

KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

RECEIVED

Form ACO-1 OCT 1 2 2004 September 1999 Form must be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

5050	1
Operator: License # 5952	API NO. 15- 129-21716-0000
Name: BP AMERICA PRODUCTION COMPANY	County MORTON
Address P. O. BOX 3092, WIL1-RM 3.201	<u>sw sw nr nr.</u> Sec. <u>13</u> Twp. <u>31</u> S.R. <u>40</u> □ E X W
City/State/Zip HOUSTON, TX 77253-3092	1250' N Feet from S/N (circle one) Line of Section
Purchaser:	1250' E Feet from E/W (circle one) Line of Section
Operator Contact Person: SUE SETLERS	Footages Calculated from Nearest Outside Section Corner:
Phone (281) 366-2052	(circle one) NE SE NW SW
Contractor: Name: CHEYENNE DRILLING	Lease Name BOND CAS UNIT Well # 4HI
License: <u>5382</u>	Field Name HUGOTON
Wellsite Geologist:	Producing Formation CHASE
Designate Type of Completion	Elevation: Ground 3235' Kelley Bushing 3240'
x New Well Re-Entry Workover	Total Depth 2782 Plug Back Total Depth
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan ALT# / KR 7/02/0
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 18000 MG/LTR ppm Fluid volume 800 bbls
—— Plug Back Plug Back Total Depth	Dewatering method used DRIED AND FILLED
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No.	Lease NameLicense No
6/5/04 6/7/04 8/16/04	Quarter Sec Twp S R [E [W
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No
Kansas 67202, within 120 days of the spud date, recompletion, wor Information on side two of this form will be held confidential for a per 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with	ith the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. iod of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL hall plugged wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to reg herein are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature Sulvis	WOO Office Heat ONLY
Title REGULATORY STAFF ASSISTANT Date 10	KCC Office Use ONLY
Subscribed and sworn to before me this 4TH day of OCTOBER	Letter of Confidentiality Attached
20 04	Wireline Log Received
Notary Public A Comment of the	ALAC Geologist Report Received
Notary Public, State	rof Texas (
Date Commission Expires	

Side Two

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Operator Name BP A		אייזראז ררושני	אמע	Lease Na	me BOND GAS		I QQQ	4HI 7.**.
	ERICA FIRESOC	JICAN COLIE	ALL			74.48 11 O	410	
Sec. <u>13</u> Twp. <u>31</u>		☐ East	X West	County _	MORTON			
INSTRUCTIONS: Shot tested, time tool open temperature, fluid recellectric Wireline Logs s	and closed, flowi overy, and flow	ng and shut- rates if gas	in pressures to surface	s, whether shut-in during test. At	n pressure reac	hed static level, h	nydrostatic p	ressures, bottom l
Drill Stem Tests Taken (Attach Additional S	heets.)	☐ Yes	∑ No	X Log)	Formation (Top), I	Depth and D	atums Sar
Samples Sent to Geolog	gical Survey	Yes	X No	Name		Тор	Da	atum
Cores Taken		☐ Yes	X No					
Electric Log Run (Submit Copy.)		X Yes	☐ No	CHASE		23981	KB	š
List All E.Logs Run:								
COMPENSATED SPECT	RAL NATURAL (CAMMA						
	Panari		G RECORD	X New 1	Jsed	n etc		
	Size Hole		· · · · · · · · · · · · · · · · · · ·				Ι	T
Purpose of String	Size Ca Set (In 0		Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
SURFACE	12 1/4"	8 5/8"		24#	641'	HLC PP	150	3%C;1/4#FI
-, -	*	·s	: T.	-t		PP	150	2%CC;1/4#FIX
PRODUCTION'	7 7/8"	5 1/2"		15.5#	2782'	HLC PP	435	1/4# FLOCELE
محار مها		ADI	DITIONAL CE	EMENTING/SQU	EEZE RECORD)		
Purpose Perforate	Depth Top Bottom	Type o	of Cement	#Sacks Used		Type and Pe	rcent Additiv	/es
Protect Casing Plug Back TD Plug Off Zone				•				
Shots Per Foot	PERFORATION					re, Shot, Cement S		ord Depth
	Specify Foots	age of Each i	nterval Perio	rated	<u> </u>	d Kind of Material U		
4	2540-2550'				1	/200,000# 16/3	30 BRADY	SANT 2540-260
4	2590-26001				70	OQ N2 FOAM		

