RECEIVED Form ACO-1

September 1999 OCT 1 2 2004 Form must be Typed

ORIGINAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASEKCC WICHITA

Operator: License # 5952	API NO. 15- 129-21717-0000							
Name: BP AMERICA PRODUCTION COMPANY	County MORION							
Address P. O. BOX 3092, WIL1-RM 3.201	<u>NW - NW - SE - SE</u> Sec. <u>31</u> Twp. <u>31</u> S.R. <u>39</u> ☐ E 🔀 V							
City/State/Zip HOUSTON, TX 77253-3092	1250' S Feet from S/N (circle one) Line of Section							
Purchaser:	1250 ' E Feet from E/W (circle one) Line of Section							
Operator Contact Person: SUE SELLERS	Footages Calculated from Nearest Outside Section Corner:							
Phone (281) 366-2052	(circle one) NE SE NW SW							
Contractor: Name: CHEYENNE DRILLING	Lease Name MILBURN GAS UNIT 'B' Well # 3HI							
License: 5382	Field Name HUCOTON							
Wellsite Geologist:	Producing Formation CHASE							
Designate Type of Completion	Elevation: Ground 3258 Kelley Bushing 3264							
New Well Re-Entry Workover	Total Depth 2812 Plug Back Total Depth							
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet							
XGas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No							
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet							
f Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from							
Operator:	feet depth tow/sx cmt.							
Well Name:	Drilling Fluid Management Plan ATT#1 KJR 7/02/07							
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)							
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 2000 MG/LTR ppm Fluid volume 800 bbls							
Plug Back ————————————————————————————————————	Dewatering method used DRIED AND FILLED							
Commingled Docket No	Location of fluid disposal if hauled offsite:							
Dual Completion Docket No	Operator Name							
Other (SWD or Enhr?) Docket No	Lease Name License No							
5/27/04 5/29/04 8/6/04 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S R E \[\]							
Recompletion Date Recompletion Date	County Docket No							
Kansas 67202, within 120 days of the spud date, recompletion, worl Information on side two of this form will be held confidential for a peri 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with	th the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. od of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL all plugged wells. Submit CP-111 form with all temporarily abandoned wells. ulate the oil and gas industry have been fully complied with and the statements							
Signature Suc Silve	KCC Office Hee ONLY							
Title REGULATORY STAFF ASSISTANT Date 10,								
Subscribed and sworn to before me this 4TH day of OCTOBER	Letter of Confidentiality Attached If Denied, Yes Date:							
20 04 .	Wireline Log Received							
Notary Public HELEN K. ZA	PALAC UIC Distribution							
Date Commission Expires Noiary Public, Sta	es 05-26-06 %							

Operator Name BP AM	ERICA PRODUC	TION COMPA	ANY	Lease Na	ame MILBURN	GAS UNIT B	⋰ ₩₩	3HI *			
Sec. 31 Twp. 31	s.R. 39	☐ East	X West	County	MORTON		J1/10				
INSTRUCTIONS: Sho tested, time tool open a temperature, fluid reco	w important to and closed, flow overy, and flow	os and base ing and shut-ing rates if gas	of forma n pressure to surface	s, whether shut- during test.	in pressure reac	hed static level, h	ydrostatic pre	essures, bottom h			
Drill Stem Tests Taken (Attach Additional Sh	neets.)	Yes	X No	X L	og	Formation (Top), [Depth and Da	tums			
Samples Sent to Geolog	mples Sent to Geological Survey					Тор	Dat	ım			
Cores Taken	res Taken Yes										
Electric Log Run (Submit Copy.)	ectric Log Run X Yes (Submit Copy.)					24221	КВ				
List All E.Logs Run:				·							
COMPENSATED SPECTS	RAL NATURAL (GAMMA									
	Repor		RECORD t-conductor	X New ☐	Used ediate, productio	n, etc.	-				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives			
SURFACE	12 1/4"	8_5/8"		24#	642 '			3%CC;1/4#FIO			
-		م و الم	لوند المحاسبة المراش		~	pp.	150 -	2%C:1/4#FLO			
PRODUCTION	7 7/8"	5 1/2" ADD	ITIONAL C	15.5# EMENTING/SQI	<u> 2812 </u> UEEZE RECORD	HLC PP	<u> 440 </u>	1/4# FLOCELE			
Purpose Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of	Cement	#Sacks Use	d	Type and Pe	rcent Additive	es ·			
Shots Per Foot	PERFORATION Specify Foot	RECORD - Br				re, Shot, Cement S		d Depth			
4	2550 - 2560	<u> </u>						AND 2550-2620			
-	2610 - 2620				FRAC - W/200,000# 16/30 BRADY SAND 25 700 N2 FOAM						
		·					 				
TUBING RECORD	Size 2 3/8"	Set At 2827 '	· · · · · · · · · · · · · · · · · · ·	Packer At	Liner Run	☐ Yes 🔀	No				
Date of First, Resumed	Production, SV	VD or Enhr.	Produc	cing Method	Dumning CO	an Life Court	ns (Evalois)				
8/6/04 Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf W	ater Bbls.	as Lift Othe	er (Explain) 	Gravity			
sposition of Gas:	0 METHOD C	F COMPLETI	ON .	200 0	 	Production Interv	/al				
] Vented [χ Sold	Used on Le	ease [Open H	ole 🗶 Perforati	ion Dually C	comp. Commin	•				
(If vented, submit A	CO-18.)	Г	_	Specify)	<u> </u>	_					

