KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED

Form ACO-1 September 1999

OCT 1 2 2004 Form must be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASEKCC WICHITA

City/State/Zip HOUSTON, TX 77253-3092 1250' N Purchaser: 1840' W Operator Contact Person: SUE SETLERS Footages Calculated from (circle one)	Feet from S/N (circle one) Line of Section Feet from E/W (circle one) Line of Section m Nearest Outside Section Corner: NE SE NW SW 1 'A' Well # 3HI
City/State/Zip HOUSTON, TX 77253-3092 1250' N Purchaser: 1840' W Operator Contact Person: SUE SELLERS Footages Calculated from (circle one) Contractor: Name: CHEYENNE DRILLING Lease Name MILBURN	Feet from S/N (circle one) Line of Section Feet from E/W (circle one) Line of Section m Nearest Outside Section Corner: NE SE NW SW N 'A' Well # 3HI
Purchaser:	Feet from E/W (circle one) Line of Section m Nearest Outside Section Corner: NE SE NW SW N 'A' Well # 3HI
Operator Contact Person: SUE SELLERS Footages Calculated from (circle one) Contractor: Name: CHEYENNE DRILLING Lease Name MILBURN	m Nearest Outside Section Corner: NE SE NW SW N 'A' Well # 3HI
Phone (281) 366-2052 (circle one) Contractor: Name: CHEYENNE DRILLING Lease Name MILBURN	NE SE NW SW
Contractor: Name: CHEYENNE DRILLING Lease Name MILBURN	1 'A' Well # <u>3HI</u>
	1
Wellsite Geologist: Producing Formation C	CHASE
Designate Type of Completion Elevation: Ground 324	41 Kelley Bushing 32491
X New Well Re-Entry Workover Total Depth 2717	Plug Back Total Depth
Oil SWD SIOW Temp. Abd. Amount of Surface Pipe S	Set and Cemented at Feet
·	ng Collar Used? Yes X No
	Feet
If Workover/Reentry: Old Well Info as follows: If Alternate II completion	n, cement circulated from
Operator: feet depth to	w/sx cmt.
	nt Plan ALT# / KJR 7/2/07
Original Comp. Date Original Total Depth (Data must be collected for the	from the Reserve Pit) // //
Deepening Re-perf Conv. to Enhr./SWD Chloride content 800 1	MG/LTR ppm Fluid volume 800 bbls
Plug Back ————————————————————————————————————	d DRIED AND FILLED
Commingled Docket No Location of fluid disposa	
Dual Completion Docket No Operator Name	
Other (SWD or Enhr?) Docket No Lease Name	License No.
3/3/3/3	ec TwpS R E 🗌 V
Spud Date or Date Reached TD Completion Date or Recompletion Date County County	Docket No.
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a Information on side two of this form will be held confidential for a period of 12 months if reques 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologic CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industrial.	well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. sted in writing and submitted with the form (see rule ist well report shall be attached with this form. ALL it CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge. Signature Sullub	
	KCC Office Use ONLY
Title REGULATORY STAFF ASSISTANT Date 10/05/04	Letter of Confidentiality Attached
Subscribed and sworn to before me this 4TH day of OCTOBER , 20 04 .	If Denied, Yes Date: Wireline Log Received
Notary Public ARISO HELDER TAPALAC	Geologist Report Received
Date Commission Expires Notary Public, State of Texas Commission Expires 05-26-06	UIC Distribution