TUBING RECORD	Size 2 3/8"	Set At 2615 '		Packer At NA	Liner Run	☐ Yes 🔀	No	
Date of First, Resumed 8/16/04	Production, SV	VD or Enhr.	Produc	ing Method Flowing	Pumping G	as Lift Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf Wa	ter Bbls.	Gas-Oil I		Gravity
Disposition of Gas:	METHOD C	OF COMPLET	L TION	30 0		Production Interv	val	
				de 🖂 Besteinst				
Vented ∑ Sold (If vented, submit a	Used on Le	ease	_		on Dually C	comp. Commin	giea	
•			Other (S	респу)				

				-		ISALES ORDER	WIMBER	TICKET DATE				
HALLIBURTO	N J	OB SUMN	IAR	Υ			15509	I I I I I I I I I I I I I I I I I I I	06/05/04			
Central Operations		INWA / COUNTRY	Contitnent/USA					MC/Ks COUNTY MORTON				
MBU ID / EMPL W MCLIO103 106304		HES EMPLOYEE NAME Kirby Harper				PSL DEPARTMENT Cement						
LIBERAL		BP AMERICA				CUSTOMER REP / PHONE DAN DEER 806-255-8045						
TICKET AMOUNT \$7,077.31		WELL TYPE 02 Gas		•		DAN DEER 806-255-8045						
WELL LOCATION		DEPARTMENT	PARTMENT S					Cement Surf	ace Casin	g 💽		
N. OF ROLLA, KS	Well No.	CEMENT SEC/TWP/RNG					LOSEST TO WELL					
BOND "GU" HES EMP NAME / EMP # / (EXPOSURE HOURS)	#4	<u> 13 - 31S - 40W</u>		HRS		Liberal	Ks.			HRS		
Harper, K 241986	4.5			FIRS				<u> </u>		nns		
Davis, T 106304	4.5					.,3.						
Wiltshire, M 195811	4.5			+-	****				RECEI	VED -		
	MILES		R/	T MILES			R/TMIL	ES	OCT.	R/T MILES		
	25 25								JCI IZ	2004		
10011400-10011270								K	CC WIC	CHITA		
	Type:	To		Cal	ed Out	IOn Locat		ob Started		mpleted		
Packer Type Bottom Hole Temp.	Set At	ire	Date		6/5/2004	6/5/2	004	6/5/2004	6/	5/2004		
Retainer Depth	Total D	Depth	Time		1200	1530		1900		00		
Type and Size C	essones Ity	Make		<u> </u>	New/Used		Data Grad		To	Max. Allow		
Float Collar TROPHY SEA		WCO	Casino		NEW	24.0	8 5/8	0	641			
Float Shoe Centralizers 8 5/8X12 1/4	5 HO	WCO	Liner Liner									
1001103		WCO	Tubing				,					
Limit clamp 8 5/8		WCO WCO	Drill Pi Open	Hole	<u> </u>	L	12 1/4			Shots/Ft.		
Weld-A Guide Shoe TIGER TOOTH		WCO CO	Perfora Perfora									
BTM PLUG			Perfora	ation	s							
Mud Type Der	sity	Lb/Ga	Hours Dat	On I	ocation Hours	Operatino Date	Hours Hours	- 1				
Disp. Fluid Del Prop. Type Size	nsity	Lb/Gal	6/5		4.5	6/5	1.0	Cement	Surface Ca	siii.		
Prop. Type Size		Lb						1	·····			
Acid Type Gal. Acid Type Gal.		%										
Surfactant Gal. NE Agent Gal.		In										
Fluid Loss Gal/Lb		In										
Gelling Agent Gal/Lb Fric. Red. Gal/Lb		In					 	┩	- , 			
Breaker Gal/Lb		in I	Total	et	4.5	Total	1.0					
Perfpac Balls	Qty.	<u></u>					c.Horsepov					
Other			Ordere	<u>d</u>		Avail. Average	Rates in B	Use PMM	d			
Other Other			Treatin	<u>q</u>		Disp.	t Left in Pir	Overall	 	:		
Other			Feet	45		Reason	r Féirin Tir	SHOE	JOINT			
										× 134.		
Stage Sacks Cement Bu			Additive		t Data 🕦 💆		in the	W/Rq.	Yield	Lbs/Gal		
		3% CC - 1/4# FLOCE 2% CC - 1/4# FLOCE					rviva ottivi alian		2.07°	12.30 a 14.80		
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Circulating Breakdown	Displace MAXIM		*···		Preflush: Load & Bkdn:	BBI Gal - BBI		Type: Pad:Bbl	-Gal			
Lost Returns-	Lost Re	eturns-1		1	Excess /Return			Calc.Dis	p Bbl	38		
	Actual 7 Frac. G	iradient				Gal - BBI		Actual D Disp:Bbl				
Shut In: Instant	5 Min	15 Min			Cement Slurry Total Volume		129.00					
Frac Ring #1		c Ring #2			Frac Ring				4 48. 20 Pc	كالمال المالية		
THE INFORMATION STAT		1		_	; '							
CUSTOMER REPRESENT	ATIVE	- Jkn		<u>. C</u>	<u> </u>	SIGNATURE						