HALLIBUFTON,	ALLIBURTON JOB SUMMARY							05/27/04			
Central Óperations	Mid Contitnent	USA			MC/Ks			MORTON			
MCLI0110 / 198516	H.E.S EMPLOYEE NAME Jason Clemen	s			PSL DEPARTMENT Cement						
LIBERAL	BP AMERICA			307	CUSTOMER REP				06-255	-0275	
TICKET AMOUNT \$7,099.92	WELL TYPE 01 Oil				API/UWI #						
WELL LOCATION HUGOTON	DEPARTMENT ZI				SAP BOMB NUME 7521	BER	Ceme	ent Surfa	ce Casir	ng 👺	
LEASE NAME Well N	o. SEC/TWP/RNG HI 31 - 31S - 39W	·			HES FACILITY (C		L SITE)	<u> </u>	fraggerede th explorier is considerable an		
HES EMP NAME / EMP # / (EXPOSURE HOURS) HRS	1431-310-3311		HRS	-92	Liberal,		₹S			HRS	
Clemens, A 198516 40											
Pollock, T 106089 4.0 Wiltshire,M 195811 4.0			-		SECEL	VED 	- 		· · · · · · · · · · · · · · · · · · ·		
H.E.S. UNIT#S/(R/T MILES) R/T MILES				()CT 12	2004R/TMI	\perp				
10547690 114		R/TI	ARLES	<u> </u>		i'	LES			R/T MILE	
10251403 114 10011406-10011276 27			\dashv	K	CC WIC	CHITA					
1007.400 10011270			士								
Form. NameType Form. ThicknessFrom	To	1	Call	ed Out	On Location	on II	ob Sta	rtod	Llob C	ompleted	
Packer Type Set A Bottom Hole Temp. Press	.t	Date	Jun	5/27/2004	5/27/2		5/17	12004	5/1	7/2004	
Retainer Depth Total	Denth	Time	,	1230	1700		191	8	20	000	
Tools and Accessorie Type and Size Qty	Make		, i.,	New/Used	Weight Weight	Size Grad	le F	rom	To	Max. Allow	
Float Collar 1 H Float Shoe 1	0	Casing Liner		N	24#	8 5/8"		0	642		
Centralizers 5	W	Liner									
Top Plug 1 HEAD 1 H	С	Tubing Drill Pipe	9				-				
Limit clamp 1 Weld-A 1	O W	Open H Perforat	ole			12 1/4"	1			Shots/Ft.	
Guide Shoe	C	Perforat	ione				1				
BTM PLUG Mud Type Mud Type Density	<u>O</u>]	lPerforat Hours C	ions In L	ocation -	Operating	Hours ****	Same of [Descriptio	n of tlab	Anti-Carlottes	
Disp. Fluid Density	l b/Gall	Date 5/27	+	Hours 3.0	Date 5/27	Hours 1.0	7 7	ement S	urface Ca	sing	
Prop. Type Size Size	_Lb		7] =			· · · · · · · · · · · · · · · · · · ·	
Acid Type Gal. Acid Type Gal.	_%		#] =				
Surfactant Gal.	_in		#] =				
NE Agent Gal. Fluid Loss Gal/Lb	_in _in		\pm				┥ -	·-···			
Gelling Agent Gal/Lb Fric. Red Gal/Lb	in		4				7 -				
Breaker Gal/Lb Blocking Agent Gal/Ll	ln	Total		3.0	otal men	1.0	_ t				
Perfpac BallsQty.				Z	Hydraulic	Horsepov	ver 💇				
Other		Ordered			Avail. Average f	Rates in B	P.M.E	Used	<u></u>		
Other		Treating		B:	Disp. 海Cement	Left in Pin		Overall	· · · · · · · · · · · · · · · · · · ·		
Other		Feet 4	3	~ * 14	Reason		-	SHOE	JOINT		
		Cen	ent	Data ****			والمراجعة	12 C 3 7 S			
Stage Sacks Cement Bulk/Sks 1 150 HLC PP	3% CC - 1/4# FLOCE	Additives) .		1 Va			W/Rq. 11.45	Yield 2.07	Lbs/Gal 12.30	
2 150 PREM PLUS 3	2% CC - 1/4# FLOCE				5 7			6.30	1.34	14.80	
4			<u>نبست</u>								
		St. Sum	man	7.1.							
Circulating Displa Breakdown MAXIII	cement	Sies Suili	P	reflush:	BBI			ype:			
Lost Returns-\Lost R	leturns-1	······································	E	oad & Bkdn: 0 xcess /Return	BBI BBI .	· · · · · · · · · · · · · · · · · · ·	c	ad:Bbl -0 alc.Disp	вы		
	Gradient		${oldsymbol{ extstyle T}}$		Sal - BBI			ctual Dis Disp:Bbl	D	38	
Shut In: Instant5 Min.			T	ement Slurry otal Volume	BBI -	91.0 #VALUE			··-·		
rac Ring #1			et ette	Frac Ring #	3		Frac	Ring #	ungair	地 克克斯斯	
THE INFORMATION STATED H CUSTOMER REPRESENTATIVE		CT				Rich	/				
CUSTOWER REPRESENTATIV	<u> </u>			Jani	IGNATURE	CHB.					