: 7	As well a facilities			Side Two		i A i a s	^ ! ^		
Operator Name BP A	MERICA PRODUC	TION COMP	ANY	Lease Nam	ne MILBURN	INAL _A		3HI . ?	
Sec. 30 Twp. 31	L S.R. <u>39</u>	East	X West	County <u>1</u>	MORTON				
INSTRUCTIONS: Shot tested, time tool open temperature, fluid rec Electric Wireline Logs	and closed, flowi overy, and flow	ng and shut-i rates if gas	in pressure: to surface	s, whether shut-in during test. Att	pressure read	ched static level, h	ydrostatic p	ressures, bottom hole	
Drill Stem Tests Taken (Attach Additional S	heets.)	Yes	X No	X Log		Formation (Top), [Depth and D	atums Sample	
Samples Sent to Geolog	gical Survey	Yes	X No	Name		Тор	Da	itum	
Cores Taken		Yes	X No						
Electric Log Run (Submit Copy.)		X Yes	☐ No	CHASE		23621	KE	3	
List All E.Logs Run:						٠			
COMPENSATED SPECI	RAL NATURAL	CAMMA							
	Repor		RĘCORD	X New U		on, etc.			
Purpose of String	Size Hole Drilled			Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
SURFACE	12 1/4"	8 5/8"		24#	598'	HLC PP	145	3%C;1/4#FLC	
•						PP	150	2%C;1/4#FLCC	
PRODUCTION	7 7/8"	5 1/2"		15.5#	2717'	HLC PP	425	1/4# FLOCELE	
		ADD	DITIONAL C	EMENTING/SQUE	EZE RECOR	D			
Purpose Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре о	f Cement	#Sacks Used		Type and Pe	rcent Additi	ves	
- Flug Oil Zoile					1				
Shots Per Foot	PERFORATION Specify Foot	RECORD - B			1	ure, Shot, Cement S nd Kind of Material U		ord Depth	
4	2500 - 2510	1			FRAC - W/200,000# 16/30 BRADY SAND 2500-				
4	2560 - 2570	t				700 N2 FOAM			
,									
TUBING RECORD	Size 2 3/8"	Set At 2732 '		Packer At NA	Liner Run	☐ Yes 🗶	No		
Date of First, Resume	•	VD or Enhr.	Produ	cing Method		1 111			
7/29/04				Flowing X	Pumping []	Gas Lift 🔲 Oth	er (Explain)		

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented X Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.)

Mcf

70

Water

0

Bbls.

Gas-Oil Ratio

Gravity

Estimated Production

Per 24 Hours

Oil

Bbls.