								TOURT #	TICKET DATE				
HALL	JBL	PT	ON,	3115509	06/05/04	OCT 122							
REGION			NWA/O	BDA / STATE MC/Ks	MORTON	KCC WIC							
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LIBERAL			BP /	MER	ICA			DAN DEER	8	806-255-8045			
\$7,077.31					02 G	as							
WELL LOCATION N. OF ROI	IIA. KS		CEN	NENT IENT				JOB PURPOSE CODE Cen	nent Surface C	asing			
EASE NAME BOND "G		Well No	o. SEC/TV	/P/RNG 315 - 4	INW			HES FACILITY (CLOSEST TO	OWELL S	uomg			
ES EMP NAME/EMP # (E			SHESEMP NAME/E			HRSHES	MP NAME/EMP # (EXPOS		IRS HES EMP NAME/EMP # (EXPO	SURE HOURS) HRS			
Harper, K	241985	5	T										
Davis, T 10	6304	5											
Wiltshire, N	и 195811	5-											
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Chart 0	Time		Volume	Rate	2 Press	:(PSI)	=	1 100 D	escription / Re	marks			
No.	1200	(BPM)	(BBL)(GAL)	™N2	cso.	Tbg		OUT FOR JOB	565 - 365 - 375 -	(Sept.) 167/3/23/952			
	1300	 	 	 	1	<u> </u>		SAFETY MEETING	<u> </u>				
	1530			 		l		ATION JOB SITE AS					
	1700						TIME RE	7.11					
	1530						RIG CIRC	CULATING ON BOT	TOM WITH DRILL	PIPE			
	1700						START L	TART LAYING DOWN DRILL PIPE					
	1830		<u> </u>					UNNING 8 5/8" 24#					
	1900		ļ					ON BOTTOM——I					
	1905 1910		 	ļ				IRCULATING WITH					
4	1915	<u> </u>	 					SAFETY MEETING TO PUMP TRUCK	··· · · · · · · · · · · · · · · · · ·				
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	1930	6.0	36.0		150		START N	IIXING 150 SK OF F	PREM PLUS @ 14.	3			
	1935		ļ				SHUT DO			OP TOP PLUG			
	1936	6.0	0	ļ	100			ISPLACING WITH F	RESH WATER				
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HALLIBURT REGION		NWA/CO	DUNTRY			BDA /STAT		COUNTY		07/04
MBUID/EMPL#		H.E.S EM	Contituent/L	JSA		MC/K	S	MOF	RTON	
MCL / IO104 LOCATION		JOHI	N WOODRO	W		Ceme	nt		739 	
LIBERAL TICKET AMOUNT		BP A	MERICA		3	O DAN E	REP / PHONE		806	255-8045
\$7,220.55 WELL LOCATION		02 Ga	as			15-129	-21716-	0000		200 0040
HUGOTON,KS.		CEM				7523	UMBER		t Productio	n Casing
LEASE NAME BOND "GU"		No. SEC/TWP		***		HES FACILITY	(CLOSEST TO			
HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	4 113-3	13 - 4UVV	HRS	DECE	LIBER	AL,KS.			
Woodrow, J 105848		Beasley, J	299920	6.0		:IVED		HRS	lea	
Oliphant, C 243055	6.0		,		OCT 1	2 200%				
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ottom Hole Temp.	Pres	Nt sure	Dai	le 💮	6/7/2004	6/7/2	004	6/7/20		6/7/2004
etainer Depth Cools and A	Tota	Depth	Tim		0430	0730		1139		1230
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entralizers REG 5 1/2	6	Α	Line				-	- 		
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RECEIVED 0CT 1 2 2004 KCC WICHITA

