Date Commission Expires

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form must be Typed

ORIGINAL

Operator: License # 5952	API NO. 15- <u>187-21030-0000</u>
Name: BP AMERICA PRODUCTION COMPANY	County STANTON
Address P. O. BOX 3092, WIL1-RM 3.201	<u>NW - NW - SE - SE Sec. 24</u> Twp. <u>298</u> S.R. <u>40W</u> ☐ E 🔀 W
City/State/Zip HOUSTON, TX 77253-3092	1250' S Feet from S/N (circle one) Line of Section
Purchaser:	1250' E Feet from E/W (circle one) Line of Section
Operator Contact Person: SUE SETTERS Phone (281) 366-2052 CT CT CT CT CT CT CT CT CT C	Footages Calculated from Nearest Outside Section Corner:
Phone (281) 366-2052 OCT	(circle one) NE SE NW SW
700	Lease Name TXXHEY Well # 3HI
License: 5382	Field Name HUGOTON
Wellsite Geologist:	Producing Formation CHASE
Designate Type of Completion	Elevation: Ground 3231 Kelley Bushing 3236
_xNew Well Re-Entry Workover	Total Depth 2634 Plug Back Total Depth 2626
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
SWD SIGW Tellip. Abd.	Multiple Stage Cementing Collar Used? Yes X No
Dry • Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan AH # / KGR 7/2/07 (Data must be collected from the Reserve Pit)
Original Comp. Date Original Total Depth	
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 1600 MG/LTR ppm Fluid volume 800 bbls
Plug Back ————————————————————————————————————	Dewatering method used DRIED AND FILLED
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No	Lease Name License No
6/25/04 6/26/04 10/08/04	Quarter Sec TwpS R E V
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No
Kansas 67202, within 120 days of the spud date, recompletion, wo Information on side two of this form will be held confidential for a per 82-3-107 for confidentiality in excess of 12 months). One copy of al CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with	ith the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, rkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Find of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL hall plugged wells. Submit CP-111 form with all temporarily abandoned wells. The plugged wells are reported to the statements will be attached with and the statements.
herein are complete and correct to the best of my knowledge.	mate the on and gas moustly have been fully complied with and the statements
Signature Due Ollus	KCC Office Use ONLY
Title REGULATORY STAFF ASSISTANT Date 10	Letter of Confidentiality Attached
Subscribed and sworn to before me the subscribed and sworn to be subscribed and subscribed and sworn to be subscribed and subscribed and sworn to be subs	If Denied, Yes Date:
20 04 ANN THOMP	SON 8 Wireline Log Received
Notary Public Un Notary Public, STATE	OF TEXAS (CPIRES Geologist Report Received
APR 30, 20	

APR. 30, 2008

Side Two

Operator Name BP AM	ERICA PRODU	CTION COMP	ANY	L	ase wan	e TOOHEY	 	Well#	ЗНІ	
Sec. <u>24</u> Twp. <u>299</u>	S.R. <u>40</u> w	☐ East	X West	С	ounty	STANTON				
INSTRUCTIONS: Shortested, time tool open a temperature, fluid reco	and closed, flow very, and flow	ing and shut- rates if gas	in pressure to surface	es, whether during	er shut-in	pressure read	hed static level, h	ydrostatic p	ressures, bottor	
Drill Stem Tests Taken (Attach Additional Sh	neets.)	Yes	X No		X Log		Formation (Top), [Depth and D	atums S	
Samples Sent to Geolog	ical Survey	☐ Yes	X No		Name		Тор	Da	tum	
Cores Taken		Yes X No				•				
Electric Log Run (Submit Copy.)		X Yes	□ No	CHZ	ASE	•	2270'	KB	B .	
ist All E.Logs Run:						·				
COMPENSATED SPECTI	RAL NATURAL	CAMMA		į						
Purpose of String	Repor Size Hole Drilled		sing	_	intermed	sed liate, productio Setting Depth	n, etc. Type of Cement	# Sacks Used	Type and Perc Additives	
		,		24#		·				
SURFACE	12 1/4"	8 5/8"	5/8"			682'	HLC PP	180	3%CC;1/4#E	
PRODUCTION	7 7/8"	5 1/2"	:	15.5#		2626'	PP HLC PP	150 405	2%CC;1/4#FLCC 1/4# FLCCELE	
Durnaga	T 5			T		EZE RECORD)			
Purpose Perforate	Depth Top Bottom	Type of Cement			ks Used		Type and Pe	rcent Additiv	res	
Protect Casing Plug Back TD Plug Off Zone										
Shots Per Foot	PERFORATION Specify Foot									
4	2410-2420'					FRAC - W	/200,000# 16/3	30 BRADY	SAND 2410-2	
4	2450-2460'			····		70Q N2 FOAM				
			<u>,</u>							
TUBING RECORD	Size 2 3/8"	Set At 2475 '		Packe NA	r At	Liner Run	Yes X	No		
Date of First, Resumed 10/8/04			Produ	cing Meth		umping G	as Lift	er (Explain)		
Estimated Production Per 24 Hours	Oil O	Bbls.	Gas	Mcf 335	Wate	er Bbls.	Gas-Oil F	Ratio	Gravit	
isposition of Gas:		OF COMPLET	ION	333	<u> </u>		Production Interv	/al		
Vented X Sold	Used on Le	ease	☐ Open H	lołe 🙀 P	erforatior	Dually C	omp. Commin	gled		
المصار (If vented, submit A	_			(Specify)	*		, 🗀			

