KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION ORIGINAL OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

RECEIVED September 1999 Form must be Typed

OCT 1 2 2004

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5952	KCC WICHITA API NO. 15- 129-21731-0000
Name: BP AMERICA PRODUCTION COMPANY	
	County MORTON
Address P. O. BOX 3092, WL1-RM 3.201	NE - NE - NW - SW Sec. 24 Twp. 31 S.R. 40 EXV
City/State/Zip HOUSTON, TX 77253-3092	2450' S Feet from S/N (circle one) Line of Section
Purchaser:	1250' W Feet from E/W (circle one) Line of Section
Operator Contact Person: SUE SETLERS	Footages Calculated from Nearest Outside Section Corner:
Phone (281) 366-2052	(circle one) NE SE NW SW
Contractor: Name: CHEYENNE DRILLING	Lease Name PREEDING 'A' Well # 4HI
License: 5382	Field Name HUGOTON
Wellsite Geologist:	Producing Formation CHASE
Designate Type of Completion	Elevation: Ground 3265 Kelley Bushing 3270
New Well Re-Entry Workover	Total Depth 2723 Plug Back Total Depth
	Amount of Surface Pipe Set and Cemented at 596' Feet
Oil SWD SIOW Temp. Abd.	Multiple Stage Cementing Collar Used? Yes X No
X Gas ENHR SIGW	
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, compart circulated from
If Workover/Reentry: Old Well Info as follows: Operator:	If Alternate II completion, cement circulated from
•	
Well Name:	Drilling Fluid Management Plan ALT#1 PGR 7/02/07 (Data must be collected from the Reserve Pit)
Original Comp. Date Original Total Depth Deepening Re-perf Conv. to Enhr./SWD	Chloride content 16000 MG/LTR ppm Fluid volume 800 bbls
—— Plug Back ———— Plug Back Total Depth	Dewatering method used DRIED AND FILLED
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No.	Lease Name License No
6/1/04 6/3/04 8/9/04	Quarter Sec Twp S R E \
Spud Date or Recompletion Date Date Reached TD Recompletion Date Recompletion Date	County Docket No.
Recompletion Date	
Kansas 67202, within 120 days of the spud date, recompletion, wor Information on side two of this form will be held confidential for a per 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with	ith the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. iod of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL hall plugged wells. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature Du Silvis	KCC Office Use ONLY
Title REGULATORY STAFF ASSISTANT Date 10	/0≸/04 Letter of Confidentiality Attached
Subscribed and sworn to before me this 4TH day of OCTOBER	, If Denied, Yes Date:
20 <u>04</u>	TADALAC SI
Notary Public	Geologist Report Received UIC Distribution
Date Commission Expires	II EAPINGS OU ZU OU

