

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5952
Name: BP AMERICA PRODUCTION COMPANY
Address P. O. BOX 3092, WLI-RM 3,201
City/State/Zip HOUSTON, TX 77253-3092
Purchaser: _____
Operator Contact Person: SUE SELLERS
Phone (281) 366-2052
Contractor: Name: CHEYENNE DRILLING
License: 5382
Wellsite Geologist: _____

API NO. 15- 187-21028-0000
County STANTON

NE - NE - SW - SW Sec. 1 Twp. 30 S. R. 40W E W
1250' S Feet from S/N (circle one) Line of Section
1250' W Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name VERNING Well # 3HI
Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 3244' Kelley Bushing 3249'

Total Depth 2650' Plug Back Total Depth 2650'

Amount of Surface Pipe Set and Cemented at 642 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT #1 KGR 7/02/07
(Data must be collected from the Reserve Pit)

Chloride content 1600 MG/LTR ppm Fluid volume 800 bbls

Dewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

6/23/04 6/25/04 10/1/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sue Sellers

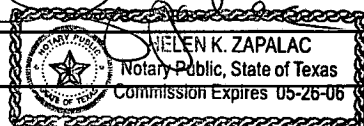
Title REGULATORY STAFF ASSISTANT Date 10/14/04

Subscribed and sworn to before me this 14TH day of OCTOBER

20 04

Notary Public _____

Date Commission Expires _____



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name VERNING

Well # 3HI

Sec. 1 Twp. 30S S.R. 40W East West

County STANTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 CHASE 2278' KB

List All E.Logs Run:

COMPENSATED SPECTRAL NATURAL GAMMA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURFACE</u>	<u>12 1/4"</u>	<u>8 5/8"</u>	<u>24#</u>	<u>642'</u>	<u>HLC PP</u>	<u>160 SXS</u>	<u>3%OC;1/4#FLOC</u>
					<u>PP</u>	<u>150</u>	<u>2%OC;1/4#FLOC</u>
<u>PRODUCTION</u>	<u>7 7/8"</u>	<u>5 1/2"</u>	<u>15.5#</u>	<u>2650'</u>	<u>HLC PP</u>	<u>410</u>	<u>1/4# FLOCELE</u>

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>4</u>	<u>2412-2422'</u>	<u>FRAC - W/200,000# 16/30 BRADY SAND</u>	<u>2412-2470</u>
<u>4</u>	<u>2460-2470'</u>	<u>70Q N2 FOAM</u>	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		<u>2 3/8"</u>	<u>2485'</u>	<u>NA</u>				
Date of First, Resumed Production, SWD or Enhr.			Producing Method					
<u>10/1/04</u>			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	<u>0</u>		<u>120</u>		<u>0</u>			

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

HALLIBURTON JOB SUMMARY

REGION Central Operations	NWA / COUNTRY Mid Contintnt/USA	SALES ORDER NUMBER 3134158	TICKET DATE 06/23/04
WBUID / EMPL # MCLI0110 / 198516	H.E.S. EMPLOYEE NAME Jason Clemens	BDA / STATE MC/Ks	COUNTY STANTON
LOCATION LIBERAL	COMPANY BP AMERICA	PSL DEPARTMENT Cement	CUSTOMER REP / PHONE 307 DAN DEER 806-255-8045
TICKET AMOUNT \$7,352.96	WELL TYPE 02 Gas	API/UMI # 15-187-21028-0000	SAP BOMB NUMBER 7521
WELL LOCATION BIG BOW	DEPARTMENT ZI	HES FACILITY (CLOSEST TO WELL SITE) Liberal, Ks	
LEASE NAME VERNING	Well No. 3HI	SEC / TWP / RNG 1 - 30S - 40W	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Clemens, A 198516	5.0			
Lernieux, M 266575	5.0			
Ferguson, R 106154	5.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547690	136			
10251403	136			
10240236-10011278	37			

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	6/23/2004	6/23/2004	6/23/2004	6/23/2004
Time	1230	1630	1927	2010

Type and Size	Qty	Make
Float Collar	1	H
Float Shoe		O
Centralizers	5	W
Top Plug	1	C
HEAD	1	H O
Limit clamp	1	O
Weld-A	1	W
Guide Shoe TIGER TOOTH	1	C
BTM PLUG		O