HALLIBURTON JOB LOG									3116163	06/07/04			
	Operation	ns		Mic	d Cor	titnent/	USA		MC/Ks	MORTON			
ICL / IC					EMPLOYI	EE NAME OODRO	w		PSL DEPARTMENT Cement				
CATION IBERA	1			COMP	ANY	RICA			CUSTOMER REP / PHONE				
KET AMOUN	 			WELL					DAN DEER 806-255-804				
7,220.5				DEPAR	TMENT	02	Gas		15-129-21716-0	0000			
UGOT(ON,KS.		l No.	CE	MENT				Cement Production Casing				
OND "			#4	13 -	WP/RNG 315 -	40W			HES FACILITY (CLOSEST TO LIBERAL, KS.	WELL!			
	(EXPOSURE HOUR					OSURE HOURS)	HRS HES	EMP NAME/EMP & (EXPOSUI		S HES EMP NAME/EMP # (EXPOSURE HOURS)			
and Angeles Colleges Control	, J 10584 C 243055	100		easle	y, J 29	9920							
ibuant'	C 243055	SVes. v.		1255 N	train r	s. North St.	200000 00000						
			edil di van tuk	Janus (actives.	is (Stylens). Termosis a							
hart36		a Rate		NAME OF									
vo.			3 14		Neter				(Opter	cilbion/Remarks 3/ 5			
	0930	1	120	an hadran ki d			1200	JOB READ	v				
	0430						 						
	0730								CK & BULK CMT. (
	0745	<u> </u>						PRE JOB S	ITE ASSESMENT /	GO OVER BP R.A.T. SHEET			
	0750	<u> </u>	—	· · · · ·					IP. / RIG UP				
	0900 1045	ļ	+						INING 5 1/2 CASING				
	1100		+			<u> </u>	 		BOTTOM (2782 F				
	1105	: 	+			ļ	 		1/2 P/C & CIRCUL				
	1115		+				-		CULATING WITH RI				
	1135		1						JOB SAFETY MEET	TING OK UP TO PUMP TRUCK			
								577	(JOB PRO	OK UP TO PUMP TRUCK			
	1139					2500		TEST PUMP		WENONE I			
	1140	6.0	15	8.0		250			NG 435 SKS CMT. (@ 12.3#/GAL			
	1209		 			150-0		THROUGH M	NIXING CMT. / SHU	T DOWN			
	1210	60	┼				·		P & LINES / RELEA				
-+	1216	6.0 6.0	2	5.0		250	-	START DISP	LACING WITH BRIN	NE TREATED WATER			
THE SOLETY	1225	3.0		 :0	3.70	700-550	Savent S	HAVE 25 BB	LS. OUT / HAVE CN	IT. RETURNS TO SURFACE			
0.00	1230		100			650		HAVE 55 BB	S-OUT/ISLOW RA	ATE TO 3 BPM			
	1230		66	.0:		1300		PLUG DOWN	ESSURE BEFORE	LANDING PLUG			
7.700		教育學		1985				FLOAT HELD					
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