Gas

MCLIO13 106304 Kirby Harper	HALLIBURTON,	JOB SUMMAF	<u>₹Y_</u>		3104514 BDA / STATE		COUNTY	0/29/04			
MICHOTOS 106304 Kirby Marper Common 17100			MC/Ks		MORTON	MORTON					
BEERAL STANSE SP OZ GAS STANSE SP STANSE S	WBU ID + EMPL #	H.E.S EMPLOYEE NAME			Cement						
10 10 10 10 10 10 10 10	LOCATION	COMPANY			CUSTOMER REP / PHONE KEITH PANT	LE	80	806-255-0275			
17.00 17.0	TICKET AMOUNT	WELL TYPE									
N. OF ROLLA, KS	\$7,062.99	DEPARTMENT			SAP BOMB NUMBER	Го	ement Surface	e Casing	7		
MILEURN	N. OF ROLLA, KS				THE PLANT OF THE LOS CONTROL	TO WELL SI	ITE)		المنسنجة		
Author Color Col	MILBURN A-	3HI 30 - 31S - 39W		RE	CIPELAN (K.D.)	1100			HRS		
Wille D. 224499 14 1 1 1 1 1 1 1 1	HES CHIP TO ME CHILL TO LETTER TO THE STATE OF THE STATE		HRS	กดา		HRS	T				
Millshire_M 198811					1 2 2004						
128 17 128 17 128 17 128 17 128 17 128 17 128 17 128 17 128 17 128 17 128 17 128 17 128 17 128 18 18 18 18 18 18 1				KCC	WICHITA						
10/19/237 125	HES INIT#S/(R/T MILES) R/T MILES		R / T MILES)		R/T MILES	S		R/T MILE		
Form Name Form Allowess Form To Comm Thickness From To Date \$729/2004 \$729/2	10219237 125								 		
Packer Type	10010748-10011278 28										
Packer Type							<u> </u>		<u> </u>		
Packer Type Set Al Date 5/29/2004	1 01111. 1 101110	To		led Out			b Started	Job Com	pleted		
Time 1430 1730 2200	Packer Type Set	At Date		5/29/2004		- 1					
Type and Size	Retainer Denth Tot	al Depth Tim			1730	- 4	2100				
Casing NEW 24.0 8.5/8 0 998		ories Make	• Laging		Weight Size	Grade	From	To Ma	ax. Allow		
Centralizers	Float Collar FROPHY SEAL 1	HOWCO Cas		NEW	24.0 8	5/8	0	598			
HEAD		HOWCO Line	er								
Limit clamp 85/8							-				
Guide Shoe TIGER TOOTH 1 HOWCO BITM PLUG STATE PLUG STATE PLUG STATE PLUG Density Lb/Gal Den	Limit clamp 8 5/8 1	HOWCO Ope	n Hole		1	2 1/4		S	hots/Ft.		
### Perforations ### Materials ### Materials ### Materials ### Materials ### Materials #### Materials #### Materials #### Materials #### Materials #### Materials ####################################	7797971					·					
Density Lb/Gal Date Hours Date Hours Date Hours Date Hours Date	DTM DITIG	Per	oration	S	Operating Hou	is a	Pescriptio	n of Job			
Prop. Type	Mud Type Density	Lb/Gai LL	Jate i	Hours	Date F	ours					
Acid Type	Prop. TypeSize	Lb	нье	4.0	UIE U						
Acid Type											
NE Agent Gall In	Acid Type Gal										
Gelling Agent Gal/Lb In Fric. Red. Gal/Lb In In Itotal III I I I I I I I I I I I I I I I I I	NE Agent Gal	In									
Fric. Red. Gal/Lb In Blocking Agent Gal/Lb In											
Blocking Agent	Fric. Red Gal/Lb			4.5	Total sector	1.0			···.		
Other	Blocking Agent Gal	/Lb			ALOTATE PARTY NAMED IN COLUMN		or M				
Other Other Other Stage Sacks Cement Bulk/Sks Cement Data Stage Sacks Cement Bulk/Sks Additives W//Rq. Yield Lbs/Gal 1 145 HLC PP 3% CC - 1/4# FLOCELE 11.45 2.07 12.30 2 150 PREM PLUS 2% CC - 1/4# FLOCELE 6.30 1.34 14.80 3 1	Other	Ord	ered		Avail.		Used				
Other Other Feet 45 Reason SHOE JOINT Cement Data Cement Data	Other Other	Trea	atina			s in Br	?M. Overali				
Cement Data	Other		. "-".6E			t in Rip	em SHOF	IOINT			