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	N	24#	8 5/8"		0	642	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials		Density	Lb/Gal
Mud Type			
Disp. Fluid			
Prop. Type	Size		Lb
Prop. Type	Size		Lb
Acid Type	Gal.		%
Acid Type	Gal.		%
Surfactant	Gal.		In
NE Agent	Gal.		In
Fluid Loss	Gal/Lb		In
Gelling Agent	Gal/Lb		In
Fric. Red.	Gal/Lb		In
Breaker	Gal/Lb		In
Blocking Agent	Gal/Lb		
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
6/23	4.0	6/23	1.0	Cement Surface Casing
Total	4.0	Total	1.0	

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Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM	Overall
	Disp.	
Feet 44	Cement Left in Pipe	
	Reason	SHOE JOINT

Cement Data				Additives			W/Rq.	Yield	Lbs/Gal
Stage	Sacks	Cement	Bulk/Sks						
1	160	HLC PP		3% CC - 1/4# FLOCELE			11.45	2.07	12.30
2	150	PREM PLUS		2% CC - 1/4# FLOCELE			6.30	1.34	14.80
3									
4									

Summary			
Circulating	Displacement	Preflush:	BBI
Breakdown	MAXIMUM	Load & Bkdn:	Gal - BBI
Lost Returns	Lost Returns	Excess /Return	BBI
Cmt Rtn#Bbl	Actual TOC	Calc. TOC:	
Average	Frac. Gradient	Treatment:	Gal - BBI
Shut In: Instant	5 Min.	Cement Slurry	BBI
	15 Min.	Total Volume	BBI
			95.0
			133.00

Frac Ring #1 _____ | Frac Ring # 2 _____ | Frac Ring # 3 _____ | Frac Ring # 4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

 SIGNATURE

HALLIBURTON JOB LOG

TICKET #	3134158	TICKET DATE	06/23/04
BDA / STATE	MC/Ks	COUNTY	STANTON
PSL DEPARTMENT	Cement		
CUSTOMER REP / PHONE	DAN DEER	806-255-8045	
API/JWT #			
JOB PURPOSE CODE	Cement Surface Casing		
HES FACILITY (CLOSEST TO WELL S)	Liberal, Ks		

REGION	Central Operations	NWA / COUNTRY	Mid Continent/USA
MBU ID / EMPL #	MCLI0110 / 198516	H.E.S EMPLOYEE NAME	Jason Clemens
LOCATION	LIBERAL	COMPANY	BP AMERICA
TICKET AMOUNT	\$7,352.96	WELL TYPE	02 Gas
WELL LOCATION	BIG BOW	DEPARTMENT	ZI
LEASE NAME	VERNING	Well No.	3HI
		SEC / TWP / RNG	1 - 30S - 40W

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Clemens, A 198516	5						
Lemieux, M 266575	5						
Ferguson, R 106154	5						

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate			Press. (PSI)			Job Description / Remarks
				N2	CSG.	Tbg	N2	CSG.	Tbg	
	1230									CALLED FOR JOB
	1530									ARRIVE ON LOCATION
	1545									PREJOBSAFETY MEETING
	1600									SPOT EQUIPMENT
	1815									START CASING
	1900									CASING ON BOTTOM CIRCULATE W/ RIG
	1927						1500			PRESSURE TEST
	1931	6.0	59.0		100					START LEAD 160 SKS (HLC PP) MIXED @ 12.3#
	1940	5.5	36.0		125					START TAIL 150 SKS (PP) MIXED @ 14.8#
	1947	6.0	96.0		100					END CEMENT // DROP PLUG
	1948	4.5	0-37		25					START DISPLACEMENT
	1952	6.0	15.0		100					CAUGHT CEMENT
	1955	2.0	28.0		150					SLOW RATE
	2001	2.0	37.0		750					LAND PLUG /// FLOAT HELD
	2015									END JOB
					300					PRESSURE BEFORE LANDING PLUG
										CIRCULATED CEMENT

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THANK YOU FOR CALLING HALLIBURTON
 JASON & CREW

HALLIBURTON JOB SUMMARY

REGION Central Operations		NWA / COUNTRY Mid Continent/USA		SALES ORDER NUMBER 3147254		TICKET DATE 06/24/04	
MBU ID / EMPL # MCLIO103 106304		H.E.S. EMPLOYEE NAME KIRBY HARPER		BDA / STATE MC/Ks		COUNTY STANTON	
LOCATION LIBERAL		COMPANY BP AMERICA		PSL DEPARTMENT Cement		CUSTOMER REP / PHONE DAN DEER 806-255-8045	
TICKET AMOUNT \$7,260.16		WELL TYPE 02 Gas		API/UWI #		SAP BOMB NUMBER 7523	
WELL LOCATION N. W. OF HUGOTON, KS		DEPARTMENT CEMENT		Cement Production Casing			
LEASE NAME VERNING		Well No. 3HI		SEC / TWP / RNG 1 - 30S - 40W		HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks.	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Harper, K 241985	5.0			
Pollock, T 106089	5.0			
Nichols, J 288309	5.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10219237	136			
10011392-10011590	38			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	6/24/2004	6/24/2004	6/25/2004	6/25/2004
Time	2000	2300	0200	0300