Side Two

121	42031			Side IV	vo		* * * * * * *		ç
Operator Name BP AM	_	CTION COME	PANY	Leas	e Nam	e BREEDING	: WALLE	Well#	4HI
100	أبار ا			Coun	tv »				
Sec. <u>24</u> Twp. <u>31</u>	S.R. 40	☐ East	X West		·, <u> </u>	10RTON			•
INSTRUCTIONS: Sho tested, time tool open a temperature, fluid reco Electric Wireline Logs s	and closed, flow very, and flow	ng and shut- rates if gas	in pressure to surface	s, whether so	hut-in	pressure read	hed static level, h	ydrostatic p	ressures, botto
Drill Stem Tests Taken (Attach Additional Sh	eets.)	Yes	X No	[X	Log		Formation (Top), [Depth and D	atums
Samples Sent to Geolog	ical Survey	Yes	X No	Nar	ne		Тор	Da	tum
Cores Taken		☐ Yes	X No						
Electric Log Run (Submit Copy.)		X Yes	□ No	CHASE	ı		2350	KB	
List All E.Logs Run:									
COMPENSATED SPECTE	RAL NATURAL (CAMMA							,
	Panor		RECORD	X New		sed iate, productio	n etc		
Purpose of String	· · · · · ·			<u> </u>	enneu		<u> </u>	# Sooke	Type and Dass
Purpose of String	Size Hole Drilled	Size Ca Set (In 0		Weight Lbs./Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Pero Additives
SURFACE	12 1/4"	8 5/8"		24#		596'	HLC PP	145	3%C;1/4#
	w				* .		PP	150	2%C;1/4#1
PRODUCTION	7 7/8"	5 1/2"		15.5#		2723'	HLC PP	425	1/4# FLOC
Purpose	Depth			I		EZE RECORE T			
Perforate Protect Casing	Top Bottom		of Cement	#Sacks t	Jsea		Type and Pe	rcent Additiv	es
Plug Back TD Plug Off Zone							· · · · · · · · · · · · · · · · · · ·		
Shots Per Foot	PERFORATION Specify Foot					'	re, Shot, Cement S d Kind of Material L	•	rd Depth
4	2500 - 2510	ŗ			. "	FRAC - W	/250,000# 16/3	30 BRADY S	SAND 2500-2
4			7	00 N2 FOAM					
				. , ,					
TUBING RECORD	Size 2 3/8"	Set At 2585		Packer At		Liner Run	☐ Yes 🔀	No	1
Date of First, Resumed				cing Method		<u> </u>			
8/9/04		·		Flowing	ХP	umping G	as Lift	er (Explain)	
Estimated Production Per 24 Hours	Oil 0	Bbls.	Gas	Mcf 160	Wate	er Bbis.	Gas-Oil F	Ratio	Gravi
sposition of Gas:		F COMPLET	TION				Production Interv	/al	· · · · · · · · · · · · · · · · · · ·
∏ Vented ∏ Sold	Used on Le	ease	Open H	lole 🔀 Perfo	ration	☐ Dually C	Comp. Commin	gled	
(If vented, submit A	_		_	Specify)			. 🗖	-	

HALLIBURTON	LLIBURTON JOB SUMMARY						06/01/04				
Central Operations	Mid Contitnen	t/USA			MC/Ks		MORTON				
MBU ID / EMPL # MCLIO103 106304	H.E.S EMPLOYEE NAME TYCE DAVIS				PSL DEPARTMENT						
LIBERAL	BP AMERICA				KENNET	TH BURT	-	806-255-0008			
FICKET ANOUNT \$7,062.99	WELL TYPE 02 Gas				API/UWI #	1731-000	0				
WELL LOCATION LAND N. ROLLA KS	DEPARTMENT CEMENT				7521	BER (Cement Sur	face Casir	ng 👺		
