

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5952
Name: BP AMERICA PRODUCTION COMPANY
Address P. O. BOX 3092, WL1-RM 3.201
City/State/Zip HOUSTON, TX 77253-3092
Purchaser: _____
Operator Contact Person: SUE SELLERS
Phone (281) 366-2052
Contractor: Name: CHEYENNE DRILLING
License: 5382
Wellsite Geologist: _____

API NO. 15- 129-21733-0000
County MORTON
NE - NE - SW - SW Sec. 14 Twp. 32 S. R. 40 E W
1250' S Feet from S/N (circle one) Line of Section
1250' W Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name KELLY 'A' Well # 3
Field Name HUGOTON
Producing Formation CHASE

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Elevation: Ground 3316' Kelley Bushing 3321'
Total Depth 2770' Plug Back Total Depth 2770'
Amount of Surface Pipe Set and Cemented at 599 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
5/17/04 5/19/04 7/2/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan Act #1 KGR 7/02/07
(Data must be collected from the Reserve Pit)
Chloride content 15000 MG/LTR ppm Fluid volume 800 bbls
Dewatering method used DRIED AND FILLED
Location of fluid disposal if hauled offsite:
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sue Sellers
Title REGULATORY STAFF ASSISTANT Date 10/15/04

Subscribed and sworn to before me this 15TH day of OCTOBER,
20 04

Notary Public [Signature]
Date Commission Expires _____
HELEN K. ZAPALAC
Notary Public, State of Texas
Commission Expires 05-26-06

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JAMNORO

Operator Name BB AMERICA PRODUCTION COMPANY

Lease Name KELLY 'A'

Well # 3

Sec. 14 Twp. 32 S.R. 40 East West

County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

COMPENSATED SPECTRAL NATURAL GAMMA

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Name	Top	Datum	
CHASE	2388'	KB	

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURFACE</u>	<u>12 1/4"</u>	<u>8 5/8"</u>	<u>24#</u>	<u>599'</u>	<u>HLC PP</u>	<u>150</u>	<u>3%CC:1/4#FLOC</u>
					<u>PP</u>	<u>150</u>	<u>2%CC:1/4#FLOC</u>
<u>PRODUCTION</u>	<u>7 7/8"</u>	<u>5 1/2"</u>	<u>15.5#</u>	<u>2770'</u>	<u>HLC PP</u>	<u>450</u>	<u>1/4# FLOCELE</u>

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>4</u>	<u>2520-2530'</u>	<u>FRAC - W/200,000# 16/30 BRADY SAND</u>	<u>2520-2590</u>
<u>4</u>	<u>2580-2590'</u>	<u>70Q N2 FOAM</u>	

TUBING RECORD Size 2 3/8" Set At 2605' Packer At NA Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 7/2/04 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>0</u>	<u>346</u>	<u>0</u>		

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER
3080610

TICKET DATE
05/17/04

REGION Central Operations	NWA / COUNTRY Mid Continent/USA	BDA / STATE MC/Ks	COUNTY MORTON
MBU ID / EMPL # MC&10101 301261	H.E.S. EMPLOYEE NAME Scott Green	PSL DEPARTMENT Cement	
LOCATION LIBERAL	COMPANY BP AMERICA	CUSTOMER REP / PHONE DAN DEAR 806-255-8045	
TICKET AMOUNT \$6,955.09	WELL TYPE 01 Oil	API/UWI # 15-129-21733-0000	
WELL LOCATION Rolla, Ks	DEPARTMENT Cement	SAP BOMB NUMBER 7521	Cement Surface Casing <input type="checkbox"/>
LEASE NAME KELLY	Well No. A-3	SEC / TWP / RNG 14 - 32S - 40W	HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Green, S 301261	12.0			
Smith, B 106036	12.0			
Wiltshire, M 195811	10.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547695	104			
10251401	104			
10010752 / 10011590	22			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth **597'**

Date	Called Out	On Location	Job Started	Job Completed
	5/17/2004	5/17/2004	5/17/2004	5/17/2004
Time	0900	1200	1735	1815