Type and Size	Qty	Make
Float Collar		
Float Shoe IFS SHOE	1	HOWCO
Centralizers REG	6	HOWCO
Top Plug	1	HOWCO
HEAD	1	HOWCO
Limit clamp	1	HOWCO
Weld-A	1	HOWCO
Guide Shoe		
BTM PLUG		

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	15.5	5 1/2"		0	2,650	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
6/24	5.0	6/25	1.0	Cement Production Casing
Total	5.0	Total	1.0	

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Ordered	<input type="checkbox"/> Hydraulic Horsepower	Used
Treating	<input type="checkbox"/> Average Rates in BPM	Overall
Feet 0	<input type="checkbox"/> Cement Left in Pipe	Reason
		SHOE JOINT

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	410	HLC PP		1/4# FLOCELE	11.41	2.04	12.27
2							
3							
4							

Summary

Circulating Breakdown	Displacement	MAXIMUM	Reflush: BBI	Type:
Lost Returns	Lost Returns		Load & Bkdn: Gal - BBI	Pad: Bbl - Gal
Cmt Rtrn#Bbl	Actual TOC		Excess /Return BBI	Calc. Disp Bbl
Average	Frac. Gradient		Calc. TOC:	Actual Disp.
Shut In: Instant	5 Min.	15 Min.	Treatment: Gal - BBI	Disp: Bbl
			Cement Slurry BBI	
			Total Volume BBI	
				149.0
				212.00

Frac Ring #1 _____ | Frac Ring #2 _____ | Frac Ring #3 _____ | Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

SIGNATURE _____

HALLIBURTON JOB LOG		TICKET #	TICKET DATE
Central Operations		3147254	06/24/04
REGION	NWA / COUNTRY	BDA / STATE	COUNTY
Central Operations	Mid Contitnent/USA	MC/Ks	STANTON
MBU ID / EMPL #	H.E.S EMPLOYEE NAME	PSL DEPARTMENT	
MCL1013 106304	KIRBY HARPER	Cement	
LOCATION	COMPANY	CUSTOMER REP / PHONE	
LIBERAL	BP AMERICA	DAN DEER 806-255-8045	
TICKET AMOUNT	WELL TYPE	API/UVI #	
\$7,260.16	02 Gas		
WELL LOCATION	DEPARTMENT	JOB PURPOSE CODE	
N. W. OF HUGOTON, KS	CEMENT	Cement Production Casing	
LEASE NAME	SEC / TWP / RNG	HES FACILITY (CLOSEST TO WELL S)	
VERNING	1 - 30S - 40W	Liberal Ks.	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Harper, K 241985	5						
Pollock, T 106089	5						
Nichols, J 288309	5						

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate		Press.(PSI)		Job Description // Remarks
				N2	CSG.	Tbg		
	2000							CALLED OUT FOR JOB
	2100							PRE TRIP SAFETY MEETING
	2300							ON LOCATION JOB SITE ASSESSMENT
	2315							SPOT AND RIG UP EQUIPMENT
	2330							RIG START RUNNING 2650' OF 5 1/2" 15.5 # CASING
	0130							CASING ON BOTTOM-----HOOK UP PLUG CONTAINER
	0145							START CIRCULATING WITH RIG PUMP
	0150							PRE JOB SAFETY MEETING
	0158							HOOK UP TO PUMP TRUCK
	0200					3000		PRESSURE TEST PUMP AND LINES
	0205	6.0	149.0			200		START MIXING 410 SK OF HLC PP @ 12.3 #
	0230							SHUT DOWN-----DROP TOP PLUG
	0232							CLEAN PUMP AND LINES
	0238	6.5	63.0			200		START DISPLACING WITH FRESH WATER
	0247	2.0	63.0			750-650		SLOW RATE @ 53 BBL
	0251	2.0	63.0			700-1300		BUMP PLUG @ 63 BBL
	0257					1300-0		RELEASE PRESSURE-----FLOAT HELD
								CIRCULATE CEMENT TO THE PIT

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