

# ORIGINAL WELL COMPLETION FORM

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

## WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

OCT 12 2004

KCC WICHITA

Form ACO-1  
September 1999  
Form must be Typed

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WL1-FM 3.201

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: \_\_\_\_\_

Operator Contact Person: SUE SELLERS

Phone ( 281 ) 366-2052

Contractor: Name: CHEYENNE DRILLING

License: 5382

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6/5/04 6/7/04 8/16/04

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or \_\_\_\_\_  
Recompletion Date \_\_\_\_\_ Recompletion Date

API NO. 15- 129-21716-0000

County MORTON

SW - SW - NE - NE Sec. 13 Twp. 31 S. R. 40  E  W

1250' N Feet from S/N (circle one) Line of Section

1250' E Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one)  NE  SE  NW  SW

Lease Name BOND GAS UNIT Well # 4HI

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 3235' Kelley Bushing 3240'

Total Depth 2782' Plug Back Total Depth \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 641 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT#1 KJR 7/02/07  
(Data must be collected from the Reserve Pit)

Chloride content 18000 MG/LTR ppm Fluid volume 800 bbls

Dewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

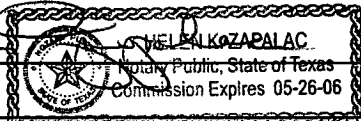
Signature Sue Sellers

Title REGULATORY STAFF ASSISTANT Date 10/09/04

Subscribed and sworn to before me this 4TH day of OCTOBER

20 04

Notary Public [Signature]



Date Commission Expires \_\_\_\_\_

### KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name BOND GAS UNIT Well # 4HI

Sec. 13 Twp. 31 S.R. 40  East  West

County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum CHASE 2398' KB
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E.Logs Run:		

COMPENSATED SPECTRAL NATURAL GAMMA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	641'	HLC PP	150	3%CC;1/4#FLOC
					PP	150	2%CC;1/4#FLOC
PRODUCTION'	7 7/8"	5 1/2"	15.5#	2782'	HLC PP	435	1/4# FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2540-2550'	FRAC - W/200,000# 16/30 BRADY SAND	2540-2600
4	2590-2600'	70Q N2 FOAM	

TUBING RECORD	Size 2 3/8"	Set At 2615'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 8/16/04	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 30	Water Bbls. 0	Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_







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 OCT 12 2004  
 KCC WICHITA

# HALLIBURTON JOB LOG

REGION <b>Central Operations</b>		NWA / COUNTRY <b>Mid Continent/USA</b>		TICKET # <b>3116163</b>	TICKET DATE <b>06/07/04</b>
MBU ID / EMPL # <b>MCL / IO104</b>		H.E.S. EMPLOYEE NAME <b>JOHN WOODROW</b>		BDA / STATE <b>MC/Ks</b>	COUNTY <b>MORTON</b>
LOCATION <b>LIBERAL</b>		COMPANY <b>BP AMERICA</b>		PSL DEPARTMENT <b>Cement</b>	
TICKET AMOUNT <b>\$7,220.55</b>		WELL TYPE <b>02 Gas</b>		CUSTOMER REP / PHONE <b>DAN DEER 806-255-8045</b>	
WELL LOCATION <b>HUGOTON,KS.</b>		DEPARTMENT <b>CEMENT</b>		API/UMI # <b>15-129-21716-0000</b>	
LEASE NAME <b>BOND "GU"</b>		Well No. <b>#4</b>	SEC / TWP / RNG <b>13 - 31S - 40W</b>	JOB PURPOSE CODE <b>Cement Production Casing</b>	
HES EMP NAME/EMP # (EXPOSURE HOURS)		HES EMP NAME/EMP # (EXPOSURE HOURS)		HES FACILITY (CLOSEST TO WELL) <b>LIBERAL,KS.</b>	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HES EMP NAME/EMP # (EXPOSURE HOURS)	HES EMP NAME/EMP # (EXPOSURE HOURS)	HES EMP NAME/EMP # (EXPOSURE HOURS)	HES EMP NAME/EMP # (EXPOSURE HOURS)
Woodrow, J 105848	Beasley, J 299920			
Oliphant, C 243055				

Chart No.	Time	Rate (BPM)	Volume (BBL) (GAL)	Rate			Job Description / Remarks
				1/2	CSG	DW	
	0930						JOB READY
	0430						CALLED OUT FOR JOB
	0730						PUMP TRUCK & BULK CMT. ON LOCATION
	0745						PRE JOB SITE ASSESMENT / GO OVER BP R.A.T. SHEET
	0750						SPOT EQUIP. / RIG UP
	0900						START RUNNING 5 1/2 CASING & FLT. EQUIP.
	1045						CASING ON BOTTOM ( 2782 FT. )
	1100						HOOK UP 5 1/2 P/C & CIRCULATING IRON
	1105						START CIRCULATING WITH RIG PUMP
	1115						HOLD PRE JOB SAFETY MEETING
	1135						THROUGH CIRCULATING / HOOK UP TO PUMP TRUCK
							(JOB PROCEDURE)
	1139				2500		TEST PUMP & LINES
	1140	6.0	158.0		250		START MIXING 435 SKS CMT. @ 12.3#/GAL
	1209				150-0		THROUGH MIXING CMT. / SHUT DOWN
	1210						CLEAN PUMP & LINES / RELEASE PLUG
	1213	6.0			250		START DISPLACING WITH BRINE TREATED WATER
	1216	6.0	25.0				HAVE 25 BBLs. OUT / HAVE CMT. RETURNS TO SURFACE
	1225	3.0	56.0		700-650		HAVE 56 BBLs. OUT / SLOW RATE TO 3 BPM
	1230				650		MAX LIFT PRESSURE BEFORE LANDING PLUG
			66.0		1300		PLUG DOWN / RELEASE FLOAT
							FLOAT HELD
							THANK YOU FOR CALLING HALLIBURTON III
							(WOODY & CREW)