N Feet from S/N (circle one) Line of Section  
1250' W Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name HINSHAW 'B' Well # 3HI  
Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 3233' Kelley Bushing 3239'

Total Depth 2651' Plug Back Total Depth 2651'

Amount of Surface Pipe Set and Cemented at 598' Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan APP #1 KGR 7/02/07  
(Data must be collected from the Reserve Pit)

Chloride content 11000 MG/LTR ppm Fluid volume 800 bbls

Dewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth \_\_\_\_\_

Commingled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Enhr?) Docket No. \_\_\_\_\_

6/10/04 6/12/04 8/30/04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sue Sellers

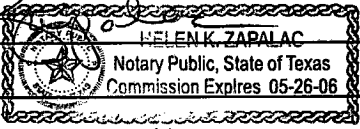
Title REGULATORY STAFF ASSISTANT Date 10/14/04

Subscribed and sworn to before me this 14TH day of OCTOBER

20 04

Notary Public HELEN K. ZAPALAC

Date Commission Expires \_\_\_\_\_



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator **AMERICA PRODUCTION COMPANY**

Lease Name **HINSHAW 'B'**

Well # **3HI**

Sec. 24 Twp. 30 S.R. 40  East  West

County STANTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

COMPENSATED SPECTRAL NATURAL GAMMA

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum  
 CHASE 2268' KB

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	598'	HLC PP	140	3%OC;1/4#FLOC
					PP	150	2%OC;1/4#FLOC
PRODUCTION	7 7/8"	5 1/2"	15.5#	2651'	HLC PP	420	1/4# FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2406-2416'	FRAC - W/200,000# 16/30 BRADY SAND	2406-2470
4	2460-2470'	70Q N2 FOAM	

TUBING RECORD Size 2 3/8" Set At 2485' Packer At NA Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. 8/30/04 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	120	0		

Disposition of Gas: **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify)

# HALLIBURTON JOB SUMMARY

REGION <b>Central Operations</b>		MVA / COUNTRY <b>Mid Continent/USA</b>		SALES ORDER NUMBER <b>3124147</b>		TICKET DATE <b>06/10/04</b>	
MBU ID / EMPL # <b>MCLO103 106304</b>		H.E.S. EMPLOYEE NAME <b>TYCE DAVIS</b>		BDA / STATE <b>MC/Ks</b>		COUNTY <b>STANTON</b>	
LOCATION <b>LIBERAL</b>		COMPANY <b>BP AMERICA</b>		PSL DEPARTMENT <b>Cement</b>		CUSTOMER REP / PHONE <b>KENNETH BURT 806-255-0008</b>	
TICKET AMOUNT <b>\$7,091.45</b>		WELL TYPE <b>02 Gas</b>		API/AMI # <b>15-187-21029-0000</b>		SAP BOMB NUMBER <b>7521</b>	
WELL LOCATION <b>LAND SW BIG BOW</b>		DEPARTMENT <b>CEMENT</b>		Cement Surface Casing			
LEASE NAME <b>HINSHAW</b>		Well No. <b>B-3</b>		SEC / TWP / RNG <b>24 - 30S - 40W</b>		HES FACILITY (CLOSEST TO WELL SITE) <b>Liberal Ks.</b>	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS		HRS		HRS
Davis, T 106304	3.0					
Wille D. 225409	3.0					
Wiltshire M, 195811	3.0					

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES		R / T MILES		R / T MILES
10219237	130					
10010752-10011590	35					

Form Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	6/10/2004	6/10/2004	6/10/2004	6/10/2004
Time	1400	1630	1900	1930

Tools and Accessories

Type and Size	Qty	Make
Float Collar INSERT	1	
Float Shoe FILL TUBE	1	HOWCO
Centralizers S-4	5	HOWCO
Top Plug 5W	1	HOWCO
HEAD PC	1	HOWCO
Limit clamp	1	HOWCO
Weld-A	1	HOWCO
Guide Shoe TIGER TOOTH	1	HOWCO
BTM PLUG		

Well Data

New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing NEW	24#	8 5/8"		0	598	
Liner						
Liner						
Tubing						
Drill Pipe						
Open Hole		12 1/4"				Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials

Material	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location	Operating Hours	Description of Job
Date	Hours	Date
6/10		
Total		

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Ordered \_\_\_\_\_  Hydraulic Horsepower \_\_\_\_\_  Avail. \_\_\_\_\_  Used \_\_\_\_\_

Treating \_\_\_\_\_  Average Rates in BPM \_\_\_\_\_  Disp. \_\_\_\_\_  Overall \_\_\_\_\_

Feet **45**  Cement Left in Pipe \_\_\_\_\_  Reason \_\_\_\_\_  SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	140	HLC PP		3% CC - 1/4# FLOCELE	11.45	2.07	12.30
2	160	PREM PLUS		2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3							
4							