FALLIBURT REGION	ON	JOB SU	MMAR	Y			149115		ITICKET DATE	06/25/	04	
Gentral Operations		Mid Contit	nent/USA			MC/Ks	BDA / STATE COUNTY MC/KS STANTON					
MCLI0110 / 198516		H.E.S EMPLOYEE NA Jason Cie	mens			PSL DEPARTMENT Cement						
LIBERAL		BP AMERI	CA		3(CUSTOMER R	EP / PHONE	DT		000.05		
TICKET AMOUNT \$7,621.04		WELL TYPE 02 Gas			`	API/UWI#	PKENNETH BURT 806-255-00 APHUMI # 15-187-21030-0000					
WELL LOCATION BIG BOW		DEPARTMENT ZI				SAP BOMB N		_	The second second second			
LEASE NAME		No. SEC / TWP / RNG		-		7521	(CLOSEST TO		ement Surf	ace Cas	ing 🕶	
TOOHEY HES EMP NAME / EMP # / (EXPOSURE HOURS)		HI 24 - 29S - 4	low			Liberal	, Ks		/			
Clemens, A 198516	HRS 4.0	RECI	70	HRS				HRS			ŀ	
Lemieux, M 266575	4.0	- · · · · · · · · · · · · · · · · · · ·	EIVED			<u> </u>		╅╌╂				
Olds,R 306196	4.0	OCT 1	4 2004	H								
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10243558-10011277	40	· · · · · · · · · · · · · · · · · · ·		\dashv	· ·	·						
Form Name								_				
Form. Name Form. Thickness	Type From	e:		Calle	ed Out	On Loca	tion .		04 / 1			
Packer Type Bottom Hole Temp.	Set		Date		725/2004	6/25/	uon 2004	100	Started 5/25/2004	Job C	Completed 125/2004	
Retainer Denth	Tota	I Donth	Time		1200	1600)		1845			
Type and Size	Accessor Qtv	ies Make		ه ایون		Weil	Data ***		********		930	
loat Collar	1 1	1110110	Casing		New/Used N	Weight 24#	Size G 8 5/8"	rade	From	To 682	Max. Allow	
Float Shoe Centralizers	5	O W	Liner				3 0,0			002	 	
Top Plug	1	VV	Liner Tubing		 	 						
HEAD imit clamp	1 H	0	Drill Pip	e							 	
Veld-A	1	W	Open F Perfora				12 1/4	-			Shots/Ft	
Guide Shoe BTM PLUG	1	С	Perfora	tions				士			 	
Materia	is week	THE PERSON	Hours (On Lo	cation -	Operating	Hours	K 19 24	₩ Description	on of to	Y Service Consideration	
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cid Type Gal. urfactant Gal.		% In		-								
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ther			Treating		· · · · · · · · · · · · · · · · · · ·	Disp. Cemen		inok	Overall			
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tage Sacks Cement 1 180 HLC PP	Bulk/Sks		Additives	ICILL L	GIG				W/Rq.	Yield	Lbs/Gal	
2 150 PREM PLUS		3% CC - 1/4# FL 2% CC - 1/4# FL			· · · · · · · · · · · · · · · · · · ·				11.45 6.30	2.07	12.30	
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REGION Central O	peration	18	Mi	COUNTRY	itnent/U	SA			BDA / STATE MC/Ks	STAN	ITON	-			
MBU ID / EMPL# MCL1011(/ 19851	6	H.E.S	EMPLOYEE	NAME emens				PSL DEPARTMENT	101741	1011				
LOCATION LIBERAL	7 10001		COMP	YANY					Cement CUSTOMER REP / PHONE						
TICKET AMOUNT			MELL	AMEF TYPE				·	KENNETH BURT 806-255-0008						
\$7,621.04 WELL LOCATION			DEPA	RTMENT	02 (<u> }as</u>			JOB PURPOSE CODE						
BIG BOW		101.01.	ZI						Cer	nent Surf	ace Casing				
TOOHEY		Well No 31		TWP/RNG - 295 -	40W				HES FACILITY (CLOSEST I Liberal, Ks	O WELLS					
HES EMP NAME/EMP # (I		HR	S HES EMP NAM	E/EMP # (EXPÓS	SURE HOURS)	HRS	HES EMP NA	ME/EMP # (EXPOSU		HRS HES EMP NAM	E/EMP # (EXPOSURE HOURS)	HRS			
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Lemieux, Olds,R 306		•	 			H				 _					
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								1	THANK YOU FOR	CALLING H	ALLIBURTON				
										N. S. CDEW					