LEASE NAME W	ell No. SEC/TWP/RNG A-4 24 - 31S - 40W	, .				LOSEST TO WELL S	GITE)				
HES EMP NAME / EMP # / (EXPOSURE HOURS) HR			HRS		RECE!				HRS		
Davis, T 106304 5.5 5.5 5.5	5					V					
Beasley, J 299920 5.5)CT 12	2004 	<u> </u>				
H.E.S. UNIT#S/(R/T MILES) R/T MIL	Ec	0.17	MILES	K	\\/!(HIMAILE					
10219237 125		I.	MILES		SO WIL	21 11 H//H-WILE	I		R/T MILE		
10010748-10011278 28				·							
Form. NameTy Form. Thickness From	vpe:To		Cal	ed Out	On Location	on Llo	b Started	Llob C	ompleted		
Packer TypeS	et At	Date	\$7,541	6/1/2004	6/1/20	004	6/1/2004	6/	1/2004		
Retainer Depth To	otal Depth	Time	<u> </u>	1200	1500		1930	20	000		
Type and Size Qty	<u>Make</u>			New/Used	Weight	Size Grade	From	To	Max. Allow		
Float Collar FROPHY SEAF 1 Float Shoe	HOWCO	Casing		NEW	24#	8 5/8"	0	596			
Centralizers S-4 5	HOWCO	Liner									
Top Plug 5W 1 HEAD PC 1	HOWCO	Tubing Drill Pip						 	ļ 		
Limit clamp 1 Weld-A 1	HOWCO	Open F Perfora	lole			12 1/4"			Shots/Ft.		
Guide Shoe TIGERTOOTH 1	HOWCO	Perfora	tions	3							
BTM PLUG Materials		Perfora Hours (On:L	ocation 華塚東	Operating	Hours	Descrip	tion of Job	THE PROPERTY AND ADDRESS OF		
Mud Type Densit Disp. Fluid Densit		Date 6/1	-	Hours	Date	Hours	Cement	Surface Ca	sing		
Prop. Type Size Prop. Type Size	Lb Lb		\dashv								
Acid Type Gal Acid Type Gal.	% %		-						· · · · · · · · · · · · · · · · · · ·		
Surfactant Gal. NE Agent Gal.	in				·						
Fluid Loss Gal/Lb	In		\exists								
Gelling Agent Gal/Lb Fric. Red Gal/Lb	ln		\dashv								
Breaker Gal/Lb Blocking Agent Ga	In	Total			Total *						
Perfpac BallsQt		Ordered		1		Horsepowe					
Other						Rates in BP		<u> </u>			
Other		Treating	1		Disp. Cement	Left in Pipe	Overall 194	<u> </u>			
Other		Feet	44		Reason		SHO	E JOINT			
				Data Contract	. #*_A.	MILL AND A	and a training or market of references and address.				
Stage Sacks Cement Bulk/S	3% CC - 1/4# FLOCI	Additives ELE					W/Rq.		Lbs/Gal 12.30		
2 150 PREM PLUS 3	2% CC - 1/4# FLOCE						6.30		14.80		
		Sun	imai	V Property of the	Name of the last				Charles Company		
	placement		F		BBI	· · · · · · · · · · · · · · · · · · ·	Type: Pad:Bbl				
_ost Returns-\Los	st Returns-N tual TOC			xcess /Return			Calc.Dis	sp Bbl			
AverageFra	c. Gradient		Ţ	reatment: (Gal - BBI	89.0	Disp:Bb				
				Cement Slurry otal Volume	BBI	89.00					
rac Ring #1THE INFORMATION STATE	Frac Ring # 2	-CT		Frac Ring	7 3 		Frac Ring 1	#4			
CUSTOMER REPRESENTAT		I		OXA	nmle	KO	Beert.	18			
	· · · · · · · · · · · · · · · · · · ·				SIGNATURE						