Tools and Accessories

Type and Size	Qty	Make
Float Collar 8 5/8" Trophy	1	Howco
Float Shoe		Howco
Centralizers 8 5/8"x12 1/4"	5	Howco
Top Plug 8 5/8"	1	Howco
HEAD 8 5/8"	1	Howco
Limit clamp	1	Howco
Weld-A		Howco
Guide Shoe 8 5/8"	1	Howco
BTM PLUG		Howco

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	24#	8 5/8"		0	598.53'	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4"		Sur.	597'	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
5/17	7.0	5/17	1.0	Cement Surface Casing
Total	7.0	Total	1.0	

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Ordered	<input type="checkbox"/> Hydraulic Horsepower	Used
Treating	<input type="checkbox"/> Average Rates in BPM	Overall
Feet 45	<input type="checkbox"/> Cement Left in Pipe	Reason SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	150	HLC PP		3% CC - 1/4# FLOCELE	11.45	2.07	12.30
2	150	PREM PLUS		2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3							
4							

Summary

Circulating Breakdown	Displacement	MAXIMUM	Flush: BBI	Type:
Lost Returns	Lost Returns	Surface	Load & Bkdn: Gal - BBI	Pad: Bbl - Gal
Cmt Rtrn#Bbl 12	Actual TOC		Excess /Return BBI	Calc. Disp Bbl 35.2
Average	Frac. Gradient		Calc. TOC:	Actual Disp. 35
Shut In: Instant	5 Min.	15 Min.	Treatment: Gal - BBI	Disp: Bbl
			Cement Slurry BBI	
			Total Volume BBI	55.3 / 35.8
				126.10

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
CUSTOMER REPRESENTATIVE _____

SIGNATURE _____

CEMENT JOB REPORT



CUSTOMER BP America Production Compar		DATE 19-MAY-04	F.R. # 384310076	SERV. SUPV. Darren Shilling								
LEASE & WELL NAME Kelly A-3		LOCATION		COUNTY-PARISH-BLOCK Stanton Kansas								
DISTRICT Paragon		DRILLING CONTRACTOR RIG #		TYPE OF JOB Long String								
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES								
Cement Plug, Rubber, Top 5-1/2 in		Float Shoe 5-1/2 - 8rd		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER		
MATERIALS FURNISHED BY BJ												
35/65POZC+6%GEL+.25#/SKCELLOFLAKE				450	12.3	2.04	11.38		164	122.30		
2% H2O					8.43				66			
Available Mix Water 400 Bbl.		Available Displ. Fluid 400 Bbl.		TOTAL					230	122.30		
HOLE			TBG-CSG-D.P.				COLLAR DEPTHS					
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE		
7.875	121	2770	5.5	15.5	CSG	2769	J-55	2769	2769	0		
LAST CASING			PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN		WELL FLUID			
SIZE	WGT.	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.	
						0	0	5.5	8RD.	WATER BASED ML	9	
DISPL. VOLUME		DISPL. FLUID		CAL. PSI		OP. MAX		MAX TBG PSI		MAX CSG PSI		MIX WATER
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator		
66	BBL	2% H2O	8.43	650	0	0	0	0	0	1500	TANK	

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:

PRESSURE/RATE DETAIL					EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>
	PIPE	ANNULUS				
17:03						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ
17:05	220		5	10	H2O	PSI TEST LINES
17:08	165		4.5	164	CMT	START H2O SPACER
17:45						START CEMENT SLURRY
17:51	760		6	56	H2O	SHUTDOWN WASH PUMP & LINES
18:01	415		2	10	H2O	DROP PLUG START DISP.
18:06	735					DEC. RATE
18:07	0					BUMP PLUG SHUTDOWN BUMP TO 1340 PSI
18:08						BLEED PSI FLOATHOLDING
						END JOB

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BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERVICE SUPERVISOR SIGNATURE:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	735	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	25	240	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<i>Darren Shilling</i>