Summary

Parameter	Value	Parameter	Value
Circulating Breakdown	Displacement MAXIMUM	Preflush:	BBI
Lost Returns	Lost Returns	Load & Bkdn:	Gal - BBI
Cmt Rtrn#Bbl	Actual TOC	Excess /Return	BBI
Average	Frac. Gradient	Calc. TOC:	
Shut In: Instant	5 Min.	Treatment:	Gal - BBI
	15 Min.	Cement Slurry	BBI
		Total Volume	BBI
			88.0
			123.00

Frac Ring #1 \_\_\_\_\_ | Frac Ring #2 \_\_\_\_\_ | Frac Ring #3 \_\_\_\_\_ | Frac Ring #4 \_\_\_\_\_

**THE INFORMATION STATED HEREIN IS CORRECT**  
 CUSTOMER REPRESENTATIVE \_\_\_\_\_ SIGNATURE \_\_\_\_\_

<b>HALLIBURTON JOB LOG</b>				TICKET #	TICKET DATE
REGION <b>Central Operations</b>		NWA / COUNTRY <b>Mid Contintnent/USA</b>		<b>3124147</b>	<b>06/10/04</b>
MBU ID / EMPL # <b>MCLIO103 106304</b>		H.E.S EMPLOYEE NAME <b>TYCE DAVIS</b>		BDA / STATE <b>MC/Ks</b>	COUNTY <b>STANTON</b>
LOCATION <b>LIBERAL</b>		COMPANY <b>BP AMERICA</b>		PSL DEPARTMENT <b>Cement</b>	
TICKET AMOUNT <b>\$7,091.45</b>		WELL TYPE <b>02 Gas</b>		CUSTOMER REP / PHONE <b>KENNETH BURT 806-255-0008</b>	
WELL LOCATION <b>LAND SW BIG BOW</b>		DEPARTMENT <b>CEMENT</b>		API/LWI # <b>15-187-21029-0000</b>	
LEASE NAME <b>HINSHAW</b>		Well No. <b>B-3</b>	SEC / TWP / RNG <b>24 - 30S - 40W</b>	JOB PURPOSE CODE <b>Cement Surface Casing</b>	
HES FACILITY (CLOSEST TO WELL'S) <b>Liberal Ks.</b>					

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Davis, T 106304	3						
Wille D. 225409	3						
Wiltshire M, 195811	3						

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate		Press.(PSI)		Job Description /Remarks
				N2	CSG.	Tbg		
	1400							CALLED OUT FOR JOB
	1630							ON LOCATION RIG L.D.D.P
	1700							OUT OF HOLE W/DP RIG UP TO RUN CASING
	1720							START CASING AND FE
	1830							CASING ON BOTTOM HOOK UP PC AND CIRC LINES
	1836							BREAK CIRC W/RIG
	1840							CIRC TO PIT
	1845							THRU CIRC HOOK LINES TO PT
	1853					1500		PSI TEST LINES
	1855	6.0	52.0			120		PUMP 140SX P+LITE @ 12.3#
	1904	6.5	36.0			180		PUMP 150SX P+ @ 14.8#
	1911							SHUT DOWN DROP PLUG
	1911	3.0	35.0			50		PUMP DISPLACEMENT
	1921	2.0	35.0			170		25 BBLs IN SLOW RATE
	1923	2.0	35.0			200-1100		LAND PLUG
	1928					1100-0		RELEASE FLOAT-----HELD
	1930							JOB OVER
								CIRCULATED CEMENT TO SURFACE

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# HALLIBURTON JOB SUMMARY

REGION <b>Central Operations</b>		NWA / COUNTRY <b>Mid Continent/USA</b>		SALES ORDER NUMBER <b>3126468</b>		TICKET DATE <b>06/11/04</b>	
MBU ID / EMPL # <b>MCLIO104 212723</b>		H.E.S. EMPLOYEE NAME <b>JERRAKO EVANS</b>		BDA / STATE <b>MC/Ks</b>		COUNTY <b>STANTON</b>	
LOCATION <b>LIBERAL</b>		COMPANY <b>BP AMERICA</b>		PSL DEPARTMENT <b>Cement</b>		CUSTOMER REP / PHONE <b>307 KENNETH BURT 806-255-0008</b>	
TICKET AMOUNT <b>\$7,287.91</b>		WELL TYPE <b>02 Gas</b>		API/UWI #		SAP BOMB NUMBER <b>7523</b>	
WELL LOCATION <b>DERMONT, KS</b>		DEPARTMENT <b>CEMENT</b>		HES FACILITY (CLOSEST TO WELL SITE) <b>LIBERAL</b>		Cement Production Casing	
LEASE NAME <b>HINSHAW</b>		Well No. <b>B-3</b>		SEC / TWP / RNG <b>24 - 30S - 40W</b>			