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REGION Central O	peration	IS	Mid	BDA / STATE COUNTY MC/Ks MORTON										
MBU 10 / EMPL # MCLIO10:		06304	H.E.S	MPLOYEE E DA	NAME			PSL DEPARTMENT Cement						
LOCATION LIBERAL			COMPA					CUSTOMER REP / PHONE						
TICKET AMOUNT \$7,062.99			WELL T					API/UWI#						
WELL LOCATION DEPARTMENT								15-129-21731-0 JOB PURPOSE CODE	000					
LAND N. I	ROLLA P	(S Well No		VENT				Ceme	ent Surface Casing					
BREEDIN		A-	4 24 -	31S - 4				Liberal Ks.	VLLL O					
Davis, T 10		HRS 5.5	HES EMP NAME	EMP#(EXPOS	SURE HOURS)	HRS HESEMPI	NAME/EMP # (EXPOSU	REHOURS) HRS	HES EMP NAME/EMP # (EXPOSURE HOURS) H					
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Beasley, J		5.5	 		·····	 								
						 								
У		Rate	F 3 1 1 1	77.5	i di									
Chart	Time	Rate	Volume		Pres	s (PSI)		Job De	seripilon//Remarks					
, No,		(BPM)	(BBL)(GAL)	N2	CSO.	CM Tog								
	1200 1500			 —	<u> </u>	 		OUT FOR JOB						
	1700		<u></u>	+	1	<u> </u>	START L.	TION RIG DRILLING						
	1745			1			+	OLE W/DP RIG UP TO	O RUN CASING					
	1800				1			ASING AND FE	- 1011 0/10110					
	1900						CASING O	N BOTTOM HOOK U	IP PC AND CIRC LINES					
	1906			<u> </u>	ļ		BREAK CI	RC W/RIG						
	1908			ļ	ļ		CIRC TO F							
-	1920 1925			 	2500		PSI TEST	C HOOK LINES TO P	<u>T</u>					
	1928	7.0	53.4		170	 	 	SX P+LITE @ 12.3#						
	1938	6.0	36.0	<u> </u>	160			SX P+ @ 14.8#						
	1944							VN DROP PLUG						
	1945	5.0	35.7		110		PUMP DIS	PLACEMENT						
	1954	2.0	35.7	<u> </u>	150			S IN SLOW RATE						
	1958 2004	2.0	35.7	 	200-920 920-0			G AND HOLD PSI 5 N	· · · · · · · · · · · · · · · · · · ·					
	2005				920-0	L	JOB OVER	FLOATHEI	LŲ					
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HALLIBUR' Central Operations		Mid	Contitne			MC/Ks	-	4 06/03/04 COUNTY MORTON				
BUID/EMPL# MCLIO104 21272	3	H.E.S E	MPLOYEE NAME		,	PSL DEPART	MENT	IMORT	IMOKION			
OCATION LIBERAL		COMPA	٧Y	ANG								
CKET AMOUNT		WELL T		· · · · · · · · · · · · · · · · · · ·		307 DAN D	EER		806-25	5-8045		
7,446.38 ELL LOCATION		02 C	MENT	···	•	SAP BOMB N	IMRER		·			
DERMONT, KS ASE NAME	1.2	CEN	IENT			7523		Cement Pr	oduction	Casing		
BREEDING			31S - 40V	<u> </u>		LIBER	(CLOSEST TO V	VELL SITE)				
s emp name / emp # / (exposure hours vans, J 212723		rs Lo I			HRS			HRS		-0		
vans, <i>3 212723</i> ochran, M 217398	- 4							RE	CEIVE	ひ		
oward, A 285427	4.0		***************************************					חרי	1 2 20	Π4		
S. UNIT#S/(R/T MILES)	R/TMI	ES		8/7	VIILES			- 06	1 5 50			
10415642	125			1	WILES		R/T	KCC	: WICI	#T/\$**		
10011407-10011306 10011392-10011278	125 28											
	1 20	No. American	· · · · · · · · · · · · · · · · · · ·					n es Mesa espainapera. Mais Plan Massa				
rm. Name		/pe:To						a an Especial	Saviesi viewi:			
rm. Thickness cker Type	From Se	a AtTo		Date	Called Out 6/2/2004	On Locat 6/3/2	on l	Job Started 6/3/2004	Job	ompleted /3/2004		
ttom Hole Temp. tainer Depth	Pr	essure Ital Denth	12.3									
Tools and	Access	ories		Time	2030	_ 0100 Well	Data 🔻	0400	0	500		
Type and Size at Collar	Qty	Mak	:e	Casing	New/Used NEW	Weight	Size Gra		То	Max. Allo		
at Shoe IFS	1	HOWCO		Liner	55 T SE T SE T	15.5#	51/2"		2,723	1,1		
ntralizers S-4 p Plug ALUM	1	HOWCO		Liner Tubing	3	-						
AD :: it clamp	1	HOWCO		Drill Pipe						<u> </u>		
ld-A	上十	HOWCO		Open Ho Perforati			7 7/8"		2,723	Shots/F		
de Shoe M PLUG				Perforati	ons					 		
Male	ias .			Perforati Hours ©	illione illionistati	Operation	House	i la	i sa Maria			
p. Fluid	Density	,	Lb/Gal	Date 6/3	Hours 4.0	Date 6/3	Hours 7.0		Production			
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ker Ga	VLb VLb	in	[ro(a)	4.0	akāri sasa	7.0					
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1	Qty.			Ordered		arkiyoraulo Avai	Liorsecov	ver. Used				
и и				reating		MAVERCE F		3 M2				
<u> </u>						Disp. 2. Cement		Overall		eps, NACAMORAN Port Stranger		
			J <u>_</u>	eet		Reason			JOINT	the series principle		
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e Sacks Cement 425 HEC PP			OF THE STATE OF	r Seesa J			***	11.41	2.04	12.27		
e Sacks Cement 425 HLC PP			CONTROL AS AS AS ASSASSAS					20.00				
e Sacks Cement 426 HLC PP			2 (1 (1 (1))			The State of the S	Section of the second					
e Sacks Cement 425 HLC PP	San San			10 kg (1 2 3)								
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e Sacks Cement 425 HLC PP lating kdown Returns-\ Rtrn#Bbi	Disp Disp MAX Lost Actu Frac 5 Mir	acement	15 Min	Summ	Preflush: Load & Bkdn: Excess /Return Calc. TOC:	Gal - BBI BBI Gal - BBI BBI BBI	154.0 219.00	Pad:Bbl - Calc.Disp Actual Di	Gal Bbl	65		