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HALLIBURT	ON	JOB S	SUMN	//AR	Y		SALES ORDER	NUMBER 49437		TICKET DATE	06/26/0	4
Central Operations Mid Contitnent/USA						BDA / STATE MC/Ks			COUNTY			
MBUID / EMPL # 212723		H.E.S EMPI	OYEE NAME AKO EVA				PSL DEPARTME			0174110	<u> </u>	
LOCATION LIBERAL		COMPANY	MERICA			30.	CUSTOMER REP	/ PHONE	эт		906 255	
FICKET AMOUNT	TICKET AMOUNT WELL TYPE 97,253.95 02 Gas					30	API/UWI #	IH BUN	<u> </u>		<u>806-255</u>	<u></u>
WELL LOCATION		DEPARTME	VT				SAP BOMB NUM	BER		ement Pro	duction C	acina 📜
DERMONT, KS LEASE NAME		CEME	RNG			·	7523 HES FACILITY (C	LOSEST TO W	1		duction C	asing 🔻
TOOHEY HES EMP NAME / EMP # / (EXPOSURE HOURS)			9S - 40W				LIBERA	L				
Evans, J 212723	HRS				HRS	מ			HRS			HF
Pollock , T 106089	4.0					- '\	CEIVE	D				
Olds, R 306196	4.0	 			╁┥	- 0C1	i 4 200					
H.E.S. UNIT#S/(R/T MILES)	R/T MILE	s		R/	T MILES	- 1/0		R/T	MILES			R/T MIL
10415642 10219237	140					<u> </u>	MICHI	TΔ	\Box			
10243558-10011277	40			- -			- 44					
Form. Name	<u> </u>											
Form. Thickness	From	pe:To_		<u> </u>	Call	ed Out	On Locati	on I	Job	Started	JJob C	ompleted
Packer Type Bottom Hole Temp.		t At essure		Date		6/26/2004	6/26/2	004	(6/26/2004	6/2	26/2004
Retainer Depth	To	tal Denth		Time		1600	2000		·	2215	2	400
Tools and:	Accesso Qty	ones Make		SE MAN	e i i	New/Used	Weight	Data 💆	State ade	From	To	Max. Allow
Float Collar Float Shoe IFS		HOWE		Casing	1	NEW	15.5#	5 1/2"	auc	0	2,626	IVIGA. AllOV
Centralizers S-4		HOWCO		Liner Liner				 				-
Top Plug ALUM HEAD		HOWCO		Tubing			****		二			
Limit clamp	1	HOWCO		Drill Pi Open	Hole	<u>tl</u>	· · · · · · · · · · · · · · · · · · ·	7 7/8"	\dashv		2,634	Shots/Ft.
Weld-A Guide Shoe	1	HOWCO		Perfora Perfora					4			1
BTMPIUG				Dorfor	otiono							<u> </u>
Mud Type	Density		_b/Gal	Hours Dat 6/2	On L e	ocation · · · · · · · · · · · · · · · · · · ·	Operating Date	Hours Hours		Descript	ion of Job	建筑地域 流行
Disp. Fluid Prop. Type Siz	Density	'i Lb	_b/Gal	6/20	5	4.0	6/26	7.0		Cement	Production	1 Casing
Prop. TypeSiz	е	Lb							╛			
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Surfactant Gal NE Agent Gal		in							7			
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Perfpac Balls							Hydraulic	Horsepo	wer			
Other				<u>Ordere</u>	<u>d</u>	12	Avail. Average	Rates in I	RPM	Usec	1	·
Other				Treatin	ġ		Disp.			Overall		
Other				Feet			Cement Reason	Leit in F	ipe M	SHOE	JOINT	
A STATE OF THE STA	entitle of the sign of	of the second			- I				#\$P ###			
Stage Sacks Cement	BUIKIS	KS	/	Additive:	ment S	Data 🗆 🔌 🔌				W/Rq.	Yield	Lbs/Gal
1 405 HLC PP		1/4# FLO	CELE			\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	and the second			11.41	2.04	12.27
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4												
Dirculating			18 M. J.	Sur	nman	Artinia and	Line of the	e bezari	j- (**)			TO TO WAY
Breakdown	MA	placement _ KIMUM _				reflush:	3BI Sal - BBI			Type: Pad:Bbl -	Gal	
ost Returns-\	Lost	Returns-1			<u> </u>	xcess /Return				Calc.Disr Actual Di	Bbl	62
verage Shut In: Instant		. Gradient	15 Min_		T	reatment: C	al - BBI	427		Actual Di Disp:Bbl	ορ. <u> </u>	<u> </u>
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rac Ring #1	FEEDERAL P	Frac Ring #	2			Frac Ring #	3 18 10 16 12		₩ Fr	ac Ring #	4 market) District of
THE INFORMATION ST CUSTOMER REPRESE			CORRE	CT Z	AI	IKR 1						
JOUR JUNEAU REPRESE	- IN I W I !	VE	/ (-		<u>ー</u>		IGNATURE					