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Evans, J 212723	4.0			
Arnett, J 226567	4.0			
Archuleta, M 226383	1.0			
Davis, T 106304	2.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10415642	140			
10011407-10011306	140			
10243558-10011277	74			

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	6/11/2004	6/11/2004	6/12/2004	6/12/2004
Time	1800	2200	0015	0115

**Tools and Accessories**

Type and Size	Qty	Make
Float Collar		
Float Shoe IFS	1	HOWCO
Centralizers S-4	6	HOWCO
Top Plug ALUM	1	HOWCO
HEAD	1	HOWCO
Limit clamp	1	HOWCO
Weld-A	1	HOWCO
Guide Shoe		
BTM PLUG		

**Well Data**

New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing NEW	15.5#	5 1/2"		0	2,651	
Liner						
Liner						
Tubing						
Drill Pipe						
Open Hole		7 7/8"			2,651	Shots/Ft.
Perforations						
Perforations						
Perforations						

**Materials**

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
6/11		6/11		Cement Production Casing
Total		Total		

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Ordered	Hydraulic Horsepower	Avail.	Used
Treating	Average Rates in BPM	Disp.	Overall
Feet	Cement Left in Pipe	Reason	SHOE JOINT

**Cement Data**

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	420	HLC PP		1/4# FLOCELE	11.41	2.04	12.27
2							
3							
4							

**Summary**

Circulating Breakdown	Displacement	Preflush: BBI	Type:
Lost Returns	MAXIMUM	Load & Bkdn: Gal - BBI	Pad: Bbl - Gal
Cmt Rtrn#Bbl	Lost Returns-†	Excess /Return BBI	Calc. Disp Bbl
Average	Actual TOC	Calc. TOC:	Actual Disp.
Shut In: Instant	Frac. Gradient	Treatment: Gal - BBI	Disp: Bbl
	5 Min.	Cement Slurry BBI	
	15 Min.	Total Volume BBI	
			153.0
			216.00

Frac Ring #1 \_\_\_\_\_ Frac Ring #2 \_\_\_\_\_ Frac Ring #3 \_\_\_\_\_ Frac Ring #4 \_\_\_\_\_

**THE INFORMATION STATED HEREIN IS CORRECT**  
 CUSTOMER REPRESENTATIVE \_\_\_\_\_ SIGNATURE \_\_\_\_\_

<b>HALLIBURTON JOB LOG</b>				TICKET # <b>3126468</b>	TICKET DATE <b>06/11/04</b>
REGION <b>Central Operations</b>		MWA / COUNTRY <b>Mid Contitnent/USA</b>		BDA / STATE <b>MC/Ks</b>	COUNTY <b>STANTON</b>
MBU ID / EMPL # <b>MCLIO104 212723</b>		H.E.S EMPLOYEE NAME <b>JERRAKO EVANS</b>		PSL DEPARTMENT <b>Cement</b>	
LOCATION <b>LIBERAL</b>		COMPANY <b>BP AMERICA</b>		CUSTOMER REP / PHONE <b>KENNETH BURT 806-255-0008</b>	
TICKET AMOUNT <b>\$7,287.91</b>		WELL TYPE <b>02 Gas</b>		API/UMI #	
WELL LOCATION <b>DERMONT, KS</b>		DEPARTMENT <b>CEMENT</b>		JOB PURPOSE CODE <b>Cement Production Casing</b>	
LEASE NAME <b>HINSHAW</b>		Well No. <b>B-3</b>	SEC / TWP / RNG <b>24 - 30S - 40W</b>	HES FACILITY (CLOSEST TO WELL S) <b>LIBERAL</b>	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Evans, J 212723	4				
Arnett, J 226567	4				
Archuleta, M 226383	1				
Davis, T 106304	2				

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate (N2)	Press.(PSI)		Job Description /Remarks
					CSG.	Tbg	
	1800						CALLED OUT FOR JOB
	2200						JOB READY
	2345						CASING ON BOTTOM HOOK UP PC AND CIRC LINES
	2350						BREAK CIRC W/RIG
	2352						CIRC TO PIT
	0008						THRU CIRC HOOK LINES TO PT
	0012				3000		PSI TEST LINES
	0015	6.0	153.0		300		PUMP 420SX P+LITE @ 12.3#
	0041						SHUT DOWN DROP PLUG AND WASH UP
	0045	6.0	63.0		300		PUMP DISPLACEMENT
	0057	2.0	63.0		560		53 BBL IN SLOW RATE
	0101	2.0	63.0		600-1400		LAND PLUG—AND HOLD PSI 5MIN
	0106				1400-0		RELEASE FLOAT——HELD
	0115						JOB OVER
							CIRCULATED CEMENT TO SURFACE
							THANKS FOR CALLING HALLIBURTON
							JERRAKO & CREW

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