HA			magen gran	1 SPA 51						TICKET#		TICKET DATE
REGION	iron Otopia III Elmonii	dent Bar	M Manusi		JU		<u>)G</u>			3110974	l.	06/03/04
Centra MBU ID / EMP	Operati	ons		Mid	Cor	ntitner	nt/USA			MC/Ks		MORTON
MCLIO		21272:	3	H.E.S E	MPLOY	EE NAME				PSL DEPARTMENT	_	INIOKTON
LIBERA	\I			COMPA	A.		ANS		······	Cement CUSTOMER REP / PHON	Æ	
TICKET AMOUN	ग	· · · · · · · · · · · · · · · · · · ·		WELLT	/PÉ	RICA				DAN DEER		806-255-8045
\$7,446.	N .			DEPART	VENT	. (02 Gas					
DERMO	NT, KS			CEN	IEN	r				JOB PURPOSE CODE	200	t Draduction Costs
BREED			ell No. A-4	SEC / TM	P/RNG	40W		·		HES FACILITY (CLOSEST	TOW	t Production Casing
	P / (EXPOSURE HOU	rs)	HRSHES	EMP NAME/E	P # (EXP)	OSURE HOURS)	HRS	ES EM	P NAME/EMP # (EXPOSUR	LIBERAL EHOURS)	HRS	ES EMP NAME EN TO SO (RE) MOST V C THR
Evans, J			4									Property Company
Cochran		8	ᆸ								H	OCT 1 2 2004
Howard,	A 285427											
	Vol control of the	-con Property Constitution									H	- KCC WICHI
Chart	-	Rat	e .									
No.	Time		Ve	lume	ACCUSATION OF		ess.(P5		1	er Job D)es	cription / Remarks
	2030	(BPM)	(BBL	(ext)	/ H2	CS0		rog	20.00			
	0100	N. S. A. S. C.		Market C			100 NASS			IT FOR JOB		
	2230				4134	ing As make	444	A PERSON	JOB READY	· · · · · · · · · · · · · · · · · · ·		
	0000						_			AFETY MEETING		
	0020								RIG UP TRU	ATION/ JOB SITE	: AS	SESMENT
	0120									INING CASING (5 40)
	0320								CASING ON	ВОТТОМ (2723)	FI	9
	0330 0355	<u> </u>							HOOK UP PO	& CIRC IRON/	SIRC	WITH RIG PUMP
·	0359	 							HOOK UP TO	PT		
	0402	6.0	15	40		3800 300			TEST LINES			
	0427		 	-		300	-		START MIXIN	NG CMT @12.3#	(425	S SX HLC PP)
5-w - 5	0430		7				+		DROP PLUG	WASH PUMP &	LIN	ES .
	0431	5.5	0	-		775	-			WITH FRESH W	ATE	A COMPANY AND A SECOND OF THE
	0441	2.0	55			775			SLOW RATE	- THE SIT VI	4 I E	Λ
	0446 0451	2.0	65.	0	_	1300		_		HOLD PSI FOR	5 MI	N
	0451		+		_	1300-0			RELEASE FLO			
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			 	-+	\dashv		┼—		CIRC CMT TO	PIT		
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200		100										
CONTRACTOR OF THE PROPERTY AND PERSONS ASSESSED.		Y										
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- S- 80			Sar Ser	No Section	11 25245			JE	RRAKO & CR	EW	ית	KNUMBER OF THE PERSON OF THE STREET
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