Stage Sacks Cement Bulk/Sks Additives W/Rq. Yield Lbs/Gal	Ouner C	<u> </u>	١			·	SHOL				
1 145 HLC PP 3% CC - 1/4# FLOCELE 11.45 2.07 12.30	Storal Scaled Company Building			it Data		200 3 3 4 3			Lbs/Gal		
Summary Circulating Displacement Preflush: BBI Type: Breakdown MAXIMUM Load & Bkdn: Gal - BBI Pad:BbI - Gal Lost Returns-1 Excess /Return BBI Calc. Disp BbI Cmt Rtrn#BbI Actual TOC Calc. TOC: Actual Disp. Average Frac. Gradient Treatment: Gal - BBI Disp:BbI Shut In: Instant 5 Min. 15 Min Cement Slurry BBI Total Volume BBI 124.41 Frac Ring #1 Frac Ring #2 Frac Ring #3 Frac Ring #4 Frac Ring Ring Ring Ring Ring Ring Ring Ring	1 145 HLC PP	3% CC - 1/4# FLOCELE					11.45	2.07	12.30		
Circulating Displacement Preflush: BBI Type: Breakdown MAXIMUM Load & Bkdn: Gal - BBI Pad:BbI - Gal Calc. Disp. BbI Calc. TOC: Cmt Rtrn#BbI Actual TOC Calc. TOC: Actual Disp. BbI Average Frac. Gradient Treatment: Gal - BBI Disp:BbI Shut In: Instant 5 Min. 15 Min Cement Slurry BBI Total Volume BBI 124.41 Frac Ring #1 Frac Ring #2 Frac Ring #3 Frac Ring #4 Frac Ring Ring Ring Ring Ring Ring Ring Ring		2% CC - 1/4# FLOCELE						1.34	14.80		
Circulating Displacement Preflush: BBI Type: Breakdown MAXIMUM Load & Bkdn: Gal - BBI Pad:BbI - Gal Lost Returns-1 Excess /Return BBI Calc. Disp BbI Cmt Rtrn#BbI Actual TOC Calc. TOC: Actual Disp. Average Frac. Gradient Treatment: Gal - BBI Disp:BbI Shut In: Instant 5 Min. 15 Min Cement Slurry BBI Total Volume BBI 124.41 Frac Ring #1 Frac Ring # 2 Frac Ring # 3 Frac Ring # 4				32					1		
Circulating Displacement Preflush: BBI Type: Breakdown MAXIMUM Load & Bkdn: Gal - BBI Pad:BbI - Gal Lost Returns-1 Excess /Return BBI Calc. Disp BbI Cmt Rtrn#BbI Actual TOC Calc. TOC: Actual Disp. Average Frac. Gradient Treatment: Gal - BBI Disp:BbI Shut In: Instant 5 Min. 15 Min Cement Slurry BBI Total Volume BBI 124.41 Frac Ring #1 Frac Ring # 2 Frac Ring # 3 Frac Ring # 4			Summa						Bus 6 S. Se		
Lost Returns-) Lost Returns-) Cmt Rtrn#Bbl Actual TOC Average Shut In: Instant Frac Ring #1 THE INFORMATION STATED HEREIN IS CORRECT CUSTOMER REPRESENTATIVE Excess // Return BBl Calc. Disp Bbl Actual Disp. Treatment: Gal - BBl Total Volume BBl The Information STATED HEREIN IS CORRECT CLISTOMER REPRESENTATIVE	CirculatingDis	placement		Preflush:	BBI						
Actual TOC Average Frac. Gradient Treatment: Gal - BBI Shut In: Instant 5 Min. 15 Min Cement Slurry BBI Total Volume BBI 124.41 Frac Ring #1 Frac Ring # 2 Frac Ring # 3 Frac Ring # 4 Frac Ring # 4 Frac Ring # 5 Frac Ring # 6 Frac Ring # 7	Lost Returns-\Los	st Returns-l		Excess /Retur			Calc.Disp	Bbl	35		
Total Volume BBI 124.41 Frac Ring #1 Frac Ring # 2 Frac Ring # 3 Frac Ring # 4 Frac Ring Ring Ring Ring Ring Ring Ring Ring	Average Fra	c. Gradient		Treatment:		Or-		· · · · · · · · · · · · · · · · · · ·			
THE INFORMATION STATED HEREIN IS CORRECT CUSTOMER REPRESENTATIVE				Total Volume	BBI	124.41					
CUSTOMER REPRESENTATIVE				Frac Ring	# 3 性能學院於聖代學			4 weeks	H 1984LOCA		
CUSTOMER REPRESENTATIVE				/ 1	1 Rue	h					
	CUSTOMER REPRESENTAT	IVE)/	mmerk	SIGNATURE						

