

ORIGINAL WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE KCC WICHITA

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WL1-RM 3.201

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: _____

Operator Contact Person: SUE SELLERS

Phone (281) 366-2052

Contractor: Name: CHEYENNE DRILLING

License: 5382

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

5/27/04 5/29/04 8/6/04

Spud Date or 5/27/04 Date Reached TD 5/29/04 Completion Date or 8/6/04 Recompletion Date

API NO. 15- 129-21717-0000

County MORTON

NW - NW - SE - SE Sec. 31 Twp. 31 S. R. 39 E W

1250' S Feet from S/N (circle one) Line of Section

1250' E Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name MILBURN GAS UNIT 'B' Well # 3HI

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 3258' Kelley Bushing 3264'

Total Depth 2812' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 642 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT #1 KGR 7/02/07
(Data must be collected from the Reserve Pit)

Chloride content 2000 MG/LTR ppm Fluid volume 800 bbls

Dewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

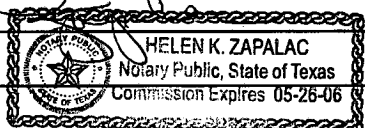
Signature Sue Sellers

Title REGULATORY STAFF ASSISTANT Date 10/04/04

Subscribed and sworn to before me this 4TH day of OCTOBER, 20 04.

Notary Public HELEN K. ZAPALAC

Date Commission Expires _____



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name MILBURN GAS UNIT 'B' Well # 3HI

Sec. 31 Twp. 31 S.R. 39 East West

County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: COMPENSATED SPECTRAL NATURAL GAMMA	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datums Name Top Datum CHASE 2422' KB
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	642'	HLC PP	150	3%OC;1/4#FLOC
					PP	150	2%OC;1/4#FLOC
PRODUCTION	7 7/8"	5 1/2"	15.5#	2812'	HLC PP	440	1/4# FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2550 - 2560'	FRAC - W/200,000# 16/30 BRADY SAND	2550-2620
	2610 - 2620'	70Q N2 FOAM	

TUBING RECORD	Size 2 3/8"	Set At 2827'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 8/6/04		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 200	Water Bbls. 0	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

HALLIBURTON JOB SUMMARY

REGION Central Operations	NWA / COUNTRY Mid Contitnt/USA	SALES ORDER NUMBER 3103593	TICKET DATE 05/29/04
WBU ID / EMPL # MCL10110 / 198516	H.E.S. EMPLOYEE NAME Jason Clemens	BDA / STATE MC/Ks	COUNTY MORTON
LOCATION LIBERAL	COMPANY BP AMERICA	PSL DEPARTMENT Cement	CUSTOMER REP / PHONE 307 KEITH PANTLE 806-255-0275
TICKET AMOUNT \$7,311.18	WELL TYPE 02 Gas	API/WI #	SAP BOMB NUMBER 7523
WELL LOCATION HUGOTON	DEPARTMENT ZI	HES FACILITY (CLOSEST TO WELL SITE) Liberal, Ks	
LEASE NAME MILBURN "GU"	Well No. B#3H1	SEC / TWP / RNG 31 - 31S - 39W	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Clemens, A 198516				
Pollock, T 106089				
Torres, J 295373				

RECEIVED

OCT 12 2004

KCC WICHITA

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547690	114			
10251403	114			
10011299-10011272	27			
	27			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth: _____

Date	Called Out	On Location	Job Started	Job Completed
	5/29/2004	5/29/2004	5/29/2004	5/29/2004
Time	2400	0400	0820	0915

Type and Size	Qty	Make
Float Collar		H
Float Shoe		O
Centralizers	6	W
Top Plug	1	C
HEAD	1	H O
Limit clamp	1	O
Weld-A	1	W
Guide Shoe	1	C
BTM PLUG		O

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	N	15.5#	5 1/2"		0	2,812	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
5/29	7.0	5/29	1.0	Cement Production Casing
Total	7.0	Total	1.0	

Ordered _____ Hydraulic Horsepower _____ Used _____
 Treating _____ Average Rates in BPM _____ Overall _____
 Feet **0** Cement Left in Pipe _____ Reason **SHOE JOINT**

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	440	HLC PP		1/4# FLOCELE	11.41	2.04	12.27
2							
3							
4							

Summary

Circulating _____	Displacement _____	Preflush: BBI _____	Type: _____
Breakdown _____	MAXIMUM _____	Load & Bkdn: Gal - BBI _____	Pad: Bbl - Gal _____
Lost Returns- _____	Lost Returns- _____	Excess /Return BBI _____	Calc. Disp Bbl _____
Cmt Rtrn#Bbl _____	Actual TOC _____	Calc. TOC: _____	Actual Disp. 67
Average _____	Frac. Gradient _____	Treatment: Gal - BBI _____	Disp: Bbl _____
Shut In: Instant _____	5 Min. _____	Cement Slurry BBI _____	160.0
	15 Min. _____	Total Volume BBI _____	#VALUE!

Frac. Ring #1 _____ | Frac. Ring #2 _____ | Frac. Ring #3 _____ | Frac. Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

 SIGNATURE

HALLIBURTON JOB LOG				TICKET # 3103593	TICKET DATE 05/29/04
REGION Central Operations		NWA / COUNTRY Mid Contintnt/USA		BDA / STATE MC/Ks	COUNTY MORTON
MBU ID / EMPL # MCLI0110 / 198516		H.E.S EMPLOYEE NAME Jason Clemens		PSL DEPARTMENT Cement	
LOCATION LIBERAL		COMPANY BP AMERICA		CUSTOMER REP / PHONE KEITH PANTLE 806-255-0275	
TICKET AMOUNT \$7,311.18		WELL TYPE 02 Gas		API/UWI #	
WELL LOCATION HUGOTON		DEPARTMENT ZI		JOB PURPOSE CODE Cement Production Casing	
LEASE NAME MILBURN "GU"		Well No. B#3HI	SEC / TWP / RNG 31 - 31S - 39W		HES FACILITY (CLOSEST TO WELL S) Liberal, Ks

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Clemens, A 198516							
Pollock, T 106089							
Torres, J 295373							

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate			Job Description / Remarks
				N2	CSG.	Tog	
	2400						CALLED FOR JOB
	0230						ARRIVE ON LOCATION
	0245						PRE-JOB SAFETY MEETING
	0300						SPOT EQUIPMENT
							RIG LAYING DOWN DP.
	0500						START CASING
	0745						CASING ON BOTTOM & CIRCULATE W/ RIG
	0820				4000		PRESSURE TEST PUMPS & LINES
	0823	7.0	0-160		450		START CEMENT 440 SKS (HLC PP) MIXED @ 12.3#
	0845	7.0	160.0		300		END CEMENT
	0847						WASH LINES
	0849						DROP PLUG
	0852	7.0	0-67		300		START DISPLACEMENT W/ FRESH H2O
	0852	7.0			300		CAUGHT CEMENT
	0902	2.0	57-67		700		SLOW RATE
	0906	2.0	67.0		1200		LAND PLUG /// FOLAT HELD
	0912						END JOB
					750		PRESSURE BEFORE LANDING PLUG
							RECEIVED
							OCT 12 2004
							KCC WICHITA
							THANK YOU JASON & CREW.