HAL	.IBL	IRT			LOG				TICKET#	925	05/27/04					
REGION Central O	peration	IS		Conti	itnent/U	SA			MC/KS		MORTON					
MBU ID / EMPL # MCLI0110	/ 19851	<u> </u>		MPLOYEE	wwe emens				PSL DEPARTMENT Cement	Г						
LOCATION LIBERAL	7 10001		COMPA						CUSTOMER REP		≣ 806-255-	 -0275				
TICKET AMOUNT \$7,099.92			WELL T		01 (Oil			API/UMI#							
WELL LOCATION HUGOTO	M		DEPART	MENT					JOB PURPOSE CODE							
LEASE NAME	· · · · · · · · · · · · · · · · · · ·	Well No		NP / RNG					HES FACILITY (CL	SEST TO V	ent Surface Casing					
MILBURN HES EMP NAME/EMP # [E		B#3	PHES EMP NAME/	315 - 3		HRS	HESEMP N	w Die	Liberal, h		SHES EMP NAME/EMP # (EXPOSURE HOURS)	HRS				
Clemens, A	198516	4								Ī		T				
Pollock, T	106089	4						OCT	2 2004							
Wiltshire,M	195811	4														
							ľ		VICHITA							
Gian)	4	Rate	THE		Pres	S		NO PE			endenaring.					
No.	tilne:		VOLUITIE (BBL)(GAL)	Rate						ob De	gerfiler//Remarke					
RELIVO, ESPIEN	1230	F(OPM)	(RRF)(CVF)	E NZ:	CSG.	59-62	rog has				D FOR JOB					
	1600		1			一			A		ON LOCATION					
	1615					1		PRE-JOI	SAFETY ME							
	1630							SPOT E	QUIPMENT							
									L DRILLING			****				
	1700		ļ					START (OUT OF HOLE	W/ DP.						
	1800			 		_						 				
	1900		· · · · · · · · · · · · · · · · · · ·	-		<u> </u>		START C		e cinci	ULATE W/ RIG	···				
	1000	AL YOU IS NAMED TO SHOW HERE			PROPERTY OF THE PARTY OF THE PARTY.	 -		CASING	ON BOTTOM	R CINC	OLA, IE WI RIG					
	1919				2500	┢		PRESSU	RE TEST PUN	PS & L	INES					
	1923	7.0	55.0		200						P) MIXED @ 12.3#					
	1931	6.0	36.0		225			START 1	AIL 150 SKS (PREM I	P) MIXED @ 14.8#					
	1940	6.0	91.0	L	100	<u> </u>			MENT // DROP							
	1940	5.0	0-38		50				HSPLACEMEN	T	 					
	1944 1946	7.0 2.0	10.0 28-38	-	100				CEMENT		······································					
	1951	2.0	38.0		200 250	-		SLOW R	BBLS SHUT	YOMAN .						
	1952	1.0	39.0		200						D NOT LAND PLUG					
	1954								E PRESSURE		· · · · · · · · · · · · · · · · · · ·					
٠٠. ٢٠٠	- 2000 ,	4	· err e		4.5			END JOB								
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				\vdash					THAN		IASON & CREW					