BP AMERICA Daily Operations Report

Page 1 of 2

Operator: BP AMERICA	Rig: CHEYENNE 11	Report: 1	
Well: KELLY A3	Event: COMPLETION	Date: 5/19/2004	
Field: HUGOTON	Well Type: DEVELOPMENT		
Objective: NEW DRILL	Job Number: 1	Acct Proj No: X3-007V8	

Current Well Status

Depth MD: 2,770.0 (ft)	Casing Size: 8.625 (in)	Rig Accept: 00 00
Est. TVD: 2,770.0 (ft)	Casing (MD): 597.0 (ft)	Rig Release: 5/19/2004
PBTMD: (ft)		Spud Date:
Hole Size: 7.875 (in)		WX Date:
Elev Ref: ROTARY KELLY BUSHING		Tot Personnel:
KB Elev: 3,321.00 (ft)		

Supervisor: KENNTH BURT-D. DEAR Engineer: VAY PHILLIPPI
 Program: Cost Ahead: 0 USD, Days Ahead: 0.00 Weather: NICE
 Current Status: RIGGED DOWN, WAITING ON DAYLIGHT TO MOVE
 24hr Summary: RAN & CEMENTED 5 1/2" CSG. RELEASE RIG, RIG DOWN
 24hr Forecast: MOVING TO THE BISHOP #4. COMPLETION REPORT SUSPENDED
 Comments:

Cost and AFE Summary by Wellbore

AFE Number	Wellbore	AFE Cost Estimated	Daily Well	Cum Well
X3-007V8	OH	70,584	33,890	33,890

HSE & Well Control

Days Since Last DAFWC: 0	All Free Days: 0	Non-compliance Issued
Last Csg Test Press:	Regulatory Agency Insp:	
Last BOP Press. Test:		
Next BOP Press. Test:		
Pump	Slow Pump Rates (Circ) Stroke Rate Pressure()	Slow Pump Rates (Choke) Stroke Rate Pressure()
		Slow Pump Rates (Kill) Stroke Rate Pressure()

Operational Parameters

Avg. ROP:	Circ. Rate Riser:	Pump Status - Drilling and Riser
Avg. WOB: 0.0	Circ. Rate Hole:	Pump Type Eff Strokes Liner Size Circ Rate
Avg. RPM: 0	Circ. Pressure: 0.0	() () () ()
Avg. Torq.: 0		
Pick Up Wt.:	Cum. Bit Hours:	
Slack Off Wt.:		
Rotating Weight:		
Jar Hrs since Inspect:		

Operations Summary

From-To Op. Depth	Hrs	Unit	Phase	Task	Activity	Code	NPT	Operation
12:30-13:30 2,770	1.00	RIG	RUNCM	RUNCO	RU	P		R/U 5 1/2" CASING TOOLS
13:30-16:00 2,770	2.50	RIG	RUNCM	RUNCO	RUN	P		RIH W/ 5 1/2" CASING. WITH HALLI FLOAT SHOT ON BTM & 6 CENTRALIZER. P/U LANDING JT PIPE LANDED @ 2765' K.B WITH 5 1/2" POOR BOY WELL HEAD
16:00-17:30 2,770	1.50	RIG	RUNCM	RUNCO	CIR	P		RIG UP B.J SERVICES CMT HEAD. CIRC & CONDITION WITH RIG PUMP (HELD SAFETY-OPERATIONAL MEETING W/ ALL CREWS)
17:30-18:15 2,770	0.75	RIG	OTHCM	ZONIS	CMT	P		TESTED BJ LINES TO 3000 PSI. PUMPED 450 SKS (164 BBLs) 12.3 PPG 35/65 PREMIUM PLUS CMT WITH 0.25 LB/SK FLOCELE. DISPLACE WITH 66 BBLs FRESH WATER, BUMPED PLUG TO 1330 PSI. CHECK FLOAT HELD GOOD. CIRC 25 BBLs OR 65 SKS CMT
18:15-20:15 2,770	2.00	RIG	RUNCM	RUNCO	RD	P		BACK OUT LANDING JT JET & CLEAN PITS
RIG RELEASED @ 2015 HRS 5/19 2004 DRD								

Remarks

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