TICKET# ICKET DATE HALLIBURTON JOB LOG 3149437 06/26/04 BDA / STATE COUNTY Central Operations MC/Ks Mid Contitnent/USA STANTON MBU ID / EMPL # H.E.S EMPLOYEE NAME PSI DEPARTMENT MCLIO103 212723 <u>JERRAKO EVANS</u> **Cement** OCATION CUSTOMER REP / PHONE LIBERAL **BP AMERICA KENNETH BURT** 806-255-0008 \$7,253.95 02 Gas WELL LOCATION DEPARTMENT JOB PURPOSE CODE DERMONT, KS CEMENT **Cement Production Casing** LEASE NAME HES FACILITY (CLOSES) 24 - 295 - 40W TOOHEY **3HI** LIBERAL HES EMP NAME/EMP # (EXPOSURE HOURS) HRS HES EMP NAME/EMP # (EXPOSURE HOURS) HRS HES EMP NAME/EMP # (EXPOSURE HOURS) HRSE-ES EMP NAME/EMP # (EXPOSURE HOURS) Evans, J 212723 Pollock, T 106089 Olds, R 306196 Chart ... Time Rate Job Description / Remarks Volume Rate Press.(PSI) (BBL)(GAL) No CSG THE LATED A 1600 CALLED OUT FOR JOB 2000 JOB READY 1730 PRE-TRIP SAFETY MEETING 1930 PT ON LOCATION/ JOB SITE ASSESMENT 1945 **RIG UP TRUCKS** 2000 START RUNNING CASING & FE (5 1/2) 2145 CASING ON BOTTOM (2626 FT) 2200= HOOK UP PC & CIRC IRON/ CIRC WITH RIG PUMP 2210 HOOK UP TO PT 2216 4400 **TEST LINES** 2222 6.0 147.0 125 START MIXING CMT @12.3# (405 SX HLC PP) 2248 SHUT DOWN/ WASH PUMP & LINES 2251 **DROP PLUG** 2252 6.0 0-650 START DISP WITH FRESH WATER 2303 2.0 52.0 640 SLOW RATE 10 BBLS LEFT ON DISP 2310 2.0 62.0 1130 **BUMP PLUG HOLD 5 MIN** 2315 1130-0 **RELEASE FLOAT HELD** CIRC CMT TO PIT RECEIVED UCT 14 2004 KCC WICHITA THANKS FOR CALLING HALLIBURTON **JERRAKO & CREW**

· 65 6