6 5

HALLIBURTOR		3593	05/29/04									
Central Operations	Mid Contitnen				MC/Ks		MORTON					
MBU 10 / EMPL # 198516		H.E.S EMPLOYEE NAME Jason Clemen	ıs			PSL DEPARTMENT						
LIBERAL		COMPANY BP AMERICA			30	CUSTOMER REP	/ PHONE	· · · · · · · · · · · · · · · · · · ·	806-255-	-0275		
TICKET AMOUNT \$7,311.18		WELL TYPE 02 Gas				API/UWI#			<u>000-200-</u>	-0210		
WELL LOCATION		DEPARTMENT	· · · · · · · · · · · · · · · · · · ·		·	SAP BOMB NUM	BER	Cement Prod	luction Ca	sing 🐺		
HUGOTON LEASE NAME		SEC/TWP/RNG					LOSEST TO WELL			-		
	B#3H	<u> 131 - 31S - 39W</u>		HRS		Liberal,	Ks HRS			une		
Clemens, A 198516	nks		<u> </u>	riks		 	HKS			HRS		
Pollock, T 106089 Torres,J 295373	\blacksquare				R	CEIVE	ED					
Torres,J 2953/3				+	00	T 4 2 20	106			-		
H.E.S. UNIT#S/(R/T MILES) R/T	MILES		R/TI	MILES	UC	7 1 2 20	R/T MILE	s		R/T MILE		
10251403 11				+	KC	C WIC	HITİA	<u> </u>		- -		
10011299-10011272 2 2												
	Type:		L									
Form. Thickness Fro		To	Date	Called	Out 29/2004	On Locati 5/29/2		b Started 5/29/2004	Job Co	ompleted 29/2004		
Bottom Hole Temp.	Pressu	ire										
Tools and Acce	Total C	Depth Star	Time ·	24	400		Data		09)15 		
Type and Size Q		Make	Casing		New/Used N		Size Grade		To 2,812	Max. Allow		
Float Shoe		0	Liner			19.0#	3 1/2		2,6 12			
Centralizers 6 Top Plug 1		W	Liner Tubing									
HEAD 1	Н	0	Drill Pip				7 7/8"		,	0		
Limit clamp T Weld-A 1		O W	Open H Perforat				1 118	-		Shots/Ft.		
Guide Shoe IFS 1 BTM PLUG	-	С	Perforat Perforat									
Mud Type Materials Dens			Hours C Date	n Loc	ation —	Operating	Hours Hours	Descript				
Disp. Fluid Den		Lb/Gal	5/29		7.0	Date 5/29	1.0	Cement	Production	ı Casing		
Prop. TypeSize _ Prop. TypeSize		Lb	<u></u>									
Acid Type Gal. Acid Type Gal.		% %		-								
Surfactant Gal. NE Agent Gal.		In										
Fluid LossGal/Lb_		In										
Gelling Agent Gal/Lb_ Fric. Red Gal/Lb		in		_								
Breaker Gal/Lb_ Blocking Agent	Gal/Lb	in	Total		7.0	Total	1.0					
Perfpac Balls (Qty.						Horsepow					
Other		,	Ordered			Avail. Average	Rates in BF	Used M∎				
Other			Treating		. 1	Disp.	Left in Pipe	Overail	- · · · · · · · · · · · · · · · · · · ·			
Other			Feet ()		Reason	2-2-11020-2		JOINT			
			Cen	nent D	ala				بندهمس			
	k/Sks	1/4# FLOCELE	Additives	TOTIC D				W/Rq.	Yield	Lbs/Gal		
2		1/4# FLUCELE	-1					11.41	2.04	.12.27		
3 4				1, 41					7	-		
												