HALL	.IBU	R	ro	N,	JOB	LOG				3104514	,	05/29/04					
REGION Central Op				NWA / CO	UNTRY	tnent/US	A			BDA / STATE MC/KS							
MBU ID / EMPL #				H.E.S EM	PLOYEE N	AME				PSL DEPARTMENT							
MCLIO103	10	<u>6304</u>		COMPANY						Cement CUSTOMER REP (PHONE							
LIBERAL TICKET AMOUNT				BP A	MER	ICA				KEITH PAN	TLE	806-255-02	/5				
\$7,062.99						02 G	as			JOB PURPOSE CODE							
WELL LOCATION N. OF ROL	LA. KS			CEM	-						eme	ent Surface Casing					
LEASE NAME MILBURN	7		II No. \-3H I	SEC / TW	P/RNG 15 - 3	9W		F	RECEN	Litteral Ks.	ST TO W	VELL S					
HES EMP NAME/EMP # (EX	POSURE HOURS)			S EMP NAME/EM			HRS		ME/EMP # (EXPOSUR		HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS				
Harper, K 2	41985		5.5					0	CT 12	2004			\bot				
Wille D. 225	409		5.5										1_				
Wiltshire, M	195811		5.5					KC	C MIC	CHITA							
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Chart)		Raf		SANTE	CHURCH N	Press	T.	217	E15"		APP.	scription(//Remarks	September 1				
Chart	Time			/ólume	Rate	Press	:(P			Jol	De	scription / Remarks					
No.		(BPM)	i je	BLXGAL)	N2 2	CSO.	2.0	Tbg			43		A				
	1430		$-\!\!\!+$				-			OUT FOR JOB	1110						
	1530	-					-			SAFETY MEET		ECCMENT					
	1730	<u> </u>					-			TION JOB SITE	A55	ESSIMENT					
	1830 1730				<u> </u>		⊢		TIME REA								
	1745			-						G DRILLING OT AND RIG UP EQUIPIMENT							
	1830	-								LAYING DOWN DRILL PIPE AND DRILL COLLARS							
	1930									RUNNING 8 5/8" 24 # CASING							
	2030									G ON BOTTOM HOOK UP PLUG CONTAINER							
	2035								START CI	RCULATING W	TH F	RIG PUMP					
	2045								PRE JOB	SAFETY MEET	NG						
	2055								HOOK UP	TO PUMP TRU	CK						
	2101					2300			PRESSUR	E TEST PUMP	AND	LINES					
	2104	7.5	5	53.0		200			START M	XING 145 SK 0	FHL	C PP @ 12.3#					
	2111	6.0		36.0		200	L		START M	XING 150 SK O	F PR	EM PLUS @ 14.8#					
	2119						L		SHUT DO			DROP TOP PLUC	G				
	2120	6.0		0		50	<u> </u>			SPLACING WIT	H FR	ESH WATER	<u></u>				
	2127	2.0		25.0		250-150	L		SLOW RA				Asis.				
	2132	2.0	-	35.0		250-750			BUMP PLU	JG PRESSURE		FLOAT HELD					
	2137					750-0			RELEASE	PRESSURE		PLOAT RELL					
· · · · · · · · · · · · · · · · · · ·		, ,	\dashv				 -		CIRCULAT	TE CEMENT TO	THE	PIT	<u></u>				
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HALLIBURTO		OB SUN	<u>an</u>	IAR	Y_	· · · · · · · · · · · · · · · · · · ·		06096		THORE SAIL	05/30/0)4	
Central Operations	ent	/USA			MC/Ks			MORTON					
MCLIO103 106304		Kirby Harpe					Cement Cement						
LIBERAL		BP AMERIC	A				CUSTOMER RE KENNE	P/PHONE TH RUE	T	***	806-25	5.0009	
TICKET AMOUNT \$7,174.29		WELL TYPE 02 Gas					API/UWI#	111 001			000-25	3-0000	
WELL LOCATION N. OF ROLLA, KS		DEPARTMENT CEMENT		····			SAP BOMB NUM	IBER	С	ement Pro	duction C	asing 🧖	
LEASE NAME MILBURN	Well No	SEC / TWP / RNG					7523 HES FACILITY (1		4404011 0	asing N	
HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	II 30 - 31S - 3	900		HRS		Liberal	Ks.					
Harper, K 241985	3.5								HRS				
Wille D. 225409 Wiltshire, M 195811	3.5				\Box	R	CEIVE	ED					
					H	00	T . A 00	01.					
	T MILES			R/T	MILES	00	1 1 2 20	R/T	MILES			R/TM	
	28	·		- 	\dashv	KC	C WICI	HTA-					
Form. Name	Type:					 							
	om	To	: [5.4		ed Out	On Locati	on I.	Job	Started	Job C	ompleted	
Bottom Hole Temp.	_Set At _Pressu	ıre	.	Date		5/30/2004	5/30/2	2004		5/31/2004	5/	31/2004	
Retainer Depth Tools and Acc	Total L	Depth s		Time -	~~	2100			: - - .	0130	0	230	
Type and Size (Qty	Make	[New/Used	Weight	Size Gra	ade	From	То	Max. Allo	
Float Collar Float Shoe IFS SHOE	1 HO	WCO		Casing Liner		NEW	15.5	5 1/2	\dashv	0	2,717		
Centralizers 5 1/2X7 7/8 Fop Plug 5 1/2	6 HO	WCO		Liner					士			 	
HEAD 5 1/2		WCO	1	Tubing Drill Pip	e			<u> </u>	+				
Limit clamp 5 1/2 Weld-A		WCO WCO	<u> </u>	Open H	lole			7 7/8	士			Shots/F	
Guide Shoe	·	WCO	Π	Perfora Perfora	tions				+			-	
BTM PLUG Materials Mud Type De				Perforat	tions	ocation with the	Onorolina	UA main bara					
Mud Type Der Disp. Fluid Der		Lb/Gal Lb/Gal	Ĺ	Date 5/31		nouis	Date				<u>ion of Jor</u> Production		
rop. Type Size		Lb	E	3/3 [2.5	5/31	1.0	\dashv			ousning	
rop. Type Size Size Gal.		Lb	-		-				7	-			
cid Type Gal. surfactant Gal.		%	þ		丰				⇉.	·			
IE Agent Gal.		In	E		\pm				\dashv				
luid Loss Gal/Lb Belling Agent Gal/Lb		In	F		-				7				
ric. Red Gal/Lb reaker Gal/Lb		In	Ļ		士								
locking Agent	Gal/Lb	ln	U	otal re		2.5	Total	1.0	J				
erfpac Balls	Qty.			Ordered		į	Hydraulic	Horsepo	wer				
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ther			۲	reating			Disp. Cement	l eff in Pi	nel	Overall	···		
ther			F	eet			Reason		7.3	SHOE	JOINT		
		1.2.1.1.1.2.4.3.5	عارية	Cerr	ent	Data Maria					. 3		
4 400 100 0	k/Sks			dditives					// y	W/Rq.	Yield	Lbs/Gal	
2		1/4# FLOCELE		<u></u>						11.41	2.04	12.27	
3 4											*1		
								<u> </u>					
rculating	Displace	ement		Sum	mary	7 10 7 10 P							
eakdown	MAXIMI	JM			Lc	oad & Bkdn: (Type: _Pad:Bbl	Gal		
mt Rtrn#Bbl	Lost Re Actual T	oc				cess /Return alc. TOC:	BBI			Calc.Disp Actual Di	вы 🚃	65	
/erage	Frac. Gr 5 Min	radient	in		Tr		Sal - BBI	154		Disp:Bbl	~~· <u> </u>		
	_				To	ntal Volume	RRI -	219.0	8				
3C Ding #1	wirtac	KING 开之旅游游	OF WALL		T.A.F	Frac Ring #	3		⊯ Fı	rac Ring#	4 4 3 4 3 4	TOTAL SALES	
THE INFORMATION STAT	ED HE	DEIN IS COD		\T				,	:			_	
THE INFORMATION STAT	ED HE	REIN IS COR	REC	T			・	ノ ·	1	1.1	10	?	
THE INFORMATION STAT CUSTOMER REPRESENT	ED HE	REIN IS COR	REC	T			・) nnee	1	Bus	HA	<u>; </u>	