Circulating	Displac	ement	Sum	mary. Pre	flush:	BBI		/ Type:				
Breakdown	MIXAN			Loa	ad & Bkdn: cess /Return	Gal - BBI		Pad:Bbl Calc.Dis				
Cmt Rtrn#Bbl/	Actual 7	TOC	· · · · · · · · · · · · · · · · · · ·	Cal	lc. TOC:			Actual D	isp.	67		
Average F Shut in: Instant 5	-rac. G Min.	radient 15 Min		Ce	ment Slurry		160.0	Disp:Bbl				
;rac Ring #1	- IEra	c Ring # 2	100 St. 250 St		al Volume		#VALUE	! Frac Ring #	74			
THE INFORMATION STAT						11	/ /	L. ISS INNY #	7,4			
CUSTOMER REPRESENT				7	enene i	SIGNIATURE	ust	-				

HALL	.IBL	PT			LOG				пскет# 3103593	0.	5/29/04	
region Central O	peration	S	Mid		tnent/US	SA.			MC/KS	MC	ORTON	
MBU ID / EMPL# MCLI0110			H.E.S E	MPLOYEE !					PSL DEPARTMENT Cement			
LOCATION LIBERAL	7 100011		COMPAN						CUSTOMER REP / PHONE		906 2EE (0275
TICKET AMOUNT			WELL TY				<u>-</u>	//	KEITH PANTL	<u>. E</u>	806-255-	<u> </u>
\$7,311.18 WELL LOCATION			DEPARTI	MENT	02 G	ias			JOB PURPOSE CODE			
HUGOTO!	N	IVACUI NO	ZI SEC/TW	/D / DN/C					Ceme	nt Pr	oduction Casing	
<u>MILBURN</u>		Well No B#3	HI 31 - 3	31S - 3					Liberal, Ks			
Clamans /		HRS	HES EMP NAME/E	MP # (EXPOSI	JRE HOURS)	HRS	HES EMP N	AME/EMP # (EXPOSU	REHOURS) HI	RS HES EV	P NAME/EMP # (EXPOSURE HOURS)	HR
Clemens, <i>P</i> Pollock, T			 			H		•		┿		- -
Torres,J 29		·	†	<u> </u>	.	H				┿		+
101163,0 20				•	 			<u>.</u>		+		
		5.			\$ 1 st				America Batter	G		
Chart **	Time	Refe	Volume	Rate	Pres	s:(P	Si)		್ಷ ಕ್ರಾಥಾಗ್ರ	escri	otion//Remarks	-
[®] No.		(ВРМ)	(BBL)(GAL)	N2	CSG.	1	Tbg			أد	Carl Late	
	2400					ـــــ			····		R JOB	
	0230 0245	<u> </u>				├		DOE 100			OCATION	
	0300		<u> </u>	-		┢		SPOT EQ	SAFETY MEETING			
	3333		<u> </u>	 		\vdash			IG DOWN DP.			
						Г					· ····································	
	0500							START C	ASING			
	0745							CASING C	N BOTTOM & CIRC	CULAT	E W/ RIG	
		aram				<u> </u>	أكسيس قاعب				group i group	
	0820	l	ļ		4000	\vdash		DDECCUD	E TECT DUMPE &	INEC		_
	0823	7.0	0-160		450	\vdash			E TEST PUMPS & I MENT 440 SKS (H			·
:	0845	7.0	160.0		300	<u> </u>		END CEM			, MIXED & 12.0#	
	0847							WASH LIN	ES			
	0849							DROP PLU	lG			
	0852	7.0	0-67		300	<u> </u>		START DI	SPLACEMENT W/ F	RESH	H20	
	0852	7.0			300	<u> </u>		CAUGHT (
 	0902 0906	2.0 2.0	57-67 67.0		700 1200			SLOW RA				
	0908	2.0	07.0		1200			END JOB	G /// FOLAT HELD			
,							. ,	LIED GOD				
					750			PRESSUR	E BEFORE LANDIN	IG PLL	JG .	
-1.			_					75	7 - N /	, . ,		<u> </u>
			+ .			<u> </u>		KE	CEIVED		<u> </u>	
				•	*			OC.	T 1 2 2004			
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								KCC	WICHITA			
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											· · · · · · · · · · · · · · · · · · ·	~
									THANK YOU	1.1090	N & CREW	
							1					