RECEIVED OCT 1 2 2004

KCC WIGHTA HALLIBURTON JOB LOG RCKET DATE 3106096 05/30/04 BDA / STATE COLINTY Central Operations Mid Contitnent/USA MC/Ks **MORTON** MBU ID / EMPL # H.E.S EMPLOYEE NAME PSL DEPARTMENT **MCLIO103** 106304 Kirby Harper Cement CUSTOMER REP / PHONE LIBERAL **BP AMERICA KENNETH BURT** 806-255-0008 \$7,174.29 02 Gas VELL LOCATION DEPARTMENT JOB PURPOSE CODE N. OF ROLLA, KS CEMENT Cement Production Casing Vell No. | SEC / TWP / RNG | 30 - 315 - 39W MILBURN Liberal Ks. ES EMP NAME/EMP # (EXPOSURE HOURS) HRS HES EMP NAME/EMP # (EXPOSURE HOURS) HRS HES EMP NAME/EMP # (EXPOSURE HOURS) HRS HES EMP NAME/EMP # (EXPOSURE HOURS) HRS Harper, K 241985 3.5 Wille D. 225409 3.5 Wiltshire, M 195811 3.5 Chan No. Volume Rate Press/(PSI) | Job Description // Remarks | (REM) | 2100 CALLED OUT FOR JOB 2200 PRE TRIP SAFETY MEETING 2400 ON LOCATION JOB SITE ASSESSMENT 0100 TIME READY 2400 **RUNNING 5 1/2" CASING** 0100 CASING ON BOTTOM--HOOK UP PLUG CONTAINER 0125 START CIRCULATING WITH RIG PUMP 0130 PRE JOB SAFETY MEETING 0140 HOOK UP TO PUMP TRUCK 0142 2700 PRESSURE TEST PUMP AND LINES 0145 7.0 154.0 400 START MIXING 425 SK OF HLC PP @ 12.3# 0207 SHUT DOWN-DROP TOP PLUG 0208 CLEAN PUMP AND LINES 0212 7.0 0 400 START DISPLACING WITH FRESH WATER 0221 2.0 55.0 900-700 SLOW RATE 0225 2.0 65.0 800-1300 **BUMP PLUG** 0230 1300-0 RELEASE PRESSURE FLOAT HELD CIRCULATE CEMENT TO THE PIT THANK YOU FOR CALLING HALLIBURTON **KIRBY AND CREW**